



ARKANSAS

ENERGY & ENVIRONMENT

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 10/30/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report - Trotta
- V. New Business - Request for Reimbursement - Kilburn

<u>LUST/LAST #</u>	<u>Con.</u>	<u>App. #</u>	<u>Facility Name, City</u>	<u>Reimbursement</u>
1 58-0097	ATC	2	Pilot Travel Center #430, Russellville	\$65,563.60
2 34-0019	EPC	4	Panky 66 Station, Newport	\$20,460.25
3 72-0228	EWI	1	Andersons Gas & Propane-Goshen, Fayetteville	\$19,338.48
4 60-0185	GES	7	Former Fina Station Unit #3470, North Little Rock	\$25,917.76
5 28-0031	PMI/TERR	10	BT's Citgo, Paragould	\$18,752.34
6 46-0174	PMI/TERR	16	Road Runner #2, Texarkana	\$66,263.12
7 09-0010	PPM	16	Valero Corner Store #1800, Dermott	\$27,885.49
8 18-0143	SPATCO	4	Flash Market #4, West Memphis	\$15,981.44
9 18-0150	SPATCO	1	Marion Truck Stop, Marion	\$72,620.17
Total				\$332,782.65

VI. Other Business -



**Minutes
Advisory Committee on Petroleum Storage Tanks
September 25, 2024**

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on September 25, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06. Vice Chairperson Jaycob McMillan called the meeting to order. Members in attendance were: McMillan, Goings, Crossfield, and Free. Howell and May were not present. There was one vacancy.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Dianna Kilburn, and Bryan Leamons. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Scott Kempf, Maltese Cross; Steve Ferren, AOMA; Tyler Lachowsky, AOMA; and Jordan Harper, PPM. No one from the Attorney General's office was present.

Minutes from the September 25, 2024, meeting were reviewed for comments. Goings made the motion to approve the minutes and Free seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of August 31, 2024, was \$46,211,851.07, and the adjusted Fund balance was \$20,418,086.52.

Four sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$366,517.96.

Resolution 24-54: Reimbursement to M.M. Satterfield Oil Company, Attn: Branch Satterfield, P.O. Box 1080, Conway, AR 72033, for corrective action costs at M.M. Satterfield Oil Company, 105 East Robbins, Conway, AR, ID #23000093, was recommended for payment in the amount of \$40,962.82. Stan Rasburry, PMI (Terracon), represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-55: Reimbursement to Atlas Asphalt, Inc., Attn: Andrew Lee, 1653 Batesville Boulevard, Batesville, AR 72501, for corrective action costs at Atlas Asphalt, Inc., 50 Midwest Lime Road, Batesville, AR, ID #32001522, was recommended for payment in the amount of \$155,337.08. Stan Rasburry, PMI (Terracon), represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-56: Reimbursement to E-Z Mart, Attn: Steve Launius, 2015 Galleria Oaks, Texarkana, TX 75503, for corrective action costs at E-Z Mart Store #4217, 4420 East 9th Street, Texarkana, AR, ID #46000028, was recommended for payment in the amount of \$89,444.89. Stan Rasburry, PMI (Terracon), represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-57: Reimbursement to Haisook Langston Murphy, Attn: Jason Langston, 1321 Libson Road, Smackover, AR 71762, for corrective action costs at Pit Stop #2, 311 South First Street, Stephens, AR, ID #52000038, was recommended for payment in the amount of \$80,773.17. Jordan Harper, PPM represented this facility. Free made the motion to approve the resolution. Goings seconded the motion. The motion carried.

The next regular meeting will be held on October 30, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:37 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending September 30, 2024

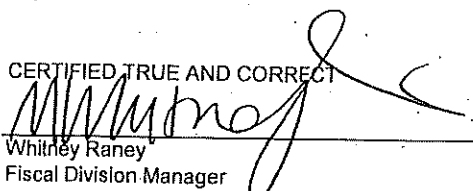
I. Fund Balance on September 1, 2024 -----		\$	<u>46,211,851.07</u>
II. Receipts			
1. Previously reported -----	\$	216,856,452.41	
2. September receipts -----	\$	<u>732,577.21</u>	
Total receipts to date -----	\$	217,589,029.62	
III. Expenditures			
1. Previously reported -----	\$	170,644,601.34	
2. September expenditures -----	\$	<u>243,797.07</u>	
Total expenditures to date -----	\$	<u>170,888,398.41</u>	
IV. Fund Balance on September 30, 2024 -----	\$	<u>46,700,631.21</u>	
V. Interest			
1. Previously reported -----		\$14,558,324.66	
2. September Interest -----	\$		
Total interest to date -----	\$	<u>14,558,324.66</u>	
VI. Total investments on September 30, 2024 -----	\$	<u>38,272,406.25</u>	
VII. Funds available on September 30, 2024 -----	\$	<u>8,428,224.96</u>	

STATUS OF TRUST FUND

* provided by OLR - Petroleum Storage Tank Division

	9/30/2024	\$	46,700,631.21
Reserve for emergency projects -----		\$	350,000.00
Current claims received -----		\$	730,929.51
Claims approved but unpaid -----		\$	366,517.96
Other corrective action obligations (estimated) -----		\$	11,719,297.22
Orphan Sites -Corrective action obligations (estimated) -----		\$	11,519,000.00
Potential third party obligations (estimated) -----		\$	1,477,500.00
Adjusted balance -----		\$	<u>20,537,386.52</u>

CERTIFIED TRUE AND CORRECT


Whitney Raney
Fiscal Division Manager

SUPPLEMENTAL FINANCIAL INFORMATION		30-Sep-24			
Regulated Storage Tank Division - Petroleum Storage Tank State Trust Fund		03:53:31 PM			
Amounts Held By Trustee					
For Periods Ending:		30-Sep-24			
Item No.	Description	Inception Of Program	Current Month	Fiscal Year July 1 To Date	Average Per Month Current F.Y.
I	Fund Balance - Beginning	\$0.00	\$46,211,851.07	\$45,220,452.03	
II	Receipts:				
	(1) Petroleum Envrmt Fee	\$ 201,643,469.93	\$ 732,577.21	\$2,004,860.01	\$668,286.67
	(2) Investment Income - Interest	14,558,324.66	\$ -	518,270.49	172,756.83
	(3) Other: Sale of Equipment	58,321.56	-	-	-
	(4) Other: Refunds of Remediation	126,518.28	-	-	0.00
	(5) Settlement Funds - Tank Owners	788,000.00	-	-	0.00
	(6) Restitution - Theft of Property	33,320.00	-	-	0.00
	(7) Other Refunds -Travel, Misc.	383,075.19	-	-	-
	Total Receipts	\$217,589,029.62	\$732,577.21	\$2,523,130.50	\$841,043.50
III	Expenditures:				
	(1) Remediation Reimbursements	139,485,262.08	156,926.46	781,188.49	\$260,396.16
	(1a) Third-Party Damage Payments	12,728,042.29	-	-	0.00
	(2) Other Expenses & On-Call Resp (ending 6/30/19)	6,741,542.31	N.A.	N.A.	N.A.
	(2a) On-Call Resp. (beginning 7/01/19)	4,054,194.33	6,967.54	114,765.22	38,255.07
	(2b) Other Expenses (beginning 7/01/19)	478,299.20	0.00	0.00	0.00
	(3) Refunds of Envrmt Fee (as apparent - DF&A)	304,693.70	-	-	0.00
	(4) Other: Audits	123,160.08	-	-	0.00
	(5) Other: Misc'l/Adjust's to Bal./WC (Land,etc.)	708,001.10	50,000.00	50,012.33	16,670.78
	(6) RST Budget Expenses/Equipment	6,265,203.32	29,903.07	96,985.28	32,328.43
	Total Expenditures	\$170,888,398.41	\$243,797.07	\$1,042,951.32	\$347,650.44
IV	Fund Assets - Bal.	30-Sep-24	\$46,700,631.21	\$46,700,631.21	\$46,700,631.21
V	Investments: beginning of period	\$0.00	38,272,406.25	38,272,406.25	
	Interest Income Earned	14,558,324.66	0.00	518,270.49	
	Securities Sold	N.A.	N.A.	N.A.	
	Transfers-in Deposits	N.A.	N.A.	N.A.	
	Securities Purchased	N.A.	N.A.	N.A.	
	Withdrawals for Expenses	N.A.	N.A.	N.A.	
	Total Investments	N.A.	38,272,406.25	38,790,676.74	
	Add: Funds Available Cash	N.A.	8,428,224.96	7,909,954.47	
	Total Trust Fund	30-Sep-24	N.A.	\$46,700,631.21	\$46,700,631.21
	Average Monthly C.D. Bal Current F.Y. T.D.			\$19,136,203.13	
	Approximate Average Cash Basis Investment Yield - Current F.Y.			0.451% *	
	Status of Trust Fund	30-Sep-24	AMOUNTS		
	Fund Balance on:	30-Sep-24	\$46,700,631.21		
	Reserve for Emergency Projects		-350,000.00		
	Current Claims Received		-730,929.51		
	Claims Approved But Unpaid		-366,517.96		
	Other Estimated Remaining Obligations - Unpaid Work Plans Approved		-11,719,297.22 ***		
	Other Estimated Remaining Obligations - Orphan sites State Lead		-11,519,000.00		
	Subtotal		22,014,886.52		
	Less: Estimated - Potential Third Party Claims (Listed Below)**		-1,477,500.00 **		
	Adjusted Fund Balance - Unreserved	30-Sep-24	\$20,537,386.52		
<p>Note: Information is based on a Financial Statement prepared by DEQ's Fiscal Division. * Interest income on the investment CDs is as shown by DEQ's Fiscal Division on the cash basis. **Krishana, LLC vs. Total Petrochemicals & Refining USA, Inc. (settlement approved 12/18/23) **Becky Scott and David Squires Auto Sales vs. JMT One Stop **Burks' Family Investments, Kathy's Corner Shoppe, Pony Express Printing, and Mike and Kathy Burks vs. Mena Short Stop, LLC. *** Additional other work plans may be pending and not approved or resolved at this date.</p>					

State Trust Fund Expense Breakdown - September 2024

Reimbursement Claims - August 31, 2024	\$156,926.46
Staff Salaries/Match	\$29,903.07
Legal Staff Salary (West Publishing Corp)	\$0.00
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$6,967.54
Shared Resources	\$0.00
Shared Services (salaries, SEEK)	\$50,000.00
Total Expenses	<u><u>\$243,797.07</u></u>

State Trust Fund Income Breakdown - September 2024

Petroleum Environmental Fee	\$732,577.21
Interest paid	\$0.00
Total Income	<u><u>\$732,577.21</u></u>

**Regulated Storage Tanks
Inventory of orphan LUST/LAST projects**

Effective 9/25/24

LUST#	Fac ID	AFIN	Facility Name	City	UST/AST	Cost code	Date Authorized	Pending activity	Estimated cost
01-0087	1001508	01-00349	Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	Active investigation; approved costs appear in "other CA obligations"; however, FPR will be required, at a minimum	\$650,000
07-0001	7001612	07-00316	Brown Motors	Hampton	UST	17018	2/22/2016	Active investigation; approved costs appear in "other CA obligations"	\$0
08-0025	8001511	08-00201	Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation; approved costs appear in "other CA obligations"	\$0
11-0010	11000049	11-00273	Bobby's BP	Rector	UST	17060	8/11/2010	FPR needed (excavation).	\$1,030,000
17-0014	17000096	17-00276	Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going; however, will require FPR at a minimum	\$2,095,000
34-0018	34000067	34-00350	Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA obligations"	\$0
41-0064	41000015	41-00265	Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation; approved costs appear in "other CA obligations"	\$0
47-0061	47001626	47-00826	Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000	\$700,000
53-0014	53001505	53-00083	[former] Williams Junction Grocery	Perryville	AST	27012	4/20/2023	Phase II CAP WP&CE received 8/26/24	\$0
54-0008	54000105	54-00324	West Acres Mini Mart -Citgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500,000
56-0005	56000116	56-00293	Caroline's Quick Shop	Trumann	UST	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350	Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other CA obligations". However, CAP will be required (fixed system)	\$0
60-0228	60000426	60-02817	Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going; however, will require FPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02817	Flash Market #123	North Little Rock	UST	17111	2/14/2019	FPR needed (excavation/disposal)	\$1,710,000
60-0907	60001143	60-01784	Citgo #11	North Little Rock	UST	17116	3/12/2021	EA complete. CAP required. Method of remediation unknown at this time	\$100,000
60-0940	60001161	60-03465	JMT One Stop	North Little Rock	UST	17119	9/3/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
62-0004	62000123	62-00193	Roadrunner #46	Forrest City	UST	17063	6/2/2011	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0026	71000042	71-00193	Flash Market #409	Shirley	UST	17118	2/19/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
72-0009	72000049	72-00337	Former Road Runner #60	Fayetteville	UST	17003	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000
Grand Total									* \$11,519,000

* Does not include all costs for corrective action at sites which have not yet been investigated.



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Pilot Travel Center #430
215 SR 331 North
Russellville, Arkansas
ID #58000086 LUST #58-0097 AFIN 58-00447**

A request for reimbursement (#2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 30, 2024. The RP of this site reported a product release (#58-0097) on May 7, 2020, after receiving notification of a free product diesel fuel that was observed in a transition sump near the diesel dispensers. The name and the address of the RP:

**Pilot Travel Center
Attn: Joey Cupp
5508 Lonas Road
Knoxville, TN 37909**

The period covered by this application is December 18, 2023 through June 21, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Site Assessment Work Plan and preparation of Reimbursement Application #2.

A total of 4,000 gallons of diesel fuel and contaminated water were removed from the diesel UST sump, and 11.89 tons of contaminated line trench backfill material and native soil were removed to a Class 1 Arkansas landfill for disposal.

This application includes two (2) invoice from ATC Group Services, LLC/One Atlas (ATC) totaling **\$66,024.99**. Included in ATC's invoice are charges from: Anderson Engineering Consultants (\$15,640.00), Pace Analytical (\$7,262.00), and Central Arkansas Professional Surveying (\$4,000.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$65,574.99** was checked against documentation provided. **An adjustment of \$11.39 for a meal without a night of associated lodging is recommended.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$65,574.99
Less: Deductible	- 0.00
Less: Adjustments	- <u>11.39</u>
Total Net Claim	<u>\$65,563.60</u>

It is recommended that the claim made by the RP be considered in the amount of **\$65,563.60.**

58000086-2 LUST#58-0097 MM, JT

Approved Work Plans

58000086 58-0097 PILOT TRAVEL CENTER #430

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	11/27/2023	Approval of Site Assessment WP & C.E.	ATC	\$60,289.27
02	03/04/2024	C.O. 2-SAWP	ATC	\$9,428.60
03	04/26/2024	C.O. 3-SAWP & C.E.	ATC	\$7,606.66
				<hr/>
				\$77,324.53
				<hr/> <hr/>

Approved Payments

58000086

580097

PILOT TRAVEL CENTER #430

Date Approved

Amount

9 /29/2021

\$23,923.26

\$23,923.26

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 58000086

(2) Responsible Party Information:

Company Name Pilot Travel Centers, LLC

Contact Person Joey Cupp

Address 5508 Lonas Road

City and State Knoxville, TN

Zip Code 37909-0146

Phone _____

(3) Release Location

Facility Name Pilot Travel Center #430

Address 215 SR 331 North

City and State Russellville, AR

(4) Type of Tank (check only one):

Aboveground Underground

(5) Type of Product Released:

Gasoline Kerosene Jet Fuel Diesel Heating Oil

Aviation Gas Used Motor Oil Other (list) _____

Date of Release 5/7/2020 Release (LUST) Number 58-0097

Facility ID# 58000086
Date 07/13/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Joey Cupp, Pilot Travel Centers, LLC
Type/Print name of Owner/Operator or Responsible Party

Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 15th day of July, 2024.

Holly Z. Earley
Notary Public

My Commission Expires: 3-29-25



PROOF OF PAYMENT AFFIDAVIT

I, DARREN MOORE being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as SENIOR VP of ATC, I certify that, as of this date, ATC has been paid in full by Pilot Travel Centers, LLC for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
2575449	5/23/2024	\$59,445.91
2581272	6/24/2024	\$6,579.08
Total		\$66,024.99

Signed this 11th day of July, 2024

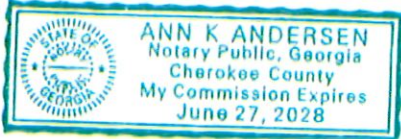
[Signature]
SR VP

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 11th day of July, 2024

[Signature]
 Notary Public

My Commission Expires: 6-27-28



Interim Request No.	2	COST SUMMARY SHEET			
Consultant /Responsible Party:		ATC / Pilot Travel Centers, LLC			
Facility Identification #:		Facility Name: Pilot Travel Center #430			
Dates current costs incurred:		From	12/18/23	to	06/21/24
		Request Date:	07/15/24		
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		168.00	\$5,760.14 ✓		
Professional/Technical		53.50	\$1,792.76 ✓		
Support		2.50	\$55.59 ✓		
Totals		224.00	\$7,608.49 ✓		
Total Actual Labor Costs x 3			\$22,825.46		
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$0.00 ✓			
Per Diem (meals only, with documented overnight stay)		\$160.28 ✓			
Mileage		\$585.76 ✓			
Other		\$509.27 ✓			
Total Fixed Rate Costs		\$1,255.31 ✓			
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$439.72 ✓			
Laboratory		\$7,262.00 ✓			
Subcontracts		\$26,950.08 ✓			
Supplies		\$0.00 ✓			
Other		\$0.00 ✓			
Total Other Direct Costs		\$34,651.80			
4. Reimbursement Preparation Cost for RA#(s) _____		(\$500 or \$1000)			
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)		\$58,732.56			
6. Markup on Total Other Direct Costs (maximum 20%)		\$6,842.43			
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)		\$65,574.99			
A. Total Reimbursement Requested to Date Including Above:		\$102,670.45 ✓			
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)		\$7,500.00 ✓			
C. Less Amount Previously Retained/Disallowed by RST:		\$5,672.20			
D. Less Amount Previously Received (Reimbursed by ADEQ):		\$23,923.26 ✓			
E. Amount of this Request (same as line 7 above unless it is the 1st Request):		\$65,574.99 ✓			

Interim Request No.	2	Page 4 of 16				
Consultant /Responsible Party: ATC / Pilot Travel Centers, LLC						
Facility Identification # 58000086		Facility Name: Pilot Travel Center #430				
Dates costs incurred: From 12/18/23 to 06/21/24		Request date: 07/15/24				
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
12/18/23	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
12/19/23	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
01/05/24	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
01/15/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
01/29/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
02/02/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
02/05/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
02/06/24	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
02/07/24	2575449	Cordaro, Joe	Field Investigation	3.00	\$33.17	\$99.51
02/12/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
02/21/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
02/23/24	2575449	Cordaro, Joe	Field Investigation	3.00	\$33.17	\$99.51
02/28/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
03/01/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
03/06/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
03/08/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
03/11/24	2575449	Cordaro, Joe	Field Investigation	9.00	\$33.17	\$298.53
03/12/24	2575449	Cordaro, Joe	Field Investigation	9.00	\$33.17	\$298.53
03/13/24	2575449	Cordaro, Joe	Field Investigation	9.00	\$33.17	\$298.53
03/14/24	2575449	Cordaro, Joe	Field Investigation	9.00	\$33.17	\$298.53
03/15/24	2575449	Cordaro, Joe	Field Investigation	9.00	\$33.17	\$298.53
03/18/24	2575449	Cordaro, Joe	Field Investigation	8.00	\$33.17	\$265.36
03/19/24	2575449	Cordaro, Joe	Field Investigation	9.00	\$33.17	\$298.53
03/20/24	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
03/25/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
03/27/24	2575449	Cordaro, Joe	Field Investigation	8.00	\$33.17	\$265.36
04/01/24	2575449	Cordaro, Joe	Field Investigation	6.00	\$33.17	\$199.02
04/02/24	2575449	Cordaro, Joe	Field Investigation	8.00	\$33.17	\$265.36
04/03/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
04/09/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
04/22/24	2575449	Cordaro, Joe	Field Investigation	3.00	\$33.17	\$99.51
04/24/24	2575449	Cordaro, Joe	Field Investigation	4.00	\$33.17	\$132.68
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				49.00		\$1,812.91
TOTAL PRINCIPAL/MANAGERIAL:				168.00		\$5,760.14

Interim Request No.	2	Page 4a		of 16		
Consultant /Responsible Party: ATC / Pilot Travel Centers, LLC						
Facility Identification # 58000086			Facility Name: Pilot Travel Center #430			
Dates costs incurred: From		12/18/23	to	06/21/24	Request date: 07/15/24	
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
PRINCIPAL/MANAGERIA						\$0.00
05/01/24	2575449	Cordaro, Joe	Field Investigation	1.00	\$33.17	\$33.17
05/03/24	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
05/07/24	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
02/26/24	2575449	Yarrow, Jonathan	Field Investigation	0.50	\$47.60	\$23.80
02/27/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.60	\$47.60
02/28/24	2575449	Yarrow, Jonathan	Field Investigation	0.75	\$47.60	\$35.70
02/29/24	2575449	Yarrow, Jonathan	Field Investigation	0.50	\$47.60	\$23.80
03/01/24	2575449	Yarrow, Jonathan	Field Investigation	2.25	\$47.60	\$107.10
03/11/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.60	\$47.60
03/12/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.59	\$47.59
03/13/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.60	\$47.60
03/14/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.60	\$47.60
03/15/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.60	\$47.60
03/18/24	2575449	Yarrow, Jonathan	Field Investigation	1.00	\$47.60	\$47.60
04/01/24	2575449	Yarrow, Jonathan	Field Investigation	2.00	\$47.60	\$95.20
03/18/24	2575449	Cordaro, Joe	Waste Management	1.00	\$33.17	\$33.17
03/19/24	2575449	Cordaro, Joe	Waste Management	1.00	\$33.17	\$33.17
04/03/24	2575449	Cordaro, Joe	Waste Management	1.00	\$33.17	\$33.17
04/25/24	2575449	Cordaro, Joe	Waste Management	1.00	\$33.17	\$33.17
01/04/24	2575449	Cordaro, Joe	Data Eval/Reporting	4.00	\$33.17	\$132.68
03/26/24	2575449	Cordaro, Joe	Data Eval/Reporting	2.00	\$33.17	\$66.34
03/28/24	2575449	Cordaro, Joe	Data Eval/Reporting	6.00	\$33.17	\$199.02
03/29/24	2575449	Cordaro, Joe	Data Eval/Reporting	1.00	\$33.17	\$33.17
04/04/24	2575449	Cordaro, Joe	Data Eval/Reporting	1.00	\$33.17	\$33.17
05/01/24	2575449	Cordaro, Joe	Data Eval/Reporting	3.00	\$33.17	\$99.51
05/07/24	2575449	Cordaro, Joe	Data Eval/Reporting	2.00	\$33.17	\$66.34
05/24/24	2581272	Cordaro, Joe	Data Eval/Reporting	2.00	\$33.17	\$66.34
06/07/24	2581272	Cordaro, Joe	Data Eval/Reporting	1.00	\$33.17	\$33.17
06/08/24	2581272	Cordaro, Joe	Data Eval/Reporting	2.00	\$33.17	\$66.34
06/10/24	2581272	Cordaro, Joe	Data Eval/Reporting	1.00	\$33.17	\$33.17
01/05/24	2575449	Cordaro, Joe	Field Investigation	2.00	\$33.17	\$66.34
						\$0.00
						\$0.00
Manually enter these totals on the corresponding "Direct Labor" page:				49.00		\$1,812.91

Consultant /Responsible Party: ATC / Pilot Travel Centers, LLC

Facility Identification # 58000086 Facility Name: Pilot Travel Center #430

Dates costs incurred: From 12/18/23 to 06/21/24 Request date: 07/15/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
03/11/24	2575449	Krenek, Reid	Field Investigation	8.00	\$34.71	\$277.68
03/12/24	2575449	Krenek, Reid	Field Investigation	8.00	\$34.70	\$277.60
03/13/24	2575449	Krenek, Reid	Field Investigation	8.00	\$34.71	\$277.68
03/14/24	2575449	Krenek, Reid	Field Investigation	8.00	\$34.71	\$277.68
03/15/24	2575449	Krenek, Reid	Field Investigation	8.00	\$34.71	\$277.68
04/05/24	2575449	Naman, Paul	Data Eval/Reporting	1.00	\$43.82	\$43.82
06/07/24	2581272	Galaviz, Adrian	Site Assess. WorkPlan	0.25	\$26.00	\$6.50
05/28/24	2581272	Gose, Jack Tyler	Site Assess. WorkPlan	1.25	\$26.00	\$32.50
06/05/24	2581272	Gose, Jack Tyler	Site Assess. WorkPlan	1.50	\$26.00	\$39.00
06/07/24	2581272	Gose, Jack Tyler	Site Assess. WorkPlan	4.50	\$25.99	\$116.96
05/24/24	2581272	Gose, Jack Tyler	Data Eval/Reporting	3.00	\$26.00	\$78.00
06/10/24	2581272	Naman, Paul	Data Eval/Reporting	2.00	\$43.83	\$87.66
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):						
TOTAL PROFESSIONAL/TECHNICAL COSTS:				53.50		\$1,792.76

Interim Request No.	2	Page	6	of	16
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Consultant /Responsible Party:	ATC / Pilot Travel Centers, LLC
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Facility Identification #	58000086	Facility Name:	Pilot Travel Center #430
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Dates costs incurred:	From	12/18/23	to	06/21/24	Request date:	07/15/24
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DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
02/26/24	2575449	Duenez, Deanna	Field Investigation	1.00	\$22.23	\$22.23
06/10/24	2581272	Duenez, Deanna	Data Eval/Reporting	1.50	\$22.24	\$33.36
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				2.50		\$55.59
TOTAL DIRECT LABOR COSTS:				224.00		\$7,608.49

Consultant /Responsible Party: ATC / Pilot Travel Centers, LLC

Facility Identification # 58000086 Facility Name: Pilot Travel Center #430

Dates costs incurred: From 12/18/23 to 06/21/24 Request date: 07/15/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
03/11/24	2575449	Krenek, Reid / Field Investigation	1	\$40.07	\$40.07
03/12/24	2575449	Krenek, Reid / Field Investigation	1	\$40.07	\$40.07
03/13/24	2575449	Krenek, Reid / Field Investigation	1	\$40.07	\$40.07
03/14/24	2575449	Krenek, Reid / Field Investigation	1	\$40.07	\$40.07
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):

TOTAL MEAL PER DIEM COSTS: \$160.28

Interim Request No.	2	Page	9	of	16
Consultant /Responsible Party:	ATC / Pilot Travel Centers, LLC				
Facility Identification #	58000086	Facility Name:	Pilot Travel Center #430		
Dates costs incurred:	From	12/18/23	to	06/21/24	Request date: 07/15/24
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
02/28/24	2575449	Home to FedEx / Field Investigation	11.00	\$0.63	\$6.88
03/11/24	2575449	Office to Tech Home to Jobsite /Field Inves	432.00	\$0.67	\$289.44
03/15/24	2575449	Jobsite to Tech Home to Office /Field Inves	432.00	\$0.67	\$289.44
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$585.76

Interim Request No.	2	Page	10	of	16
Consultant /Responsible Party:		ATC / Pilot Travel Centers, LLC			
Facility Identification #		58000086 Facility Name: Pilot Travel Center #430			
Dates costs incurred:		From	12/18/23	to	06/21/24
				Request date:	07/15/24
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK			AMOUNT
OTHER:					
12/22/23	2575449	Tubing for GW Sampling /Field Investigation			\$84.14
01/06/24	2575449	plastic sheeting & tape/ Field Investigation			\$23.88
01/31/24	2575449	field consumables/ Field Investigation			\$76.57
02/24/24	2575449	decond water, sample bags, clay, helium/ Field Investigation			\$59.20
02/29/24	2575449	ziplock bags /Field Investigation			\$11.55
03/08/24	2575449	trash bags / Field Investigation			\$9.23
03/11/24	2575449	modeling clay for SV sampling/Field Investigation			\$14.16
03/11/24	2575449	ice / Field Investigation			\$5.70
03/12/24	2575449	nitrile gloves/Field Investigation			\$47.91
03/12/24	2575449	ice / Field Investigation			\$5.70
03/13/24	2575449	ice / Field Investigation			\$5.70
03/14/24	2575449	ice / Field Investigation			\$4.10
03/14/24	2575449	sample bags / Field Investigation			\$8.59
03/22/24	2575449	ice / Field Investigation			\$3.07
04/02/24	2575449	ice /Field Investigation			\$17.09
03/18/24	2575449	modeling clay for SV sampling/Field Investigation			\$8.47
03/14/24	2575449	ice / Field Investigation			\$9.39
03/28/24	2575449	distilled water, gloves, paper towels / Field Investigation			\$49.66
04/05/24	2575449	ice / Field Investigation			\$11.39
04/05/24	2575449	ice /Field Investigation			\$5.70
04/10/24	2575449	Federal Express / Field Investigation			\$32.86
02/29/24	2575449	Soil gas sampling tubing / Field Investigation			\$15.21
ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):					\$0.00
TOTAL OTHER FIXED RATE COSTS:					\$509.27
TOTAL FIXED RATE COSTS					\$1,255.31

Consultant /Responsible Party: ATC / Pilot Travel Centers, LLC

Facility Identification # 58000086 Facility Name: Pilot Travel Center #430

Dates costs incurred: From 12/18/23 to 06/21/24 Request date: 07/15/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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SUBCONTRACTS:

03/19/24	2575449	Anderson Engineering Consultants / Field Investigation	\$15,640.00 ✓
02/05/24	2575449	Eon Products, Inc. / Field Investigation	\$203.00 ✓
03/08/24	2575449	Ground Penetrating Radar Systems / Field Investigation	\$2,000.00 ✓
03/13/24	2575449	Pine Environmental Services / Field Investigation	\$277.20 ✓
03/26/24	2575449	Pine Environmental Services / Field Investigation	\$314.78 ✓
03/27/24	2575449	Pine Environmental Services / Field Investigation	\$456.90 ✓
04/05/24	2575449	Pine Environmental Services / Field Investigation	\$145.87 ✓
04/26/24	2575449	Pine Environmental Services / Field Investigation	\$328.58 ✓
04/30/24	2575449	Future Energy Services of OK, Inc. / Waste Management	\$3,583.75 ✓
05/24/24	2581272	Central Arkansas Prof. Surveying, LLC / Field Investigation	\$4,000.00 ✓

ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	\$0.00
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TOTAL SUBCONTRACTS COSTS:	\$26,950.08
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INVOICE



**PLEASE NOTE
NEW REMITTANCE INFORMATION**
Please Remit Payment to:
 ATC Group Services, LLC Depository
 Atlas Technical
 P.O. Box 735811
 Dallas, TX 75373-5811

30.00	+	\$58,995.91
30.00	+	
30.00	+	\$450.00
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
30.00	+	
150.00	+	
<u>450.00</u>	*	

*Amounts
not claimed*

*See screenshot
items →*

Overnight or Sp
735811, 14800 Fi
Credit Card or W

Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox
 Accounts Receivable at 337-234-8777

Invoice # : 2575449
Invoice Date : May 23, 2024
Invoice Amount : \$ 59,445.91
Terms : Net 30
ATC REF : 20128

Pilot Travel Center
 PO Box 10146
 5508 Lonas Rd
 Knoxville, TN 3790

Attention: Joey Cupp

Project : AR00043000 Project Name : PT 430 - 215 SR 331 NORTH, RUSSELLVILLE, AR
 For Professional Services Rendered through: May 24, 2024

Pilot Site No. 430
 215 SR 331 North, Russellville, AR
 =====
 Lust #58-0097 ID #58000086 AFIN #58-00447

Phase: 01 - Site Assessment Work Plan
Task: 2 - Field Investigation

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Administrative				
Duenez, Deanna	2/26/2024	1.00 ✓	66.72	66.72
<i>Work on getting subcontractor documentation to be able to work on the site.</i>				
Project Manager				
Cordaro, Joe	12/18/2023	1.00 ✓	99.51	99.51
<i>MOVE TO NEW PHASE - Planning and logisitcs</i>				
	12/19/2023	2.00 ✓	99.51	199.02
<i>MOVE TO NEW PHASE - Planning and logisitcs</i>				
	1/5/2024	2.00	99.51	199.02
<i>HASP draft</i>				
		2.00	99.51	199.02
<i>HASP draft</i>				
	1/15/2024	1.00 ✓	99.51	99.51
<i>MOVE TO NEW TASK (for prep & fieldwork)_HASP draft</i>				
	1/29/2024	1.00 ✓	99.51	99.51
<i>vendor management</i>				
	2/2/2024	1.00 ✓	99.51	99.51
<i>vendor mgmt, logistics, staffing, and other project management</i>				
	2/5/2024	1.00	99.51	99.51
<i>project management, driller scheduling and correspondence</i>				

Phase: 01 - Site Assessment Work Plan

Task: 2 - Field Investigation

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Project Manager				
Cordaro, Joe	2/6/2024	2.00 ✓	99.51	199.02
<i>project management, driller scheduling and correspondence, including Case Mgr</i>				
	2/7/2024	3.00 ✓	99.51	298.53
<i>project management, driller scheduling and correspondence, including Case Mgr</i>				
	2/12/2024	1.00 ✓	99.51	99.51
<i>project management, driller scheduling and correspondence</i>				
	2/21/2024	1.00 ✓	99.51	99.51
<i>project management and planning</i>				
	2/23/2024	3.00 ✓	99.51	298.53
<i>sample kit order, equipment rental, B11, work plan review, driller correspondence, other planning and prep</i>				
	2/28/2024	1.00 ✓	99.51	99.51
<i>soil gas equipment pickup from Sr. PM, Little Rock</i>				
	3/1/2024	1.00 ✓	99.51	99.51
<i>prep for field work</i>				
	3/6/2024	1.00 ✓	99.51	99.51
<i>prepared work truck and field supplies for SA fieldwork</i>				
	3/8/2024	1.00 ✓	99.51	99.51
<i>prepared work truck and field supplies for SA fieldwork</i>				
	3/11/2024	9.00 ✓	99.51	895.59
<i>fieldwork and RT travel</i>				
	3/12/2024	9.00 ✓	99.51	895.59
<i>fieldwork and RT travel</i>				
	3/13/2024	9.00 ✓	99.51	895.59
<i>fieldwork and RT travel</i>				
	3/14/2024	9.00 ✓	99.51	895.59
<i>fieldwork and RT travel</i>				
	3/15/2024	9.00 ✓	99.51	895.59
<i>fieldwork and RT travel</i>				
	3/18/2024	8.00 ✓	99.51	796.08
<i>soil vapor sampling and well development activities</i>				
	3/19/2024	9.00 ✓	99.51	895.59
<i>well development activities and onsite scoping meeting with surveyor</i>				
	3/20/2024	2.00 ✓	99.51	199.02
<i>travel and well development</i>				
	3/25/2024	1.00 ✓	99.51	99.51
<i>project management</i>				
	3/27/2024	8.00 ✓	99.51	796.08
<i>further well development</i>				
	4/1/2024	6.00 ✓	99.51	597.06
<i>further monitoring well development (for turbidity reduction) and prep for GW sampling; additional site photos, project management</i>				
	4/2/2024	8.00 ✓	99.51	796.08
<i>Groundwater Gauging and Sampling</i>				
	4/3/2024	1.00 ✓	99.51	99.51
<i>surveyor setup, ADEQ and Sr. PM correspondence, other project management</i>				
	4/9/2024	1.00 ✓	99.51	99.51
<i>new surveyor and waste subcontractor mgmt, other project mgmt</i>				
	4/22/2024	3.00 ✓	99.51	298.53
<i>Pilot #430 change order #3 (approved) preparation and correspondence</i>				
	4/24/2024	4.00 ✓	99.51	398.04
<i>SV-2 and SV-DUP soil vapor sampling with new summa kit</i>				
	5/1/2024	1.00 ✓	99.51	99.51
<i>surveyor mgmt and coordination</i>				
	5/3/2024	2.00 ✓	99.51	199.02

Phase: 01 - Site Assessment Work Plan

Task: 2 - Field Investigation

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
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Project Manager

<i>soil vapor equipment return</i>				
	5/7/2024	2.00 ✓	99.51	199.02
<i>recovery well gauging and empty drum pickup</i>				

Senior Project Manager

Yarrow, Jonathan	2/26/2024	0.50 ✓	142.80	71.40
<i>Soil Gas Sampling: Order Nylon Tubing</i>				
	2/27/2024	1.00 ✓	142.80	142.80
<i>Soil Gas Sampling: Soil Gas Rod Kit Prep., Inventory Materials</i>				
	2/28/2024	0.75 ✓	142.80	107.10
<i>Soil Gas Sampling: Kit delivery to field staff</i>				
	2/29/2024	0.50 ✓	142.80	71.40
<i>Soil Gas Sample: Missing Soil Gas Kit Attachments</i>				
	3/1/2024	1.25 ✓	142.80	178.50
<i>Soil Gas Sampling: Kit Prep.</i>				
		1.00	142.80	142.80
<i>HASP Review</i>				
	3/11/2024	1.00 ✓	142.80	142.80
<i>Coordinate soil boring, field activities</i>				
	3/12/2024	1.00 ✓	142.80	142.80
<i>Coordinate soil boring, field activities</i>				
	3/13/2024	1.00 ✓	142.80	142.80
<i>Coordinate soil boring, field activities</i>				
	3/14/2024	1.00 ✓	142.80	142.80
<i>Coordinate soil boring, field activities</i>				
	3/15/2024	1.00 ✓	142.80	142.80
<i>Coordinate soil boring, field activities</i>				
	3/18/2024	1.00 ✓	142.80	142.80
<i>Well Development Discussion/Coordination</i>				
	4/1/2024	2.00 ✓	142.80	285.60
<i>Groundwater Sampling Assistance, Development Issue discussion (bailed dry, return trips, etc.)</i>				

Staff Scientist

Krenek, Reid	3/11/2024	8.00 ✓	104.12	832.96
<i>on site Field Investigation</i>				
	3/12/2024	8.00 ✓	104.12	832.96
<i>on site Field Investigation</i>				
	3/13/2024	8.00 ✓	104.12	832.96
<i>on site Field Investigation</i>				
	3/14/2024	8.00 ✓	104.12	832.96
<i>on site Field Investigation</i>				
	3/15/2024	8.00 ✓	104.12	832.96
<i>on site Field Investigation</i>				

Total Labor: 180.00 18,626.18

Expense

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
Anderson Engineering Consultants	35845	3/19/2024	15,640.00 ✓	1.20	18,768.00 Doc 01-g to Doc 01-n
	<i>Drilling Services 03/19/2024</i>				
Cordaro, Joe	ER00394479	12/22/2023	84.14 ✓	1.00	84.14 Doc 01-o to Doc 01-p
	<i>Tubing for GW Sampling Ordered online from ESP Well supply 12/22/23</i>				
Cordaro, Joe	ER00395582	1/12/2024	23.88 ✓	1.00	23.88 Doc 01-q to Doc 01-r

Phase: 01 - Site Assessment Work Plan

Task: 2 - Field Investigation

Expense

Vendor Name	Invoice Number	Date	Cost	Multiplier	Amount
<i>plastic sheeting and tape for soil vapor shrouds</i> Home Depot, Conway, AR					
Cordaro, Joe	ER00396634	2/2/2024	76.57 ✓	1.00	76.57 Doc 01-t
<i>Site Assessment (prep): field consumables (sample bags, shop towels, nitrile gloves)</i> Walmart, Conway, AR					
Cordaro, Joe	ER00399125	3/1/2024	59.20 ✓	1.00	59.20 Doc 01-v
<i>decon (distilled) water, sample bags, modelling clay and helium for soil gas sampling</i> Walmart, Conway, AR					
Cordaro, Joe	ER00399125	3/1/2024	11.55 ✓	1.00	11.55 Doc 01-w
<i>ziplock bags</i> Dollar General, Purcell, OK					
Cordaro, Joe	ER00399761	3/8/2024	9.23 ✓	1.00	9.23 Doc 01-y
<i>trash bags</i> Hiegel Supply Conway, AR					
Cordaro, Joe	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
	ER00400760	3/22/2024	14.16 ✓	1.00	14.16 Doc 01-aa
<i>modeling clay for soil vapoor sampling</i> Hobby Lobby Russellville, AR					
	ER00400760	3/22/2024	5.70 ✓	1.00	5.70 Doc 01-bb
<i>ice</i>					
	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
	ER00400760	3/22/2024	47.91 ✓	1.00	47.91 Doc 01-dd
<i>nitrile gloves</i> Lowe's Russellville					
	ER00400760	3/22/2024	5.70 ✓	1.00	5.70 Doc 01-cc
<i>ice</i> Pilot Russellville (jobsite)					
	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
	ER00400760	3/22/2024	5.70 ✓	1.00	5.70 Doc 01-ll
<i>ice</i> Pilot Russellville (jobsite)					
	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
	ER00400760	3/22/2024	4.10 ✓	1.00	4.10 Doc 01-gg
<i>ice</i> Just Ice (kiosk) Russellville					
	ER00400760	3/22/2024	8.59 ✓	1.00	8.59 Doc 01-mm
<i>sample bags</i> Lowe's Russellville					
	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
	ER00400760	3/22/2024	3.07 ✓	1.00	3.07 Doc 01-ff
<i>ice</i> Pilot Russellville (jobsite)					
	ER00400760	3/22/2024	17.09 ✓	1.00	17.09 Doc 01-ee
<i>ice</i> Pilot Russellville (jobsite)					
Cordaro, Joe	ER00400760	3/22/2024	8.47 ✓	1.00	8.47 Doc 01-oo
<i>modeling clay for soil vapor sampling</i> Hobby Lobby, Conway					
	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
	ER00400760	3/22/2024	30.00	1.00	30.00
<i>meal per diem</i>					
Cordaro, Joe	ER00401285	3/29/2024	9.39 ✓	1.00	9.39 Doc 01-qq
<i>ice</i> Pilot Russellville (jobsite)					
Cordaro, Joe	ER00401285	3/29/2024	49.66 ✓	1.00	49.66 Doc 01-rr
<i>distilled water, nitrile goves, and paper towels for GW sampling</i> Walmart, Conway					
Cordaro, Joe	ER00401654	4/5/2024	30.00	1.00	30.00
<i>meal expenses</i>					
Cordaro, Joe	ER00401654	4/5/2024	30.00	1.00	30.00
<i>meal expenses</i>					
	ER00401654	4/5/2024	30.00	1.00	30.00
<i>meal expenses</i>					
	ER00401654	4/5/2024	11.39 ✓	1.00	11.39 Doc 01-uu

Phase: 01 - Site Assessment Work Plan

Task: 2 - Field Investigation

Expense

Vendor Name	Invoice Number	Date	Cost	Multiplier	Amount
<i>ice for GW samples Pilot Russellville (jobsite)</i>					
	ER00401654	4/5/2024	5.70 ✓	1.00	5.70 Doc 01-ww
<i>ice for GW samples Pilot Russellville (jobsite)</i>					
			761.20		761.20
EON Products, Inc.	76440	2/5/2024	203.00 ✓	1.20	243.60 Doc 01-xx
Federal Express Corporation	8-466-98094	4/10/2024	32.86 ✓	1.00	32.86 Doc 01-yy
Ground Penetrating Radar Systems	745863	3/8/2024	2,000.00 ✓	1.20	2,400.00 Doc 01-zz
<i>Utility Locate 03/06/2024</i>					
Krenek, Reid	ER00400371	3/15/2024	150.00	1.00	150.00
<i>Per diem including hotel</i>					
	ER00400371	3/15/2024	150.00	1.00	150.00
<i>Per diem including hotel</i>					
	ER00400371	3/15/2024	150.00	1.00	150.00
<i>Per diem including hotel</i>					
	ER00400371	3/15/2024	150.00	1.00	150.00
<i>Per diem including hotel</i>					
	ER00400371	3/15/2024	150.00	1.00	150.00
<i>Per diem including hotel</i>					
			750.00		750.00
Pine Environmental Services	US1-240015835	3/13/2024	277.20 ✓	1.20	332.64 Doc 01-ccc
Pine Environmental Services	US1-240018969	3/26/2024	314.78 ✓	1.20	377.74 Doc 01-ddd
Pine Environmental Services	US1-240019290	3/27/2024	456.90 ✓	1.20	548.28 Doc 01-eee
Pine Environmental Services	US1-240021703	4/5/2024	145.87 ✓	1.20	175.04 Doc 01-fff
Pine Environmental Services	US1-240026686	4/26/2024	328.58 ✓	1.20	394.30 Doc 01-ggg
			1,523.33		1,828.00
Yarrow, Jonathan	ER00400399	2/29/2024	15.21 ✓	1.00	15.21
<i>Soil Gas Sampling Tubing</i>					
Total Expense:					24,798.87

Doc 01-aaa to Doc 01-bbb1

Unit Billing

Unit Name	Document Number	Date	Units	Rate	Measure	Amount
Mileage	ER00400399	2/28/2024	11.00	0.625	Mile(s)	6.88
<i>Deliver soil gas supplies</i>						
			11.00			6.88
Mileage	386770	3/11/2024	432.00	0.67	Mile(s)	289.44
<i>Reid</i>						
Mileage	386770	3/15/2024	432.00	0.67	Mile(s)	289.44
<i>Reid</i>						
			864.00			578.88
Total Unit Billing:					585.76	

Doc 01-hhh to Doc 01-hhh4

Total Expense:

25,384.63

Total Task: 2 - Field Investigation

44,010.81

Task: 3 - Sample Analyses

Expense

Vendor Name	Invoice Number	Date	Cost	Multiplier	Amount
Pace Analytical National	24801695170	3/21/2024	185.00 ✓	1.20	222.00 Doc 01-sss
<i>Sample Collection Date 03/15/2024</i>					
Pace Analytical National	24801696442	3/26/2024	3,471.00 ✓	1.20	4,165.20
<i>20 - Collection Date 03/13/2024</i>					
	24801696442	3/26/2024	-3,471.00 ✓	1.20	-4,165.20

Phase: 01 - Site Assessment Work Plan

Task: 3 - Sample Analyses

Expense

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
<i>20 - Collection Date 03/13/2024</i>					
Pace Analytical National	24801696442-R	3/26/2024	2,945.00 ✓	1.20	3,534.00 Doc 01-ijj
<i>20 Samples Collection date 03/13/2024</i>					
Pace Analytical National	24801702321	4/15/2024	1,923.00 ✓	1.20	2,307.60 Doc 01-kkk
Pace Analytical National	24801706427	4/27/2024	1,044.00 ✓	1.20	1,252.80
<i>Pilot #430 Sample Date 04/24/2024</i>					
	24801706427	4/27/2024	-1,044.00 ✓	1.20	-1,252.80
<i>Pilot #430 Sample Date 04/24/2024</i>					
Pace Analytical National	24801706427	4/27/2024	859.00 ✓	1.20	1,030.80 Doc 01-ooo
<i>Collection Date 04/24/2024 -Revised</i>					
Pace Analytical National	24801695313	3/22/2024	1,115.00 ✓	1.20	1,338.00 Doc 01-ppp
<i>Revised Invoice - Sample Date 03/14/2024</i>					
Pace Analytical National	24801697830	4/29/2024	235.00 ✓	1.20	282.00 Doc 01-qqq
<i>Collection Date 03/14/2024</i>					
			-----		-----
Total Expense:			7,262.00		8,714.40
					8,714.40
Total Expense:					8,714.40
Total Task: 3 - Sample Analyses					8,714.40

Task: 4 - Investigation-Derived Waste Mngmt

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Project Manager				
Cordaro, Joe	3/18/2024	1.00 ✓	99.51	99.51
<i>waste mgmt coordination - soliciting quotes and availability</i>				
	3/19/2024	1.00 ✓	99.51	99.51
<i>waste mgmt coordination - soliciting quotes and availability</i>				
	4/3/2024	1.00 ✓	99.51	99.51
<i>waste mgmt correspondence</i>				
	4/25/2024	1.00 ✓	99.51	99.51
<i>Coordination and management of Future Energy Services</i>				
Total Labor:		4.00		398.04

Expense

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
Future Energy Services of OK, Inc.	126661	4/30/2024	3,583.75 ✓	1.20	4,300.50 Doc 01-uuu
Total Expense:					4,300.50
Total Expense:					4,300.50
Total Task: 4 - Investigation-Derived Waste Mngmt					4,698.54

Task: 5 - Data Evaluation/Reporting

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Licensed Professional				
Naman, Paul	4/5/2024	1.00 ✓	131.47	131.47
<i>AR PG Report Review - Well Logs</i>				
Project Manager				
Cordaro, Joe	1/4/2024	4.00 ✓	99.51	398.04
<i>report draft_prelim</i>				
	3/26/2024	2.00 ✓	99.51	199.02
<i>draft boring logs</i>				

Phase: 01 - Site Assessment Work Plan

Task: 5 - Data Evaluation/Reporting

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Project Manager				
Cordaro, Joe	3/28/2024	6.00 ✓	99.51	597.06
<i>boring logs, photo log, etc.</i>				
	3/29/2024	1.00 ✓	99.51	99.51
<i>data tables, etc.</i>				
	4/4/2024	1.00 ✓	99.51	99.51
<i>boring logs and data tables updates</i>				
	5/1/2024	3.00 ✓	99.51	298.53
<i>report draft</i>				
	5/7/2024	2.00 ✓	99.51	199.02
<i>report draft</i>				
Total Labor:		20.00		2,022.16
Total Task: 5 - Data Evaluation/Reporting				2,022.16
Total Phase: 01 - Site Assessment Work Plan		204.00		59,445.91

Total This Invoice 59,445.91

Amount Due This Invoice: 59,445.91

Outstanding Invoices

Number	Date	Balance
Total Now Due		0.00
Aging Balances		
Under 30	31 - 60	61 - 90
0.00	0.00	0.00
		Over 90
		0.00

INVOICE



**PLEASE NOTE
NEW REMITTANCE INFORMATION
Please Remit Payment to:**
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Amount Claimed: \$6,579.08

Total Ineligible: \$0.00

Overnight or Special Delivery: JPMorgan Chase (TX1-0029)- Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox
735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155
Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Invoice # : 2581272
Invoice Date : June 24, 2024
Invoice Amount : \$ 6,579.08
Terms : Net 30
ATC REF : 20128

Pilot Travel Centers, LLC (AR)
PO Box 10146
5508 Lonas Rd
Knoxville, TN 37909

Attention: Joey Cupp

Project : AR00043000 Project Name : PT 430 - 215 SR 331 NORTH, RUSSELLVILLE, AR
For Professional Services Rendered through: June 21, 2024

Pilot Site No. 430
215 SR 331 North, Russellville, AR
=====
Lust #58-0097 ID #58000086 AFIN #58-00447

Phase: 01 - Site Assessment Work Plan

Task: 2 - Field Investigation

Expense

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
<i>Boundary Survey</i>					
Central Arkansas Prof Surveying, LLC See Doc 02-b	24-291	5/24/2024	4,000.00 ✓	1.20	4,800.00
Total Expense:					4,800.00
Total Expense:					4,800.00
Total Task: 2 - Field Investigation					----- 4,800.00

Phase: 01 - Site Assessment Work Plan

Task: 5 - Site Assessment Work Plan

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Draftsperson/CADD				
Galaviz, Adrian	6/7/2024	0.25 ✓	78.00	19.50
<i>Map revision.</i>				
Gose, Jack Tyler	5/28/2024	1.25 ✓	78.00	97.50
<i>Data addition Vic, Map, Xref Base generation</i>				
	6/5/2024	1.50 ✓	78.00	117.00
<i>GW and Site Figure generation</i>				
	6/7/2024	4.50 ✓	78.00	351.00
<i>Cross sections and Pot maps</i>				
Total: Draftsperson/CADD		7.50		585.00
Total Labor:			7.50	585.00
Total Task: **** - Site Assessment Work Plan				585.00

Task: 5 - Data Evaluation/Reporting

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Administrator				
Duenez, Deanna	6/10/2024	1.50 ✓	66.72	100.08
<i>Generate report and CD send out to ADEQ</i>				
Draftsperson/CADD				
Gose, Jack Tyler	5/24/2024	3.00 ✓	78.00	234.00
<i>New Site plan</i>				
Licensed Professional				
Naman, Paul	6/10/2024	2.00 ✓	131.47	262.94
<i>PG Report Review</i>				
Project Manager				
Cordaro, Joe	5/24/2024	2.00	99.51	199.02
<i>review of survey map and figure draft work</i>				
	6/7/2024	1.00	99.51	99.51
<i>report and figure drafting</i>				
	6/8/2024	2.00	99.51	199.02
<i>report draft</i>				
	6/10/2024	1.00	99.51	99.51
<i>report draft</i>				
Total Labor:			12.50	1,194.08
Total Task: 5 - Data Evaluation/Reporting				1,194.08
Total Phase: 01 - Site Assessment Work Plan		20.00		6,579.08

Total This Invoice 6,579.08

Amount Due This Invoice: 6,579.08



MEMORANDUM

Matthew McShee 9/3/24
To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 8/29/24 JS*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks
A & R Program, OLR

From: David Frazier, Professional Geologist *DTF*
RST, A & R Program, OLR

Date: August 22, 2024

Subject: Technical Review of Reimbursement Application #2
For Time Period: 12/18/23 – 6/21/24
Amount Requested: \$65,574.99
Pilot Travel Center #430 (Pilot Travel Centers, LLC)
215 SR 331 North; Russellville, AR 72802
LUST #58-0097 ID #58000086 AFIN: 58-00447

The following is in response to your memo to me dated 7/30/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Case closure is pending receipt and implementation of a Monitoring Well Decommissioning Work Plan, requested on 8/1/24. An Exposure Assessment was completed on 7/24/24 finding no additional assessment or remediation necessary.

An “emergency response” was performed over a twelve-day period in May 2020 after free product diesel fuel was observed in a transition sump near the diesel dispensers. The response work involved the excavation and removal of contaminated soil, water and free product in an extended effort to locate and repair the source(s) of the release from the product piping.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

At the conclusion of the environmental investigation, it has been determined that additional cleanup is not required.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

During the initial response activities conducted in May 2020, a total of 4,000 gallons of diesel fuel and contaminated water were removed from the diesel UST sumps and line trench and disposed at a recycling facility. A total of 11.89 tons of contaminated line trench backfill material and native soil were removed and transported to a Class 1 landfill for disposal.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Preparation and implementation of a *Site Assessment Work Plan*, approved on 11/27/23 and in subsequent change orders #1, #2 and #3.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 were noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's Summary of Activities reasonably reflects my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a Site Map from the *Site Assessment Report* illustrating site features and the locations of monitoring wells.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

According to the *Site Assessment Report*, petroleum contamination in soil and groundwater is confined to an area immediately surrounding the point of release. No unacceptable exposures to HHE were identified and free product in need of recovery was not indicated. A "NFA" determination will be issued once all monitoring wells have been properly decommissioned.

July 23, 2024

RECEIVED

JUL 30 2024

DEQ - RST

Arkansas Department of Energy & Environment
Division of Environmental Quality
Office of Land Resources
RST – Trust Fund
Attn: Trust Fund Manager
5301 Northshore Drive
North Little Rock, AR 72118-5317

Re: Application for Reimbursement

ADEQ ID#	Pilot Facility #	Address	Request #	Request Amount
58000086	Pilot 430	215 SR 331 North, Russellville, AR	2	\$65,574.99

Dear Ms. Trotta:

Enclosed is the reimbursement application for the above referenced location. The above referenced claim has been prepared through a compilation of data provided by Pilot Travel Centers LLC and their remediation consultant and is based solely on that data.

Should you have any questions, please contact me at lbrown@pinnacleems.com.

Thank you for your consideration of this request.

Sincerely,



Laura Brown
Program Manager

Enclosure: *Reimbursement Application*





Summary of Activities

Reimbursement Application #2
12/18/2023 through 06/10/2024

Pilot Travel Center #430
215 AR-331
Russellville, Arkansas 72150
LUST Case #58-0097

August 6, 2024

Site Information

The Site is the Pilot #430 located at 215 AR-331 in Russellville, Pope County, Arkansas. The Pilot Travel Center #430 facility is an active retail fueling station, convenience store, and restaurant, situated in a commercial area of Russellville, Arkansas. **Attachment 1** depicts the site's location on a United States Geological Survey (USGS) topographic map. A Site Plan depicting existing Site features, soil borings, and monitoring wells is presented in **Attachment 2**. Land use in the immediate study area is considered commercial. The Site is bordered to the north by the I-40 off ramp and Right-of-Way, to the east by Millwright 216 Union Training Facility and Victory Wear Screen Printing, to the southeast by a commercial building (224 Shamrock Blvd.), to the south by Ashley HomeStore and Rush Truck Centers – Russellville, and to the west by Highway AR-331. According to the DEQ's Exposure Assessment (EA) dated July 24, 2024,

"Free product in need of recovery is not indicated at the release site. Furthermore, the subject release has not resulted in unacceptable exposures to human health or the environment. For these reasons, it is recommended that the subject LUST case be closed with a "no further action" determination after all monitoring wells constructed during the investigation are properly decommissioned."

Site Chronology

- May 7, 2020* American Petroleum Sales & Services (A.P.) discovered a suspected fuel leak at the southeast portion of the Site while working on diesel pumps #19-22. A.P. reportedly observed fuel dripping out of the secondary (outer) casing of the double-walled fiberglass diesel line into a transition sump near diesel dispensers #19-20.
- May 8, 2020* ATC reported to DEQ a suspected release at the Site. The leaking diesel line was deactivated on May 8, 2020.
- May 9, 2020* A second downgradient transition sump, located approximately 80 feet east and up-gradient of the Underground Storage Tank (UST) fill port pad in the truck entrance and approximately 100 feet southwest and down-gradient of diesel pumps



#19-22, was reportedly full of fuel upon inspection by A.P on May 9, 2020. It was later confirmed that a diesel product line was leaking between this transition sump and the dispensers. Initial abatement actions were taken on May 9, 2020, consisting of the excavation of product from portions of the affected line trench and deployment of a vacuum truck to extract fluids from the trench openings.

May 11, 2020 In accordance with 40 CFR 280 Subpart E, Section §280.52 (4)(b), ATC completed a Site check at the Site. ATC began oversight of the ongoing abatement measures.

May 15, 2020 Two 4-inch diameter product recovery wells (RW-1 and RW-2) were installed in the pipe trench on to facilitate future product recovery as necessary. ATC's Site check report was submitted to ADEQ on May 15, 2020, and the release was upgraded to "confirmed" on the same date.

May 22, 2020 The release was referred by the RST Inspector to the DEQ Office of Land Resources, Assessment and Remediation program for further evaluation.

May 28, 2020 Atlas prepared an Initial Response to a Release (IRR) report summarizing the initial steps taken in response to the release.

May 31, 2021 ATC returned to the Site and gauged RW-1 and RW-2. Free product thicknesses of 0.24 feet and 0.17 feet were measured with an electronic interface probe in RW-1 and RW-2, respectively.

March 16, 2023 According to the DEQ's "Request for Site Assessment Work Plan and Cost Estimate" dated this date, a Preliminary Assessment had been prepared for this release and based on the information presented to date, DEQ determined the release would require further investigation to address the concerns noted in the Preliminary Assessment.

May 8, 2024 Atlas prepared a Site Assessment Work Plan (SAWP) and Cost Estimate for the Site.

November 27, 2023 DEQ RST Division approved Atlas' SAWP. Atlas' Change Order No. 2 was approved by DEQ on March 4, 2024 and Change Order No. 3 was approved on April 26, 2024.

March 11, 2024 Atlas mobilized a Project Manager and an Environmental Scientist to the Site to implement the SAWP. Soil boring installations, soil sampling, monitoring well installations and development, groundwater sampling, soil vapor sampling, and recovery well gauging activities were completed between March 11, 2024 and May 5, 2024.

May 23, 2024 A professional site survey was completed on May 23, 2024 with corrections to top of casing (toc) elevations made on June 4, 2024.

June 12, 2024 The DEQ OLR received from Atlas a Site Assessment Report, satisfactorily completing activities approved by the OLR on November 27, 2023.

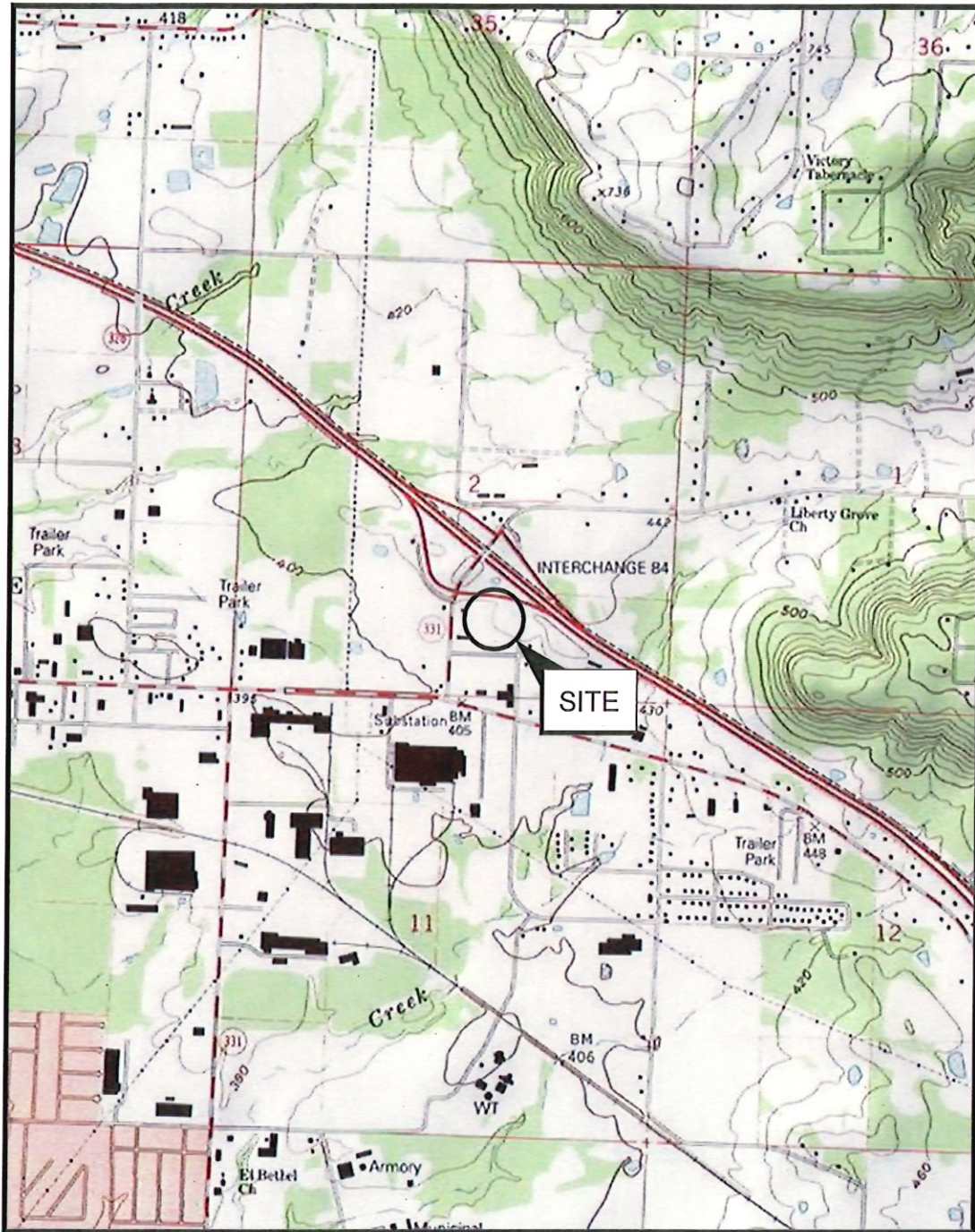
August 1, 2024 The DEQ OLR issued a Request for Monitoring Well Decommissioning Work Plan & Cost Estimate, stating that "Upon review of [the Site Assessment] report



and all other available data, the OLR technical staff has determined that no additional assessment or remediation is necessary in response to the referenced petroleum release.”

Reimbursement Application

Reimbursement Application (RA) No. 2 includes costs associated with planning and logistics for field implementation of the SAWP, field implementation of the SAWP, waste disposal, and SA Report preparation and submittal.



VICINITY MAP
PILOT STORE #430
215 AR-331N
RUSSELVILLE, ARKANSAS 72802

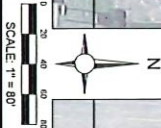
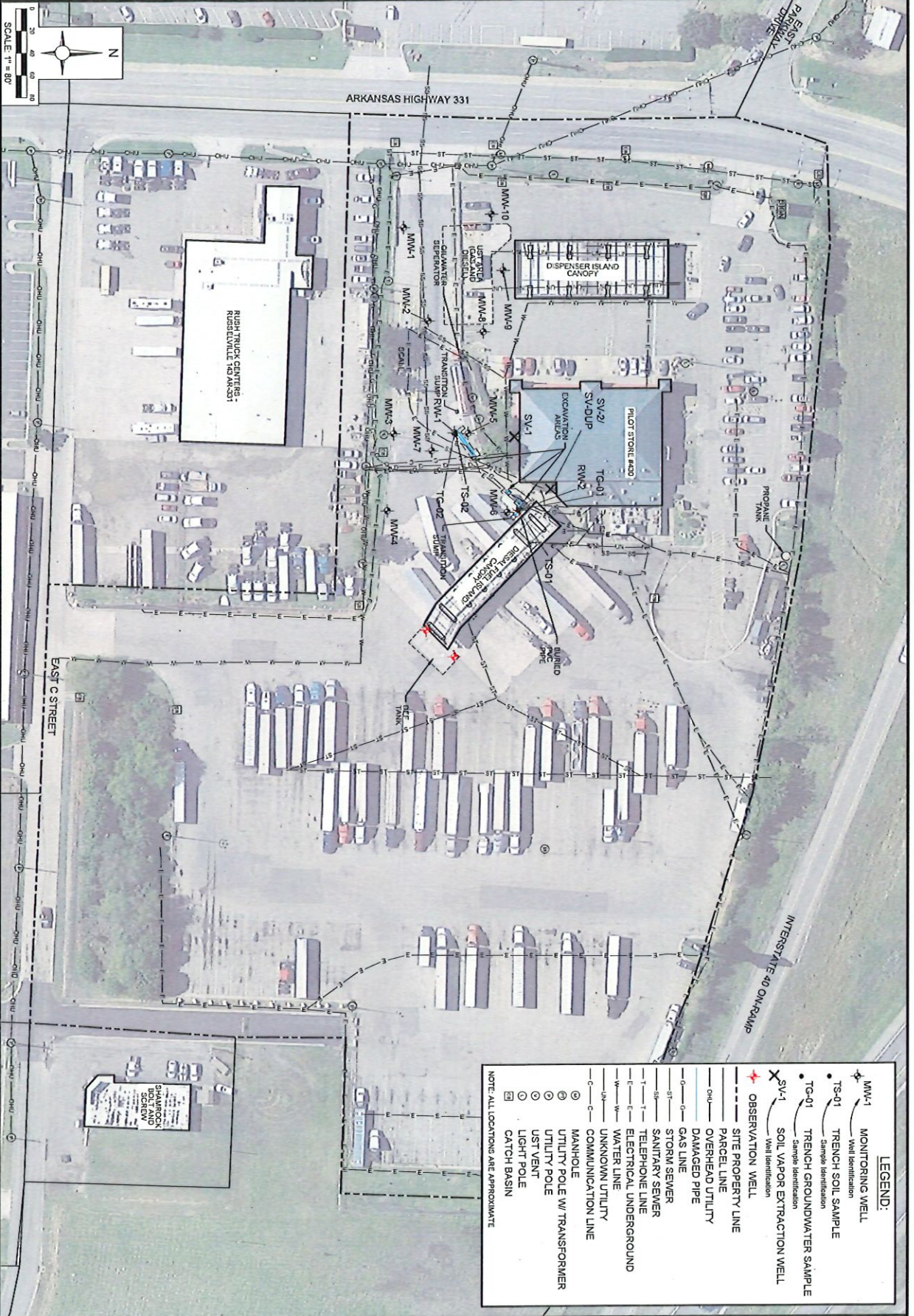
Project Number:
AR00043000
Date:
05/28/2024

Scale:
1"=2,000'

Drn. By:
JG
Ckd. By:
JC



1



LEGEND:

- MMW-1 MONITORING WELL
- TS-01 TRENCH SOIL SAMPLE
- TS-02 TRENCH GROUNDWATER SAMPLE
- SV-1 SOIL VAPOR EXTRACTION WELL
- SV-2 SOIL VAPOR EXTRACTION WELL
- OG-01 OBSERVATION WELL
- SG-01 SITE PROPERTY LINE
- PG-01 PARCEL LINE
- OH-01 OVERHEAD UTILITY
- DL-01 DAMAGED PIPE
- GL-01 GAS LINE
- SL-01 STORM SEWER
- SSL-01 SANITARY SEWER
- TL-01 TELEPHONE LINE
- EL-01 ELECTRICAL UNDERGROUND
- WL-01 WATER LINE
- UL-01 UNKNOWN UTILITY
- CM-01 COMMUNICATION LINE
- MH-01 MANHOLE
- UT-01 UTILITY POLE W/ TRANSFORMER
- UP-01 UTILITY POLE
- LV-01 LIGHT VENT
- LP-01 LIGHT POLE
- CB-01 CATCH BASIN

NOTE: ALL LOCATIONS ARE APPROXIMATE

Project Number	AR000043000
Date	06/07/2024
Drawn By	JC
Checked By	JC
Scale	AS SHOWN

SITE PLAN
 PILOT STORE #430
 215 AR-331N
 RUSSELVILLE, ARKANSAS 72802





**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Panky 66 Station
716 Highway 367 North
Newport, AR 72501
ID #34000017 LUST #34-0019 AFIN 34-00306**

A request for reimbursement (#4) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 5, 2024. The RP of this site reported a product release (#34-0019) on April 26, 2017, after receiving analytical results from a tank removal indicating presence of petroleum. The name and the address of the RP:

**White River Petroleum Company, Inc.
Attn: Jerry Townsley
P.O. Box 2464
Batesville, AR 72503**

The period covered by this application is January 11, 2024 through July 20, 2024. Remediation activities for which reimbursement is requested include: planning and partial implementation of a 2nd Additional Site Assessment with Interim Free Product Removal Work Plan and Cost Estimate and preparation of Reimbursement Application #4.

To date, only Investigative Derived Waste (IDW) has been removed from the site.

This application includes one (1) invoice from Environmental Pollution Consultant, Inc. (EPC) **\$20,460.25**. Included in EPC's invoice(s) are charges from: Pace Analytical (#2,255.80) and Arkansas Analytical (\$1,555.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$20,460.25** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 20,460.25
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	<u>\$ 20,460.25</u>

It is recommended that the claim made by the RP be considered in the amount of **\$20,460.25**.

Approved Work Plans

34000017 34-0019 PANKY 66 STATION

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	01/22/2018	Site Assessment WP	EPC	\$30,764.00
02	01/03/2020	Additional Site Assessment WP & CE	EPC	\$43,085.10
03	03/09/2020	Approval of CO 1 Add'l SAWP	EPC	\$360.00
04	06/01/2020	Approval of Change Order 2 Add'l SAWP	EPC	\$9,256.38
05	10/16/2023	Approval of 2nd Add'l SA with IFPRWP & C.E.	EPC	\$94,940.96
06	06/10/2024	Approval of 2nd ASA with IFPRWP & C.E.	EPC	\$232.00
				<hr/> <hr/> <u>\$178,638.44</u>

Approved Payments

34000017

340019

PANKY 66 STATION

Date Approved

Amount

3 /27/2019

\$19,772.19

2 /24/2021

\$48,054.59

6 /26/2024

\$37,581.52

\$105,408.30

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

RECEIVED
AUG 05 2024
DEQ - RST

(1) ADEQ Facility Identification Number: 34000017

(2) Responsible Party Information:

Company Name White River Petroleum Company, Inc.

Contact Person Jerry Townsley

Address P.O. Box 2464

City and State Batesville, Arkansas

Zip Code 72503

Phone 870-793-2213

(3) Release Location

Facility Name Panky 66 Station

Address 716 Highway 367 North

City and State Newport, Arkansas, 72501

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other (list) _____

Date of Release 4/26/2017

Release (LUST) Number 34-0019

Facility ID# 34000017
Date 07/22/24

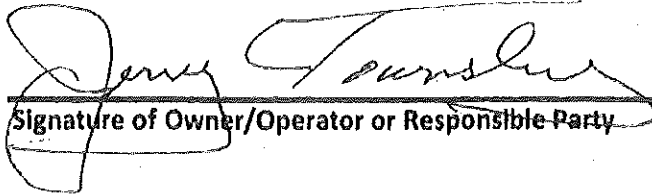
CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

White River Petroleum Company, Inc.

Jerry Townsley

Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 22nd day of July, 2024.



Notary Public

My Commission Expires: 01/04/2026

THOMAS C SHOWALTER
NOTARY PUBLIC - ARKANSAS
INDEPENDENCE COUNTY
My Commission Expires 01-04-2026
Commission No. 12696712

Facility ID# 34000017

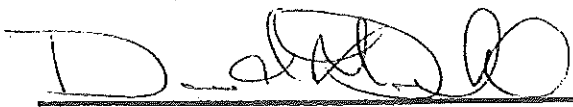
Date 07/22/24

PROOF OF PAYMENT AFFIDAVIT

I, David L. Diehl being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as President of EPC, Inc., I certify that, as of this date, EPC, Inc. has been paid in full by White River Petroleum for the invoices contained in this reimbursement request:


Invoice Number	Invoice Date	Invoice Amount
P-66-004	7/19/2024	\$20,460.25
Total		\$20,460.25

Signed this 30 day of July, 2024


 David L. Diehl, President

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 30th day of July, 2024.


 Notary Public

My Commission Expires: 11-26-2029

"OFFICIAL SEAL"
 DEONCIA SAPP
 GARLAND COUNTY
 NOTARY PUBLIC - ARKANSAS
 My Commission Expires Nov. 26, 2029
 Commission No. 12709388

Interim Request No.	4	COST SUMMARY SHEET				
Consultant /Responsible Party: EPC, Inc./White River Petroleum Company, Inc.						
Facility Identification #: 34000017		Facility Name: Paky 66 Station				
Dates current costs incurred:	From	01/11/24	to	07/20/24	Request Date: 07/20/24	
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		1.00	\$54.00			
Professional/Technical		77.00	\$4,158.00			
Support		0.00	\$0.00			
Totals		78.00	\$4,212.00			
Total Actual Labor Costs x 3					\$12,636.00	
2. FIXED RATE COSTS (List by category - attach recap)				Actual Cost		
Equipment Rental				\$360.00		
Per Diem (meals only, with documented overnight stay)				\$50.00		
Mileage				\$555.10		
Other				\$0.00		
Total Fixed Rate Costs					\$965.10	
3. OTHER DIRECT COSTS (List by category - attach recap)				Actual Cost		
Lodging				\$162.51		
Laboratory				\$3,810.80		
Subcontracts				\$1,325.97		
Supplies				\$0.00		
Other				\$0.00		
Total Other Direct Costs					\$5,299.28	
4. Reimbursement Preparation Cost for RA#(s)		4	(\$500 or \$1000)		\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$19,400.38	
6. Markup on Total Other Direct Costs (maximum 20%)					\$1,059.87	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$20,460.25	
A. Total Reimbursement Requested to Date Including Above:					\$133,872.99	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					\$504.44	
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$105,408.30	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$20,460.25	

Consultant /Responsible Party: EPC, Inc./White River Petroleum Company, Inc.

Facility Identification # 34000017 Facility Name: Paky 66 Station

Dates costs incurred: From 01/11/24 to 07/20/24 Request date: 07/20/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
04/29/24	P-66-004	D. Diehl	T3 QA/QC Air/Shipping	1.00	\$54.00	\$54.00
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ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):						
TOTAL PRINCIPAL/MANAGERIAL:				1.00		\$54.00

Interim Request No.	4	Page	5	of	16
Consultant /Responsible Party:	EPC, Inc./White River Petroleum Company, Inc.				
Facility Identification #	34000017	Facility Name:	Paky 66 Station		
Dates costs incurred:	From	01/11/24	to	07/20/24	Request date: 07/20/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
03/01/24	P-66-004	D. Diehl	T2 - prep MW smpl	2.00	\$54.00	\$108.00
03/03/24	P-66-004	D. Diehl	T2 - MW smpl	9.00	\$54.00	\$486.00
03/04/24	P-66-004	D. Diehl	T2 - MW smpl	14.75	\$54.00	\$796.50
03/05/24	P-66-004	D. Diehl	T2 - QA/QC Del smpl	3.00	\$54.00	\$162.00
04/26/24	P-66-004	D. Diehl	T2 - VP smpl	9.25	\$54.00	\$499.50
07/03/24	P-66-004	D. Diehl	T5 - ASAR-2	3.00	\$54.00	\$162.00
07/06/24	P-66-004	D. Diehl	T5 - ASAR-2	0.50	\$54.00	\$27.00
07/08/24	P-66-004	D. Diehl	T5 - ASAR-2	1.25	\$54.00	\$67.50
07/09/24	P-66-004	D. Diehl	T5 - ASAR-2	1.50	\$54.00	\$81.00
07/11/24	P-66-004	D. Diehl	T5 - ASAR-2	4.50	\$54.00	\$243.00
07/12/24	P-66-004	D. Diehl	T5 - ASAR-2	3.25	\$54.00	\$175.50
07/13/24	P-66-004	D. Diehl	T5 - ASAR-2	3.50	\$54.00	\$189.00
07/15/24	P-66-004	D. Diehl	T5 - ASAR-2	5.00	\$54.00	\$270.00
07/16/24	P-66-004	D. Diehl	T5 - ASAR-2	6.00	\$54.00	\$324.00
07/17/24	P-66-004	D. Diehl	T5 - ASAR-2	4.00	\$54.00	\$216.00
07/18/24	P-66-004	D. Diehl	T5 - ASAR-2	3.50	\$54.00	\$189.00
07/19/24	P-66-004	D. Diehl	T5 - ASAR-2	3.00	\$54.00	\$162.00
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ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):			
TOTAL PROFESSIONAL/TECHNICAL COSTS:	77.00		\$4,158.00

Consultant /Responsible Party: EPC, Inc./White River Petroleum Company, Inc.

Facility Identification # 34000017 Facility Name: Paky 66 Station

Dates costs incurred: From 01/11/24 to 07/20/24 Request date: 07/20/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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SUPPORT:

						\$0.00
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ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):

TOTAL SUPPORT COSTS:	0.00			\$0.00
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TOTAL DIRECT LABOR COSTS:	78.00			\$4,212.00
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Interim Request No. **4** Page **7** of **16**

Consultant /Responsible Party: **EPC, Inc./White River Petroleum Company, Inc.**

Facility Identification # **34000017** Facility Name: **Paky 66 Station**

Dates costs incurred: From **01/11/24** to **07/20/24** Request date: **07/20/24**

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
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EQUIPMENT RENTAL

03/03/24	P-66-004	T2 Monsoon pump & vf controler MW smpl	1	\$80.00	\$80.00
03/03/24	P-66-004	T2 YSI Multimeter & flow through cell MW smpl	1	\$100.00	\$100.00
03/04/24	P-66-004	T2 Monsoon pump & vf controler MW smpl	1	\$80.00	\$80.00
03/04/24	P-66-004	T2 YSI Multimeter & flow through cell MW smpl	1	\$100.00	\$100.00
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ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):

TOTAL EQUIPMENT RENTAL: \$360.00

Revised 01/2016

Interim Request No.	4	Page	11	of	16
Consultant /Responsible Party:	EPC, Inc./White River Petroleum Company, Inc.				
Facility Identification #	34000017	Facility Name:	Paky 66 Station		
Dates costs incurred:	From	01/11/24	to	07/20/24	Request date: 07/20/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
LODGING:			
03/03/24	P-66-004	T-2 - D.Diehl - 1 - Cobblestone Inn & Suites - Acct 40758664	\$162.51
ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):			\$0.00
TOTAL LODGING COSTS:			\$162.51

Interim Request No.	4	Page 12 of 16	
Consultant /Responsible Party: EPC, Inc./White River Petroleum Company, Inc.			
Facility Identification # 34000017		Facility Name: Paky 66 Station	
Dates costs incurred:	From 01/11/24 to 07/20/24	Request date: 07/20/24	
OTHER DIRECT COSTS DETAIL			
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
LABORATORY:			
04/14/24	P-66-004	T3 Arkansas Analytical - GW Inv# K24APR88	\$1,555.00
05/02/24	P-66-004	T3 Pace Analytical - Air Inv# 24801707934	\$2,255.80
ADDITIONAL LABORATORY COSTS (from the Extra Other Direct Costs page):			\$0.00
TOTAL LABORATORY COSTS:			\$3,810.80

Interim Request No.	4	Page 13 of 16		
Consultant /Responsible Party:	EPC, Inc./White River Petroleum Company, Inc.			
Facility Identification # 34000017	Facility Name: Paky 66 Station			
Dates costs incurred:	From 01/11/24	to 07/20/24	Request date:	07/20/24
OTHER DIRECT COSTS DETAIL				
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK		AMOUNT
SUBCONTRACTS:				
04/29/24	P-66-004	T2 Northside Sales, Helium detector - Inv#131067		\$138.13
01/12/24	P-66-004	T2 Ridge Surveying - Inv# 18176-2		\$900.00
	P-66-004	VT2 Vapor Pin Assessblies		\$287.84
ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):				\$0.00
TOTAL SUBCONTRACTS COSTS:				\$1,325.97

Interim Request No.	4		Page	14	of	16
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Consultant /Responsible Party: EPC, Inc./White River Petroleum Company, Inc.

Facility Identification # 34000017 Facility Name: Paky 66 Station

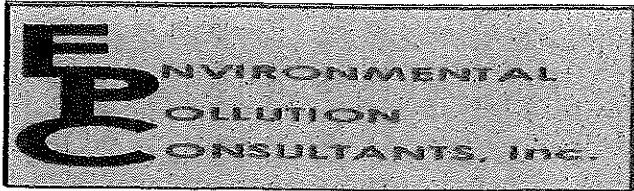
Dates costs incurred: From 01/11/24 to 07/20/24 Request date: 07/20/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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SUPPLIES:

ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL SUPPLIES COSTS:	\$0.00



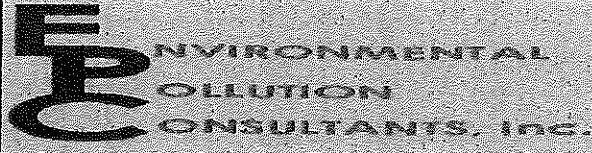
INVOICE

Invoice No: P-66-004	Invoice Date: July 19, 2024
PM - ASAWP-2 - Field Investigation (Phase - 2 & 3) Groundwater Investigation, GW sampling, Vapor Well Sampling 2nd Additional Site Assessment Report, RA-004	

Customer Information: White River Petroleum Company, Inc. P.O. Box 2464 Batesville, Arkansas 72503-2464	Job Location: Panky 66 Station 716 Highway 367 North Newport, Arkansas 72501 Facility ID# 34000017; LUST Case# 34-0019; AFIN# 34-00306
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Date	Description	Units	Rate	Total
Project Management (EPC Labor - David Diehl)				
04/29/24	QA/QC Air Sample check ans shipping	1.00	\$ 162.00	\$ 162.00
Task - 2 Field Activities (EPC Labor - David Diehl)				
03/01/24	ASA-2 - Acquire GW sample kit & Equip	2.00	\$ 162.00	\$ 324.00
03/03/24	ASA-2 - Load Truck/Mobe - MW sampling	9.00	\$ 162.00	\$ 1,458.00
03/04/24	ASA-2 - MW sampling / Demobe	14.75	\$ 162.00	\$ 2,389.50
03/05/24	ASA-2 - QA/QC - Deliver samples	3.00	\$ 162.00	\$ 486.00
04/26/24	ASA-2 - Mobe - Aquire Equipmnet,- VP Sample - Demeobe	9.25	\$ 162.00	\$ 1,498.50
Labor Subtotal				\$ 6,156.00
Task - 5 Data Evaluation & Report Preparation (EPC Labor - David Diehl)				
07/03/24	ASA -2 Report	3	\$ 162.00	\$ 486.00
07/08/24	ASA -2 Report	0.5	\$ 162.00	\$ 81.00
07/08/24	ASA -2 Report	1.25	\$ 162.00	\$ 202.50
07/09/24	ASA -2 Report	1.50	\$ 162.00	\$ 243.00
07/11/24	ASA -2 Report	4.50	\$ 162.00	\$ 729.00
07/12/24	ASA -2 Report	3.25	\$ 162.00	\$ 526.50
07/13/24	ASA -2 Report	3.50	\$ 162.00	\$ 567.00
07/15/24	ASA -2 Report	5.00	\$ 162.00	\$ 810.00
07/16/24	ASA -2 Report	6.00	\$ 162.00	\$ 972.00
07/17/24	ASA -2 Report	4.00	\$ 162.00	\$ 648.00
07/18/24	ASA -2 Report	3.50	\$ 162.00	\$ 567.00
07/19/24	ASA -2 Report	3.00	\$ 162.00	\$ 486.00
Labor Subtotal				\$ 6,318.00

Page Total \$ 12,636.00



INVOICE

Invoice No: P-68-004
 PM - ASAWP-2 - Field Investigation (Phase - 2 & 3)
 Groundwater Investigation, GW sampling, Vapor Well Sampling
 2nd Additional Site Assessment Report, RA-004

Invoice Date: July 19, 2024

Customer Information:
 White River Petroleum Company, Inc.
 P.O. Box 2464
 Batesville, Arkansas 72503-2464

Job Location:
 Panky 66 Station
 716 Highway 367 North
 Newport, Arkansas 72501
 Facility ID# 34000017; LUST Case# 34-0019; AFIN# 34-00308

Date	Description	Units	Rate	Total
Equipment (Mileage)				
03/01/24	ASA-2 - Acquire GW sample kit & Equip	100.00	\$ 0.70	\$ 70.00
03/03/24	ASA-2 - Load Truck/Mobe - MW sampling	145.50	\$ 0.70	\$ 101.85
03/04/24	ASA-2 - MW sampling / Demobe	141.50	\$ 0.70	\$ 99.05
03/05/24	ASA-2 - QA/QC - Deliver samples	100.00	\$ 0.70	\$ 70.00
04/26/24	ASA-2 - Mobe - Aquire Equipmnet,- Sample - Demeobe	306.00	\$ 0.70	\$ 214.20
	Mileage Subtotal		\$	555.10
Equipment (EPC)				
03/03/24	Monsoon pump & vf controler - T2 mw purge/sample	1.00	\$ 80.00	\$ 80.00
01/03/00	YSI Multimeter & flow through cell - T2 mw purge/sample	1.00	\$ 100.00	\$ 100.00
03/03/24	Monsoon pump & vf controler - T2 mw purge/sample	1.00	\$ 80.00	\$ 80.00
01/03/00	YSI Multimeter & flow through cell - T2 mw purge/sample	1.00	\$ 100.00	\$ 100.00
	Equipment Subtotal		\$	360.00
Third Party Venders (Analytical)				
04/14/24	Arkansas Analytical - soil - Inv# K24APR88	1.00	\$ 1,866.00	\$ 1,866.00
05/02/24	Pace Analytical Inv# 24801707934	1.00	\$ 2,706.96	\$ 2,706.96
	Analytical Subtotal		\$	4,572.96
Third Party Venders				
05/30/24	Ridge Surveying & Consulting, LLC. Inv#18176-02	1.00	\$ 1,080.00	\$ 1,080.00
04/29/24	Northside Sales - Helium Detector - Inv# 131067	1.00	\$ 165.76	\$ 165.76
	Vaor Pin Assemblies**	3.00	\$ 115.14	\$ 345.42
	** Inadvertantly left off Invoice P66-003			
	Venders Subtotal		\$	1,591.18
Meals & Lodging				
03/03/24	Cobblestone Hotel & Suites	1.00	\$ 195.01	\$ 195.01
03/03/24	Per Diem	1.00	\$ 50.00	\$ 50.00
	Meals & Lodging Subtotal		\$	245.01
	Reimbursement Application - 004	1.00	500	\$ 500.00
	Page Total		\$	7,824.25
	Invoice Total		\$	20,460.25



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green 9/11/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW*
A & R Program, OLR

From: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

Date: September 9, 2024

Subject: Technical Review of Reimbursement Application #4
For Time Period: January 11, 2024 to July 20, 2024
Amount Requested: \$20,460.25
Pankey 66 Station
716 Highway 367
Newport, Arkansas 72501
ID #34000017 AFIN 34-00306 LUST #34-0019

The following is in response to your memo to me dated August 6, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

The referenced LUST case is currently in Site Investigation phase of Subpart F. A 2nd Additional Site Assessment with Interim Free Product Removal Work Plan & Cost Estimate was approved on October 16, 2023. Work began in November 2023; a partial report was submitted on July 30, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The goal of the aforementioned work plan is to remove free product to the maximum extent practicable as part of additional site assessment efforts, using a 12-hour Mobile Dual Phase Extraction pilot event. The approved MDPE event is scheduled for September 2024.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

To date, only Investigative Derived Waste (IDW) has been removed from the site.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #3 (RA #3) concerns activities related to:

- Planning and partial implementation of a 2nd Additional Site Assessment with Interim Free Product Removal Work Plan & Cost Estimate, approved on October 16, 2023.
- The preparation of RA #3

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any activity which conflicts with Reg. 12 or which was not pre-approved by technical staff.

RA #3 concerns partial implementation of the approved work plan, which is ongoing. In lieu of a formal report, the consultant has provided technical proof of the activities concerning RA #3.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's project summary reasonably agrees with my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a site map dated August 8, 2020.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further comments at this time.

ADDITIONAL SITE ASSESSMENT - 2
Groundwater and Sub-slab Vapor Sampling Phase
Panky 66 Station

Facility ID # 34000017 - LUST Case # 34-0019 - AFIN # 34-00306

Phase - I Additional Assessment (Soil):

- A total of five (5) additional monitoring wells were installed during the ASA-2 Investigation. A total of fifteen (15). Monitoring wells were sampled. Additionally, three (3) vapor pins installed within the facility building were also sampled.

Phase - II & III Additional Assessment (Groundwater & Vapor):

Groundwater

- Petroleum constituents were detected in fourteen (14) of the fifteen (15) investigative monitoring wells. The highest concentration of Benzene were detected in monitoring wells MW-8 & MW-5 (1.06 ppm & 0.963 ppm respectively). All other sample results for benzene were below 1.00 ppm. In descending order, the highest concentrations of TPH-GRO (15.2 to 3.07ppm), were detected in monitoring wells MW- 9, 8, 1, 7 & 5. In descending order, the highest concentrations of TPH-DRO (3.51 to 1.98ppm), were detected in monitoring wells MW- 8, 9, 1, 6, & 7. Iso-concentration maps for the constituents of concern are presented in Attachment III.
- Groundwater flow is generally to the southwest and south and a component to the west due to a mounding effect northeast of the facility. Water levels were detected between ~ 14 - 16 feet bgs.

Free Product

- Free product (0.01') was only detected in MW-13, during the development process.

There is a potential for free product (gasoline & diesel) to generate in monitoring well MW-3, MW-8 and MW-9 based on soil analytical results of > 720 mg/kg & > 1205 mk/kg (presumed level for LNAPL in soil).

Sub-slab Vapor

Three (3) sub slab vapor monitoring points were installed in select locations within the facility building.

All constituents detected are below the ASTM 1739 risk-based screening levels, however, due to the Reportable Detection Limits applied for Naphthalene (RDL <3.33 $\mu\text{g}/\text{m}^3$), Naphthalene could be present above the ASTM 1739 risk-based screening levels of 3 $\mu\text{g}/\text{m}^3$

Reportable concentrations of ethanol were detected at all three (3) vapor pin sampling locations , however, there are no ASTM 1739 risk-based screening levels available.

Investigative Derived Wastes

- Investigative soil & water wastes were removed from the site on July 2, 2024 and staged awaiting for bulk disposal at the Excel TSD of TN, by Waste Services, Inc. Waste pickup documentation was provided in the ASAR-. Waste disposal documentation will be provided once received.

January 29, 2019 - ADEQ requested White River Petroleum, Inc., to prepare an Additional Site Assessment Work Plan (ASAWP).

February 12, 2019 - The scope of the work plan was discussed with personnel at ADEQ offices.

April 29, 2019 - the ASAWP was submitted.

January 6, 2020 - The ASAWP was Approved.

March 6, 2020 - Change Order 1 (ASAWP - drilling cost adjustment) was submitted.

March 9, 2020 - Change Order 1 was approved.

April 8, 2020 - The ASAWP was implemented.

May 18, 2020 - Change Order 2 (ASAWP - additional soil assessment, monitoring well installations and associated sampling activities) was submitted.

June 1, 2020 - Change Order 2 was approved with revisions.

November 16, 2020 - The Additional Site Assessment Report (ASAR) was submitted.

September 1, 2021 - ADEQ requested a second additional site assessment work plan with interim free product removal.

December 3, 2021 - Telephone conference call scoping meeting with ADEE.

March 28, 2022 - The Second Additional Site Assessment Work Plan (2nd ASAWP) with interim free product removal was submitted.

July 27, 2022 - ADEE requested revisions to the 2nd SAWP with interim free product removal.

December 9, 2022 - The revised 2nd ASAWP with revised bid estimates was submitted.

January 9, 2023 - ADEE requested additional revisions to the 2nd SAWP with interim free product removal.

March 31, 2023 - The second revision to the 2nd ASAWP with revised bid estimates was submitted.

October 2, 2023 - ADEE requested additional revisions to the 2nd SAWP with interim free product removal. The revisions were submitted the same day.

October 16, 2023 - The final revised 2nd ASAWP was approved.

ADDITIONAL SITE ASSESSMENT - 2
Groundwater and Sub-slab Vapor Sampling Phase
Panky 66 Station

Facility ID # 34000017 - LUST Case # 34-0019 - AFIN # 34-00306

Phase - I Additional Assessment (Soil):

- A total of five (5) additional monitoring wells were installed during the ASA-2 Investigation. A total of fifteen (15). Monitoring wells were sampled. Additionally, three (3) vapor pins installed within the facility building were also sampled.

Groundwater

- Petroleum constituents were detected in fourteen (14) of the fifteen (15) investigative monitoring wells. The highest concentration of Benzene were detected in monitoring wells MW-8 & MW-5 (1.06 ppm & 0.963 ppm respectively). All other sample results for benzene were below 1.00 ppm. In descending order, the highest concentrations of TPH-GRO (15.2 to 3.07ppm), were detected in monitoring wells MW- 9, 8, 1, 7 & 5. In descending order, the highest concentrations of TPH-DRO (3.51 to 1.98ppm), were detected in monitoring wells MW- 8, 9, 1, 6, & 7. Iso-concentration maps for the constituents of concern are presented in Attachment III.
- Groundwater flow is generally to the southwest and south and a component to the west due to a mounding effect northeast of the facility. Water levels were detected between ~ 14 - 16 feet bgs.

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There is a potential for free product (gasoline & diesel) to generate in monitoring well MW-3, MW-8 and MW-9 based on soil analytical results of > 720 mg/kg & > 1205 mk/kg (presumed level for LNAPL in soil).

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- Investigative soil & water wastes were removed from the site on July 2, 2024 and staged awaiting for bulk disposal at the Excel TSD of TN, by Waste Services, Inc. Waste pickup documentation was provided in the ASAR-. Waste disposal documentation will be provided once received.

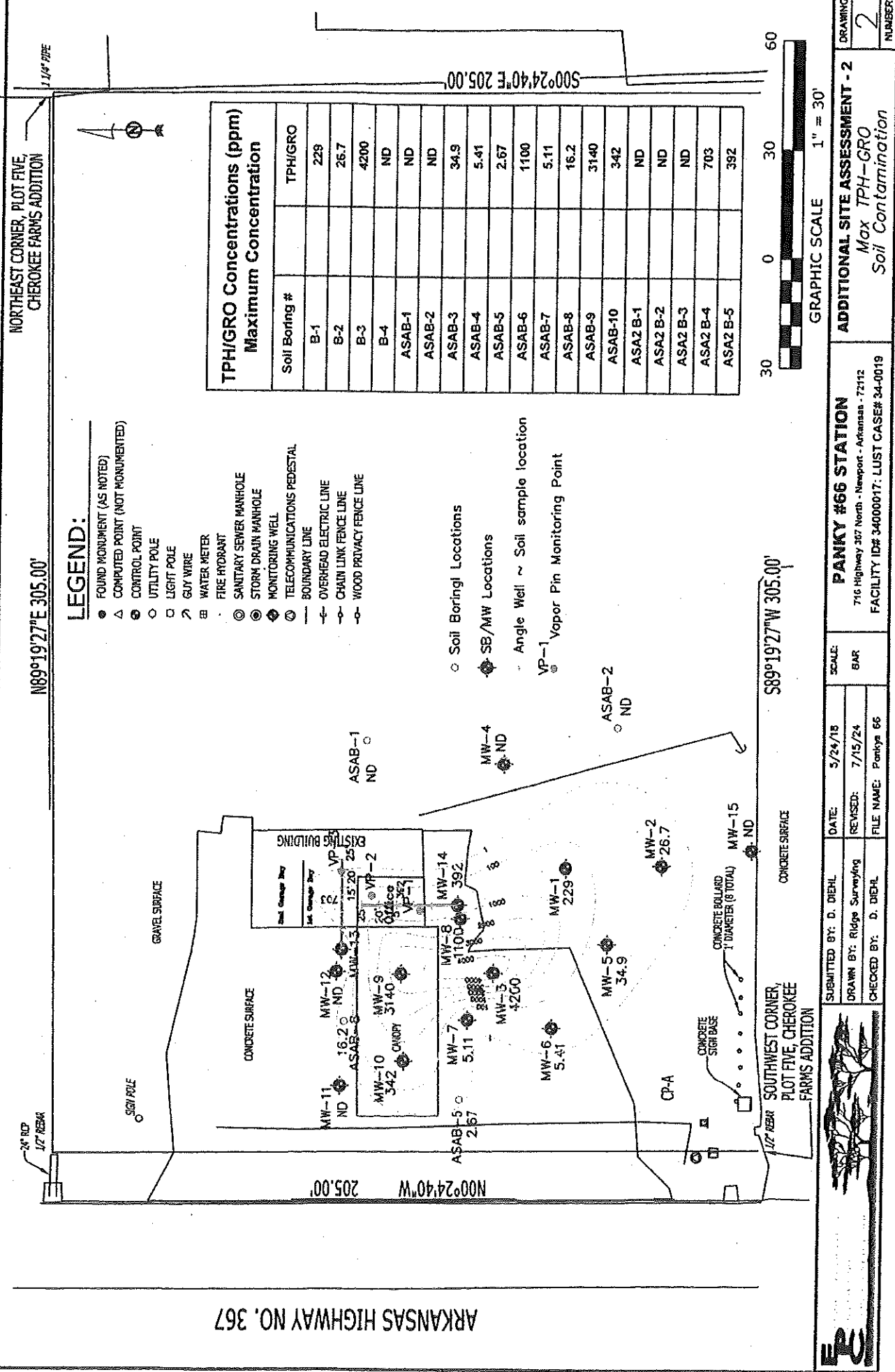
ARKANSAS HIGHWAY NO. 367

N89°19'27"E 305.00'

N00°24'40"W 205.00'

S00°24'40"E 205.00'

S89°19'27"W 305.00'



LEGEND:

- FOUND MONUMENT (AS NOTED)
- ▲ COMPUTED POINT (NOT MONUMENTED)
- CONTROL POINT
- UTILITY POLE
- LIGHT POLE
- GUY WIRE
- WATER METER
- FIRE HYDRANT
- SANITARY SEWER MANHOLE
- STORM DRAIN MANHOLE
- MONITORING WELL
- TELECOMMUNICATIONS PEDESTAL
- BOUNDARY LINE
- OVERHEAD ELECTRIC LINE
- CHAIN LINK FENCE LINE
- WOOD PRIVACY FENCE LINE

- Soil Boring Locations
- ◆ SB/MW Locations
- Angle Well ~ Soil sample location
- VP-1 Vapor Pin Monitoring Point

TPH/GRO Concentrations (ppm)
Maximum Concentration

Soil Boring #	TPH/GRO
B-1	229
B-2	26.7
B-3	4200
B-4	ND
ASAB-1	ND
ASAB-2	ND
ASAB-3	34.9
ASAB-4	5.41
ASAB-5	2.67
ASAB-6	1100
ASAB-7	5.11
ASAB-8	16.2
ASAB-9	3140
ASAB-10	342
ASA2 B-1	ND
ASA2 B-2	ND
ASA2 B-3	ND
ASA2 B-4	703
ASA2 B-5	392



FE

SUBMITTED BY: D. DIEHL DATE: 5/24/18
 DRAWN BY: Ridge Surveying REVISIONS: 7/15/24
 CHECKED BY: D. DIEHL FILE NAME: Pankya 66

PANKY #66 STATION
 716 Highway 307 North - Newport - Arkansas - 72112
 FACILITY ID# 34600017; LUST CASE# 34-0019

ADDITIONAL SITE ASSESSMENT - 2
 Max TPH-GRO
 Soil Contamination

DRAWING NUMBER
 2

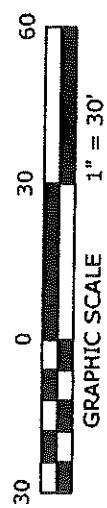
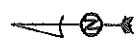
NORTHEAST CORNER, PLOT FIVE,
CHEROKEE FARMS ADDITION

N89°19'27"E 305.00'

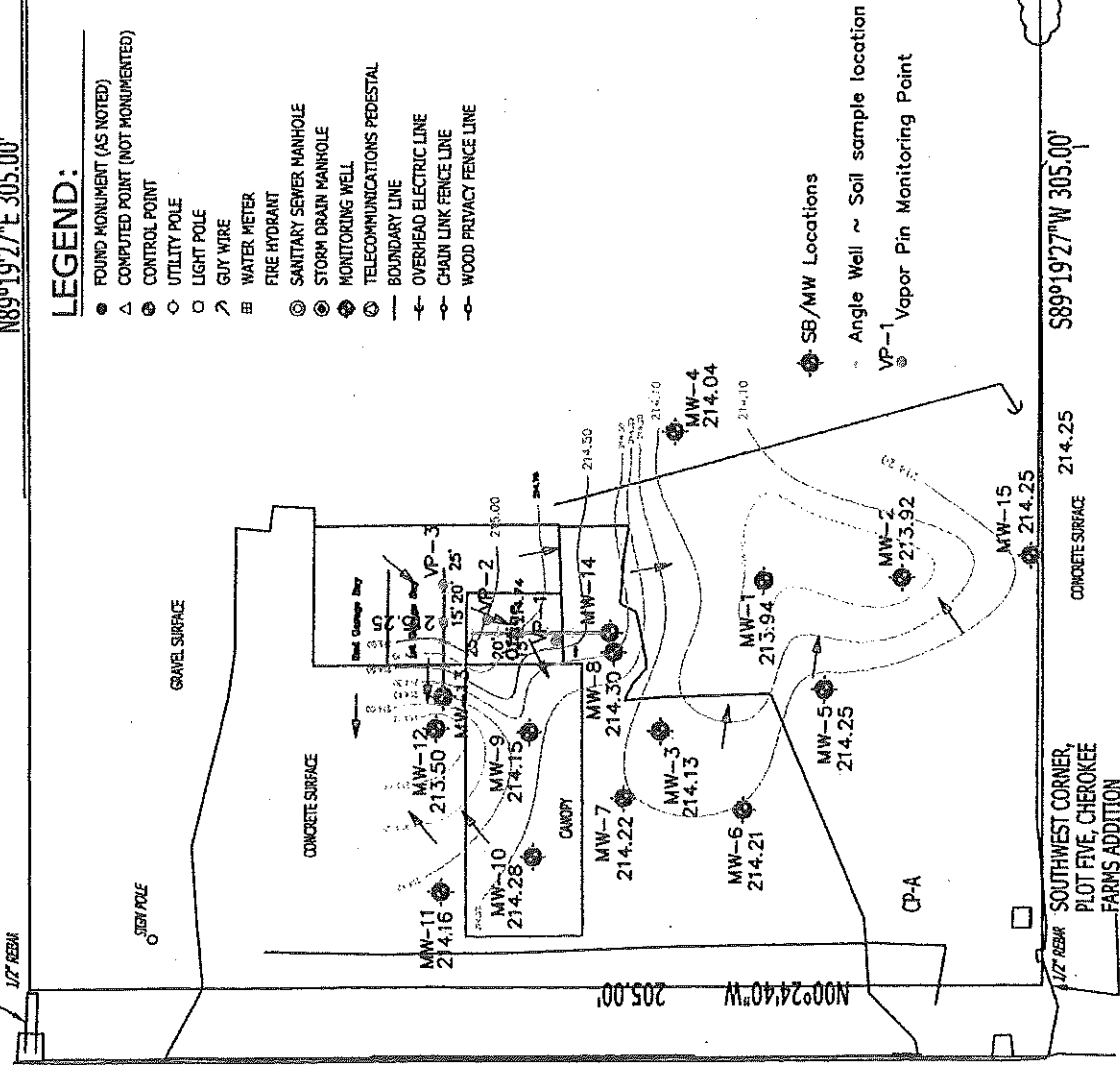
2 1/2" REBAR
1/2" REBAR

LEGEND:

- FOUND MONUMENT (AS NOTED)
- △ COMPUTED POINT (NOT MONUMENTED)
- ⊙ CONTROL POINT
- UTILITY POLE
- LIGHT POLE
- ↗ GUY WIRE
- ⊕ WATER METER
- ⊕ FIRE HYDRANT
- ⊕ SANITARY SEWER MANHOLE
- ⊕ STORM DRAIN MANHOLE
- ⊕ MONITORING WELL
- ⊕ TELECOMMUNICATIONS PEDESTAL
- BOUNDARY LINE
- OVERHEAD ELECTRIC LINE
- CHAIN LINK FENCE LINE
- WOOD PRIVACY FENCE LINE



Groundwater Elevations Pre-Sampling March 3, 2024			
Monitoring Well #	T.O.C.	GW Depth	AMSL Elevation
MW-1	228.55	14.61	213.94
MW-2	228.13	14.21	213.92
MW-3	229.03	14.91	214.12
MW-4	228.85	14.81	214.04
MW-5	228.75	14.50	214.25
MW-6	228.58	14.37	214.21
MW-7	228.85	14.63	214.22
MW-8	229.26	14.96	214.30
MW-9	229.11	14.96	214.15
MW-10	228.73	14.45	214.28
MW-11	228.68	14.52	214.16
MW-12	229.18	14.68	213.50
MW-13	229.26	14.80	215.25
MW-14	229.24	15.32	214.74
MW-15	228.13	13.88	214.25



S89°19'27"W 305.00'

CONCRETE SURFACE 214.25

1 1/2" REBAR
SOUTHWEST CORNER,
PLOT FIVE, CHEROKEE
FARMS ADDITION

N00°24'40"W 205.00'

S00°24'40"E 205.00'

ARKANSAS HIGHWAY NO. 367

PANKY #66 STATION
716 Highway 367 North - Newport - Arkansas - 72112
FACILITY ICR# 34000017; LUST CASE# 34-0019

ADDITIONAL SITE ASSESSMENT - 2
Groundwater Isoconcentration Map
Pre-Sampling

SUBMITTED BY: D. DIEHL
DRAWN BY: Ridge Surveying
CHECKED BY: D. DIEHL

DATE: 5/24/18
REVISED: 7/16/24
FILE NAME: Panky #66

SCALE: BAR

DRAWING NUMBER: 5

ARKANSAS HIGHWAY NO. 367

NORTHEAST CORNER, PLOT FIVE,
CHEROKEE FARMS ADDITION

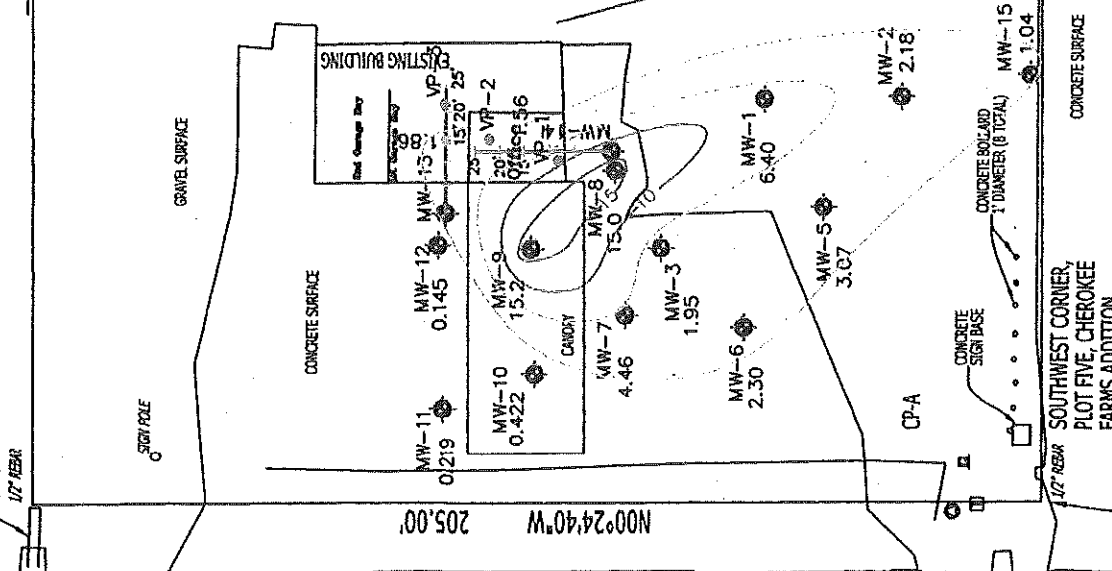
N89°19'27"E 305.00'

1/4" DIA

LEGEND:

- FOUND MONUMENT (AS NOTED)
- △ COMPUTED POINT (NOT MONUMENTED)
- CONTROL POINT
- UTILITY POLE
- LIGHT POLE
- GUY WIRE
- WATER METER
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- SANITARY SEWER MANHOLE
- STORM DRAIN MANHOLE
- MONITORING WELL
- TELECOMMUNICATIONS PEDESTAL
- BOUNDARY LINE
- OVERHEAD ELECTRIC LINE
- CHAIN LINK FENCE LINE
- WOOD PRIVACY FENCE LINE

Groundwater TPH-GRO Concentrations March 3, 2024			
Monitoring Well #	T.O.C.	GW Depth	TPH/GRO
MW-1	228.55	14.61	6.40
MW-2	228.13	14.21	2.18
MW-3	229.03	14.91	1.95
MW-4	228.85	14.81	<0.10
MW-5	228.75	14.50	3.07
MW-6	228.58	14.37	2.30
MW-7	228.85	14.63	4.46
MW-8	229.26	14.96	15.0
MW-9	229.11	14.96	15.20
MW-10	228.73	14.45	0.422
MW-11	228.68	14.52	0.219
MW-12	228.18	14.68	0.145
MW-13	229.26	14.80	1.86
MW-14	229.24	15.32	1.56
MW-15	228.13	13.88	1.04



S89°19'27"W 305.00'

7-POST

SOUTHWEST CORNER,
PLOT FIVE, CHEROKEE
FARMS ADDITION

**ENVIRONMENTAL
SOLUTION
CONSULTANTS, INC.**

DATE: 5/24/18
REVISIONS: 7/17/24
FILE NAME: Pankyr 65

SUBMITTED BY: D. DIEHL
DRAWN BY: Ridge Surveying
CHECKED BY: D. DIEHL

SCALE: BAR

PANKY #66 STATION
716 Highway 367 North - Newport - Arkansas - 72112
FACILITY ID# 34000017; LUST CASE# 34-0019

ADDITIONAL SITE ASSESSMENT - 2
Groundwater Isoconcentration Map
TPH/GRO

DRAWING
6

NUMBER



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Andersons Gas & Propane-Goshen
123 East Bowen Boulevard
Fayetteville, AR 72703
ID #72000167 LAST #72-0228 AFIN 72-01249**

A request for reimbursement (#1) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on July 26, 2024. Additional information, revisions, and answers to cost questions were received from July through September 2024. The RP of this site reported a product release (#72-0228) on October 17, 2023, after an overfill occurred during a fuel delivery. The name and the address of the RP:

**Scott Petroleum Corporation
Attn: Joey Johnson
102 Main Street
Itta Bena, Mississippi 38941**

The period covered by this application is October 17, 2023 through December 19, 2023. Remediation activities for which reimbursement is requested include: Emergency Response Activities (October 17 to December 19, 2023), Initial Response to a Release (IRR) Report, and preparation of Reimbursement Application #1.

To date, approximately 1,500 gallons of petroleum impacted water was recovered and ten 55-gallon drums of solid waste were disposed of during Emergency Response.

This application includes one (1) invoice from Environmental Works, Inc. (EWI) totaling \$26,396.67 and one (1) invoice paid directly by the RP totaling \$2,299.04 for a total invoice amount of **\$28,695.71**. Included in EWI's invoice(s) are charges from: American Environmental (\$1,022.24), United Rental (\$895.12), and GPRS (\$700.00). Included in the RP directly paid invoice are charges from Hazmat Response FD (\$2,299.04).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

RECOMMENDATION:

The RP removed \$1,197.98 from the claim amount by removing tools of the trade. The claimed cost of \$27,497.73 was checked against documentation provided. **The following adjustments are recommended: \$331.80 to reduce the line jetter and \$50.00 to reduce the 4-gas meter rental equipment rates to lowest bid, \$156.24 to reduce milage amount typo, and \$121.21 to reduce 55-gallon drum cost to amount on receipt. Total adjusted amount is \$659.25.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 27,497.73
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>659.25</u>
Total Net Claim	<u>\$ 19,338.48</u>

It is recommended that the claim made by the RP be considered in the amount of **\$19,338.48**.

72000167-01 LAST #72-0228 BG, JT

Approved Work Plans

72000167 72-0228 ANDERSON'S GAS & PROPANE-GOSHEN

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	07/31/2024	Approval of SAWP & C.E.	EWI	\$49,183.70
				<u>\$49,183.70</u>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 72000167

(2) Responsible Party Information:

Company Name Scott Petroleum Corporation

Contact Person Joey Johnson

Address 102 Main Street

City and State Itta Bena, Mississippi

Zip Code 38941

Phone 662-254-9024

(3) Release Location

Facility Name Andersons Gas & Propane

Address 123 East Bowen Blvd

City and State Fayetteville, Arkansas 72703

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 10/17/2023

Release (LUST) Number 72-0228

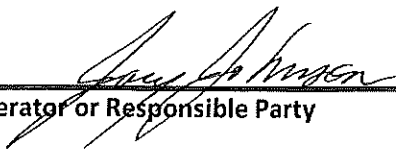
Facility ID# 72000167
Date 05/07/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Joey Johnson

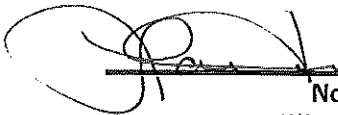
Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 5th day of May, 2024.



Notary Public

My Commission Expires: 8/10/24



Facility ID# 72000167

Date 07/03/24

PROOF OF PAYMENT AFFIDAVIT

I, Shawna Moore being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as VP of Finance of Environmental Works, Inc., I certify that, as of this date, Environmental Works, Inc. has been paid in full by Scott Petroleum, Inc. for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
237640	1/15/2024	\$26,396.67
Total		\$26,396.67

+ \$2,299.04 = \$28,695.71

Not claimed - 1,197.98

Total claim: \$27,497.73

Signed this 3rd day of July, 2024

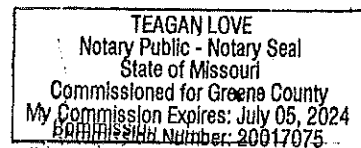
Shawna Moore
Shawna Moore

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 3rd day of July, 2024.

Teagan Love
 Notary Public

My Commission Expires: July 5th, 2024



Interim Request No.	1	COST SUMMARY SHEET				
Consultant /Responsible Party:		Environmental Works, Inc. / Scott Petroleum, Inc.				
Facility Identification #:		72000167	Facility Name: Andersons Gas & Propoane			
Dates current costs incurred:	From	10/17/23	to	12/19/23	Request Date:	07/09/24
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		25.50	\$1,281.46			
Professional/Technical		118.25	\$3,188.42			
Support		3.00	\$61.35			
Totals		146.75	\$4,531.23			
Total Actual Labor Costs x 3					\$13,593.69	
2. FIXED RATE COSTS (List by category - attach recap)				Actual Cost		
Equipment Rental				\$3,155.00		
Per Diem (meals only, with documented overnight stay)				\$0.00		
Mileage				\$486.08		
Other				\$2,299.04		
Total Fixed Rate Costs					\$5,940.12	
3. OTHER DIRECT COSTS (List by category - attach recap)				Actual Cost		
Lodging				\$0.00		
Laboratory				\$105.00		
Subcontracts				\$700.00		
Supplies				\$3,378.91		
Other				\$2,051.29		
Total Other Direct Costs					\$6,235.20	
4. Reimbursement Preparation Cost for RA#(s)		500	(\$500 or \$1000)		\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$26,269.01	
6. Markup on Total Other Direct Costs (maximum 20%)					\$1,228.72	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$27,497.73	
A. Total Reimbursement Requested to Date Including Above:					\$27,497.73	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					0.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):					0.00	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$19,997.73	

Interim Request No.	1	Page	4	of	15	
Consultant /Responsible Party:	Environmental Works, Inc. / Scott Petroleum, Inc.					
Facility Identification #	72000167	Facility Name:	Andersons Gas & Propoane			
Dates costs incurred:	From	10/17/23	to	12/19/23	Request date: 07/09/24	
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
10/23/23	237640	Bobbilynne Koepke	Client, staff, ADEQ	2.00	\$55.02	\$110.04
			comm., reporting tasks			\$0.00
10/24/23	237640	Bobbilynne Koepke	Soil survey rvw, comm.	2.00	\$55.02	\$110.04
			client/ADEQ, start report			\$0.00
10/25/23	237640	Bobbilynne Koepke	IRR report, email w/client	1.00	\$55.02	\$55.02
10/26/23	237640	Bobbilynne Koepke	IRR report	2.50	\$55.02	\$137.55
10/27/23	237640	Bobbilynne Koepke	Field crew well discussion	4.00	\$55.02	\$220.08
			ADEQ comm., reporting			\$0.00
10/31/23	237640	Bobbilynne Koepke	Reporting, send to editor	1.00	\$55.02	\$55.02
						\$0.00
10/17/23	237640	Craig Biby	ER Response-diesel spill	10.00	\$45.67	\$456.70
10/23/23	237640	Craig Biby	Site check, group meeting	1.00	\$45.67	\$45.67
10/27/23	237640	Craig Biby	Site check	2.00	\$45.67	\$91.34
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):						
TOTAL PRINCIPAL/MANAGERIAL:				25.50		\$1,281.46

Consultant /Responsible Party: Environmental Works, Inc. / Scott Petroleum, Inc.

Facility Identification # 72000167 Facility Name: Andersons Gas & Propoane

Dates costs incurred: From 10/17/23 to 12/19/23 Request date: 07/09/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
10/17/23	237640	Allison Lynch	Supplies Delivery	2.00	\$26.66	\$53.32
						\$0.00
10/20/23	237640	Chad Hudson	Diesel clean up	5.00	\$26.66	\$133.30
10/27/23	237640	Chad Hudson	Creek monitoring	2.00	\$26.66	\$53.32
11/08/23	237640	Chad Hudson	Disposal	3.00	\$26.66	\$79.98
11/10/23	237640	Chad Hudson	Creek boom check	3.50	\$26.66	\$93.31
11/22/23	237640	Chad Hudson	Creek boom check	4.00	\$26.66	\$106.64
			and replacement			\$0.00
12/14/23	237640	Chad Hudson	Creek check	1.00	\$26.66	\$26.66
12/19/23	237640	Chad Hudson	Creek boom check	1.00	\$26.66	\$26.66
						\$0.00
10/20/23	237640	Dane Sherman	Samples	1.00	\$26.66	\$26.66
10/23/23	237640	Dane Sherman	Cleaning creek	3.00	\$26.66	\$79.98
11/22/23	237640	Dane Sherman	Creek boom check	4.00	\$26.66	\$106.64
			and replacement			\$0.00
12/05/23	237640	Dane Sherman	Creek boom check	3.00	\$26.66	\$79.98
			and replacement			\$0.00
12/14/23	237640	Dane Sherman	Creek boom check	1.00	\$26.66	\$26.66
12/19/23	237640	Dane Sherman	Creek boom check	1.00	\$26.66	\$26.66
						\$0.00
10/17/23	237640	Joshua Dunavant	Line jetting, vac creek	11.50	\$26.66	\$306.59
			mobe back to Springfi			\$0.00
						\$0.00
11/15/23	237640	Kevin Kelsay	Disposal	4.00	\$26.66	\$106.64
12/05/23	237640	Kevin Kelsay	Creek boom check	3.00	\$26.66	\$79.98
			and replacement			\$0.00
11/01/23	237640	Lynn Sithovong	Creek boom check	1.50	\$26.66	\$39.99
			and replacement			\$0.00
11/10/23	237640	Lynn Sithovong	Creek skimming	4.00	\$26.66	\$106.64
			and boom check			\$0.00
11/15/23	237640	Lynn Sithovong	Creek boom check	3.00	\$26.66	\$79.98
11/28/23	237640	Lynn Sithovong	Creek monitoring	3.00	\$26.66	\$79.98
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				53.75		\$1,468.85
TOTAL PROFESSIONAL/TECHNICAL COSTS:				118.25		\$3,188.42

Interim Request No. 1 Page 5a of 15
 Consultant /Responsible Party: Environmental Works, Inc. / Scott Petroleum, Inc.
 Facility Identification # 72000167 Facility Name: Andersons Gas & Propoane
 Dates costs incurred: From 10/17/23 to 12/19/23 Request date: 07/09/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
10/17/23	237640	Michael Anderson	Diesel clean up	2.00	\$26.66	\$53.32
10/20/23	237640	Michael Anderson	Diesel clean up	5.00	\$26.66	\$133.30
						\$0.00
10/20/23	237640	Scott Wilson	Minivac work and	5.00	\$26.66	\$133.30
			boom replacement			\$0.00
11/15/23	237640	Scott Wilson	Creek boom check	6.00	\$26.66	\$159.96
						\$0.00
10/17/23	237640	Steven Poindexter	Diesel clean up	6.50	\$26.66	\$173.29
10/27/23	237640	Steven Poindexter	Creek monitoring	3.00	\$26.66	\$79.98
11/01/23	237640	Steven Poindexter	Creek boom check	1.50	\$26.66	\$39.99
			and replacement			\$0.00
11/10/23	237640	Steven Poindexter	Minivac- creek	4.00	\$26.66	\$106.64
						\$0.00
10/17/23	237640	Wendell Craig	Diesel clean up	5.00	\$26.66	\$133.30
10/20/23	237640	Wendell Craig	Diesel clean up	5.00	\$26.66	\$133.30
10/23/23	237640	Wendell Craig	Cleaning creek	3.00	\$26.66	\$79.98
11/28/23	237640	Wendell Craig	Creek monitoring	3.00	\$26.66	\$79.98
						\$0.00
10/27/23	237640	Craig Rowden	Draft report figures	1.25	\$31.73	\$39.66
						\$0.00
10/26/23	237640	Katie Quick	AR well research	2.00	\$35.10	\$70.20
						\$0.00
10/19/23	237640	Rebecca Dye	Remedation comm.	0.50	\$35.10	\$17.55
10/23/23	237640	Rebecca Dye	Remedation plans	1.00	\$35.10	\$35.10
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: 53.75 \$1,468.85

Consultant /Responsible Party: Environmental Works, Inc. / Scott Petroleum, Inc.

Facility Identification # 72000167 Facility Name: Andersons Gas & Propane

Dates costs incurred: From 10/17/23 to 12/19/23 Request date: 07/09/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
10/31/23	237640	Susan Cummins	Full review, edit, format	2.00	\$20.45	\$40.90
11/01/23	237640	Susan Cummins	Print, bind, CD, mail	1.00	\$20.45	\$20.45
						\$0.00
						\$0.00
						\$0.00
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ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				3.00		\$61.35
TOTAL DIRECT LABOR COSTS:				146.75		\$4,531.23

Consultant /Responsible Party: Environmental Works, Inc. / Scott Petroleum, Inc.

Facility Identification # 72000167 Facility Name: Andersons Gas & Propoane

Dates costs incurred: From 10/17/23 to 12/19/23 Request date: 07/09/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
10/17/23	237640	EWI Line Jetter (4K PSI 12 GPM) Day Rate	1	\$750.00	\$750.00
	237640	EWI Vacuum Truck (3K gallon) Hourly Rate	5	\$110.00	\$550.00
10/20/23	237640	EWI Mini Vac (500 gallon) Hourly Rate	5	\$70.00	\$350.00
	237640	EWI Heated Pressure Washer 4K PSI Hourly Rate	5	\$57.00	\$285.00
10/23/23	237640	EWI Mini Vac (500 gallon) Hourly Rate	3	\$70.00	\$210.00
10/27/23	237640	EWI 4 Gas Meter Day Rate	1	\$160.00	\$160.00
11/08/23	237640	EWI Dump Trailer Hourly Rate	3	\$15.00	\$45.00
	237640	EWI Rolloff Truck	7	\$115.00	\$805.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):					
TOTAL EQUIPMENT RENTAL:					\$3,155.00

Consultant /Responsible Party:	Environmental Works, Inc. / Scott Petroleum, Inc.
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Facility Identification # 72000167	Facility Name: Andersons Gas & Propoane
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Dates costs incurred:	From	10/17/23	to	12/19/23	Request date:	07/09/24
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FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
10/17/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
	237640	EWI Springfield to Site-roundtrip	248.00	\$0.70	\$173.60
10/20/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
10/23/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
10/27/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
11/01/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
11/08/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
11/10/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
11/15/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
11/22/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
11/28/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
12/05/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
12/14/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
12/19/23	237640	EWI Springdale to Site-roundtrip	24.80	\$0.70	\$17.36
					\$0.00
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					\$0.00
					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$486.08

Consultant /Responsible Party: Environmental Works, Inc. / Scott Petroleum, Inc.

Facility Identification # 72000167 Facility Name: Andersons Gas & Propane

Dates costs incurred: From 10/17/23 to 12/19/23 Request date: 07/09/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
SUPPLIES:			
10/17/23	237640	Lowe's Plastic Sheeting, qty. 2	\$307.26
		Absorbent Boom 5in x 10ft. Qty. 1	\$95.87
		Absorbent Pads (Bundle) qty. 1	\$45.68
		Burial Bag/Drum Liner qty. 3	\$5.28
		Clay Absorbent qty. 10	\$93.90
		Duct Tape qty. 1	\$8.84
		Leather Gloves qty. 2 — Not claimed (see breakdown) (31)	\$20.00
		Nitrile Gloves (box) qty. 1	\$11.67
10/19/23		Lowe's Traction Sand qty. 10	\$59.05
10/20/23		Absorbent Boom 5in x 10ft. Qty. 1	\$95.87
		Leather Gloves qty. 4 — Not claimed	\$40.00
		Nitrile Gloves (box) qty. 1	\$11.67
10/23/23		Absorbent Boom 5in x 10ft. Qty. 1	\$95.87
10/27/23		Absorbent Boom 5in x 10ft. Qty. 1	\$95.87
		Leather Gloves qty. 1 — Not claimed	\$10.00
11/01/23		Absorbent Boom 8in x 10ft qty. 1	\$165.45
		Burial Bag/Drum Liner qty. 1	\$1.76
		Nitrile Gloves (box) qty. 1	\$11.67
11/10/23		Absorbent Boom 5 in x 10ft. Qty. 1	\$95.87
		Burial Bag/Drum Liner qty. 1	\$1.76
11/15/23		Absorbent Boom 5 in x 10ft. Qty. 1	\$95.87
		Absorbent Pads (Bundle) qty. 1	\$45.68
		Burial Bag/Drum Liner qty. 1	\$1.76
		Leather Gloves qty. 3 — Not claimed	\$30.00
		Tyvek Coveralls qty. 1 — Not claimed	\$12.50
11/22/23		Absorbent Boom 5 in x 10ft. Qty. 1	\$95.87
12/05/23		Absorbent Boom 5 in x 10ft. Qty. 1	\$95.87
		Absorbent Pads (Bundle) qty. 1	\$45.68
		Burial Bag/Drum Liner qty. 1	\$1.76
12/19/23		Absorbent Boom 5 in x 10ft. Qty. 1	\$95.87
ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):			\$1,584.71
TOTAL SUPPLIES COSTS:			\$3,378.91

Interim Request No.	1	Page	14a	of	15
Consultant /Responsible Party:	Environmental Works, Inc. / Scott Petroleum, Inc.				
Facility Identification #	72000167	Facility Name:	Andersons Gas & Propoane		
Dates costs incurred:	From	10/17/23	to	12/19/23	Request date: 07/09/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
Duplicate this page as needed to record each type of Other Direct Costs			
10/17/23		Hose 3in Petroleum (per foot)- 75	\$69.00
10/20/23		Hose 3in Petroleum (per foot)- 75	\$69.00
10/23/23		Hose 3in Petroleum (per foot)- 75	\$69.00
10/27/23		Hose 3in Petroleum (per foot)- 75	\$69.00
10/17/23		55 Gallon Metal Drum DOT17H (Open Top)-7	\$704.69
10/20/23		55 Gallon Metal Drum DOT17H (Open Top)-2	\$201.34
11/01/23		55 Gallon Metal Drum DOT17H (Open Top)-2	\$201.34
11/10/23		55 Gallon Metal Drum DOT17H (Open Top)-2	\$201.34

Manually enter this total on the corresponding "Other Direct Costs" page:	\$1,584.71
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Interim Request No.	1	Page 15 of 15		
Consultant /Responsible Party:		Environmental Works, Inc. / Scott Petroleum, Inc.		
Facility Identification #		72000167	Facility Name: Andersons Gas & Propoane	
Dates costs incurred:	From	10/17/23	to	12/19/23
			Request date:	07/09/24
OTHER DIRECT COSTS DETAIL				
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK		AMOUNT
OTHER/MISC. DIRECT COSTS:				
11/15/23	237640	American Environmental-Waste Disposal Inv. 982938		\$1,022.24
11/15/23	237640	United Rental- Box 25 YD Vacuum Roll Off 4 weeks		\$863.83
11/16/23	237640	United Rental- Box 25 YD Vacuum Roll Off 1 Day		\$31.29
11/27/23	237640	Waste Management Holdings, Inc.		\$117.68
11/02/23	237640	USPS Report Shipping		\$16.25
ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):				
TOTAL OTHER/MISC. COSTS:				\$2,051.29
TOTAL OTHER DIRECT COSTS				\$6,235.20



ENVIRONMENTAL WORKS

Joey Johnson
Scott Petroleum, Inc.
102 Main Street
Itta Bena, MS 38941

January 15, 2024
Project No: 0234119.00
Invoice No: 237640
Due Date: February 14, 2024

Invoice Total \$26,396.67

Project 0234119.00 Scott Petroleum - Diesel Spill - 101723
Anderson Gas & Propane
123 East Bowen Blvd, Fayetteville, Arkansas 72703
Facility ID # 72000167
Lust Case # 72-0228
AFIN # 72-01249

Cost includes emergency response to diesel spill on 10-17-23, weekly creek monitoring, initial disposal, and preparation of initial release response report to ADEQ and ADEQ reimbursement packet fee.

Phase	A1	Emergency Response	Hours	Rate	Amount
Professional Personnel					
Project Manager					
Biby, Craig	10/17/2023		10.00	137.01	1,370.10
Diesel clean up					
Environmental Technician					
Anderson, Michael	10/17/2023		2.00	80.00	160.00
Diesel clean up					
Anderson, Michael	10/20/2023		5.00	80.00	400.00
Diesel clean up					
Craig, Wendell	10/17/2023		5.00	80.00	400.00
Diesel clean up					
Craig, Wendell	10/20/2023		5.00	80.00	400.00
Diesel clean up					
Dunavant, Joshua	10/17/2023		11.50	80.00	920.00
Line jetting, vacuum creek, mobe back to Springfield					
Hudson, Chad	10/20/2023		5.00	80.00	400.00
Diesel clean up					



environmentalworks.com



417.880.9500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0234119.00	Scott Petroleum - Diesel Spill - 101723	Invoice	237640
Lynch, Allison	10/17/2023	2.00 80.00	160.00	
Diesel clean up supplies delivery				
Poindexter, Steven	10/17/2023	6.50 80.00	520.00	
Diesel clean up				
Wilson, Scott	10/20/2023	5.00 80.00	400.00	
Minivac work/boom replacement				
Total Labor				5,130.10

Reimbursable Expenses

Supplies - Project Specific				
10/18/2023	Plastic Sheeting	LOWES #00432	307.26	
External Rental - Project Specific				
11/16/2023	United Rentals Northwest, Inc.		863.83	
11/22/2023	United Rentals Northwest, Inc.		31.29	
Total Reimbursables				1,442.86

Unit Billing

Absorbent Boom 5 x 10 ft.	2.0 bundles @ 135.00	270.00
Absorbent Pads (Bundle)	1.0 bundle @ 85.00	85.00
Burial bag/drum liner	3.0 each @ 6.50	19.50
Clay Absorbent	10.0 each @ 18.00	180.00
Duct Tape	1.0 roll @ 15.00	15.00
Field Vehicle Mileage	372.0 miles @ 0.70	260.40
Hose 3 in. Petroleum (per foot)	300.0 feet @ 1.10	330.00
Leather gloves	6.0 pairs @ 14.00	84.00
Line Jetter (4K PSI 12 GPM)	1.0 day @ 750.00	750.00
Vacuum Truck (3K gallon)	5.0 hours @ 110.00	550.00
55 Gallon Metal Drum DOT17H (Open Top)	9.0 each @ 160.00	1,440.00
Heated Pressure Washer 4K PSI (Hotsy)	5.0 hours @ 57.00	285.00
Mini Vac (500 gallon)	5.0 hours @ 70.00	350.00
Nitrile gloves (box)	2.0 boxes @ 14.00	28.00
Total Units		4,646.90

Total this Phase \$11,219.86

Phase A2 Creek Monitoring
Professional Personnel

	Hours	Rate	Amount
Project Manager			
Biby, Craig	10/23/2023	1.00 137.01	137.01
Site check and group meeting			
Biby, Craig	10/27/2023	2.00 137.01	274.02
Site Check			
Environmental Technician			
Craig, Wendell	10/23/2023	3.00 80.00	240.00



environmentalworks.com



417.890.9500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0234119.00	Scott Petroleum - Diesel Spill - 101723			Invoice	237640
Cleaning creek						
Craig, Wendell	11/28/2023	3.00	80.00		240.00	
Creek monitoring						
Hudson, Chad	10/27/2023	2.00	80.00		160.00	
Creek monitoring						
Hudson, Chad	11/10/2023	3.50	80.00		280.00	
Creek boom check						
Hudson, Chad	11/22/2023	4.00	80.00		320.00	
Creek boom check and replacement						
Hudson, Chad	12/14/2023	1.00	80.00		80.00	
Creek check						
Hudson, Chad	12/19/2023	1.00	80.00		80.00	
Creek boom check						
Kelsay, Kevin	12/5/2023	3.00	80.00		240.00	
Creek boom check and replacement						
Poindexter, Steven	10/27/2023	3.00	80.00		240.00	
Creek monitoring						
Poindexter, Steven	11/1/2023	1.50	80.00		120.00	
Creek boom check and replacement						
Poindexter, Steven	11/10/2023	4.00	80.00		320.00	
Mini vac operation-creek						
Sherman, Dane	10/23/2023	3.00	80.00		240.00	
Cleaning creek						
Sherman, Dane	11/22/2023	4.00	80.00		320.00	
Creek boom check and replacement						
Sherman, Dane	12/5/2023	3.00	80.00		240.00	
Boom check and replacement						
Sherman, Dane	12/14/2023	1.00	80.00		80.00	
Creek boom check						
Sherman, Dane	12/19/2023	1.00	80.00		80.00	
Creek boom check						
Sithovong, Lynn	11/1/2023	1.50	80.00		120.00	
Creek boom check and replacement						
Sithovong, Lynn	11/10/2023	4.00	80.00		320.00	
Creek skimming & boom check						
Sithovong, Lynn	11/15/2023	3.00	80.00		240.00	
Creek boom check						
Sithovong, Lynn	11/28/2023	3.00	80.00		240.00	
Creek monitoring						
Wilson, Scott	11/15/2023	6.00	80.00		480.00	
Creek boom check						
Total Labor						5,091.03
Consultants						
Ground Penetrating Radar Systems, LLC						
11/1/2023	Ground Penetrating Radar Systems, LLC				700.00	
Total Consultants						840.00



environmentalworks.com



417.890.9500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0234119.00	Scott Petroleum - Diesel Spill - 101723	Invoice	237640
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Reimbursable Expenses

Supplies - Project Specific			
10/19/2023	Traction Sand	LOWES #00432	59.05
Total Reimbursables			70.86

Unit Billing

Field Vehicle Mileage	297.6 miles @ 0.70	208.32
Mini Vac (500 gallon)	7.0 hours @ 70.00	490.00
4 Gas Meter	1.0 day @ 160.00	160.00
Field Veh 1 ton or greater w/lift gate	4.0 hours @ 50.00	200.00
Absorbent Boom 8 x 10 ft.	1.0 bundle @ 155.00	155.00
Nitrile gloves (box)	1.0 box @ 14.00	14.00
55 Gallon Metal Drum DOT17H (Open Top)	3.0 each @ 160.00	480.00
Absorbent Boom 5 x 10 ft.	7.0 bundles @ 135.00	945.00
Absorbent Pads (Bundle)	2.0 bundles @ 85.00	170.00
Leather gloves	4.0 pairs @ 14.00	56.00
Burial bag/drum liner	4.0 each @ 6.50	26.00
Total Units		2,904.32
Total this Phase		\$8,906.21

Phase B1 Disposal & Reporting
Professional Personnel

		Hours	Rate	Amount
Senior Project Manager/PG				
Koepke, Bobbi	10/23/2023	2.00	165.06	330.12
calls w/client, staff, discuss excavation sampling requirements, discuss RST reporting, email ArDEQ RST & Trust for coordination on ISC phase				
Koepke, Bobbi	10/24/2023	2.00	165.06	330.12
rvw soil survey, email client, call w/ADEQ, review water well info, start IRR report				
Koepke, Bobbi	10/25/2023	1.00	165.06	165.06
IRR report, email w/client				
Koepke, Bobbi	10/26/2023	2.50	165.06	412.65
IRR report - geology, water wells, build narrative				
Koepke, Bobbi	10/27/2023	4.00	165.06	660.24
call w/field crew about wells & 5-gas monitoring, email ADEQ, finish narrative, compile attachments, photo log, send to client for draft review				
Koepke, Bobbi	10/31/2023	1.00	165.06	165.06
email w/client, add Fire Dept report to attachments, get PDF IRR report out to ADEQ & client, and del hard copy to Production team				
Scientist/Geologist				
Dye, Rebecca	10/19/2023	.50	105.30	52.65
Remediation communication				
Dye, Rebecca	10/23/2023	1.00	105.30	105.30
Remediation plans				
Quick, Katie	10/26/2023	2.00	105.30	210.60
AR well research				

Project	0234119.00	Scott Petroleum - Diesel Spill - 101723	Invoice	237640
AutoCAD / GIS Technician				
Rowden, Craig	10/27/2023	1.25	95.19	118.99
Draft report figures created				
Technical Editor				
Cummins, Susan	10/31/2023	2.00	61.35	122.70
Full review, edit, format, compile PDF				
Cummins, Susan	11/1/2023	1.00	61.35	61.35
Print, bind, CD, mail X2				
Environmental Technician				
Hudson, Chad	11/8/2023	3.00	80.00	240.00
Disposal				
Kelsay, Kevin	11/15/2023	4.00	80.00	320.00
Disposal				
Sherman, Dane	10/20/2023	1.00	80.00	80.00
Samples for Scott Petroleum				
Total Labor				3,374.84
Reimbursable Expenses				
Sub - Labs - Project Specific				
11/13/2023	Pace Analytical			105.00
Waste Disposal - Project Specific				
11/27/2023	Waste Management Holdings, Inc.			117.68
Waste Disposal - Landfill Fees Project				
11/16/2023	American Environmental Landfill, Inc			1,022.24
Postage and Shipping - Project Specific				
11/2/2023	Cummins, Susan	USPS.COM CLICKNSHIP		16.25
Total Reimbursables				1,513.40
Unit Billing				
Dump Trailer		3.0 hours @ 15.00		45.00
Field Vehicle Mileage		24.8 miles @ 0.70		17.36
Rolloff Truck		7.0 hours @ 115.00		805.00
Tyvek Coveralls		1.0 each @ 15.00		15.00
Total Units				882.36
Additional Fees				
Reimbursement Preparation				500.00
Total Additional Fees				500.00
Total this Phase				\$6,270.60
Total this Invoice				<u>\$26,396.67</u>



Project	0234119.00	Scott Petroleum - Diesel Spill - 101723	Invoice	237640
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THANK YOU FOR YOUR BUSINESS

Payments can be remitted via ACH:
Routing #: 101001306
Account #: 105714513
Email: ARRemit@EnvironmentalWorks.com

NOTICE TO OWNER:

FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429 RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

FINANCE CHARGES:

The FINANCE CHARGE is computed at a periodic rate of 1 1/2% PER MONTH applied to the previous balance after deducting payments received by the billing date. This is an ANNUAL PERCENTAGE RATE OF 18%. Terms are Net 30. To avoid a FINANCE CHARGE, pay the new balance by the Net 30 due date.

COLLECTION CHARGES:

As a part of the consideration hereof, the customer agrees to pay all costs of collection, including but not limited to all court costs and reasonable attorney's fees, if this account is placed for collection.



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417.890.9500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Facility: Anderson Gas & Propane
 Address: 123 East Bowen Blvd. Fayetteville, Arkansas 72703
 ID #: 72000157
 LUST #: 72-0228
 AFIN #: 72-01249

Item Name	Vendor	Unit Total	Tax Rate (Based on Location)	Tax	Total with tax	Shipping	htl w tax and shipping	# of units	Per Unit Rate	ADEQ Mark Total (Unit Rate and Markup)	
Drum Liner	CleanEarth Systems, Inc.	\$ 758.00	4.00%	\$ 30.32	\$ 788.32	\$ 265.00	\$ 1,053.32	600	\$ 1.76	\$ 0.35	2.11
Duct Tape	Abatix	\$350.00	9.75%	\$ 34.13	\$ 384.13	\$ 40.20	\$ 424.33	48	\$ 8.84	\$ 1.77	10.61
Clay Absorbent	Grainger	\$513.60	9.75%	\$ 50.08	\$ 563.68	\$ -	\$ 563.68	60	\$ 9.39	\$ 1.88	11.27
Absorbent Boom 5in x 10 ft Bundle	Grainger	\$1,302.75	9.75%	\$ 127.02	\$ 1,429.77	\$ 8.25	\$ 1,438.02	15	\$ 95.87	\$ 18.17	115.04
Absorbent Pads (Bundle)	Grainger	\$62.40	9.75%	\$ 6.08	\$ 68.48	\$ -	\$ 68.48	20	\$ 3.42	\$ 0.69	4.11
Absorbent Boom 6in x 10ft Bundle	Grainger	\$1,502.50	9.75%	\$ 146.49	\$ 1,648.99	\$ 5.50	\$ 1,654.49	10	\$ 165.45	\$ 33.09	198.54
Disposable Nitrile Gloves	Grainger	\$201.10	9.75%	\$ 19.61	\$ 220.71	\$ -	\$ 220.71	10	\$ 22.07	\$ 4.41	26.48
Hose 3in	RGA	\$313.60	9.75%	\$ 31.16	\$ 350.76	\$ -	\$ 350.76	20	\$ 17.54	\$ 3.51	21.05
55 Gallon Open Top Street UN Rated New	EcoSolutions, Inc.	\$2,306.25	9.13%	\$ 210.45	\$ 2,516.70	\$ -	\$ 2,516.70	25	\$ 100.67	\$ 20.13	120.80

20% min

135.00 - 115.04 = 20.00
 See receipts

QTY	ALLOWABLE INVOICED	DIFFERENCE
2	\$ 230.08	\$ (39.32)
1	\$ 54.82	\$ (36.18)
3	\$ 6.32	\$ (13.18)
10	\$ 112.74	\$ (67.26)
1	\$ 10.61	\$ (4.39)
5	\$ -	\$ (84.00)
2	\$ 52.97	\$ 28.00
300	\$ 6,313.70	\$ 330.00
9	\$ 1,087.21	\$ (552.79)
		\$ (591.73)

QTY	ALLOWABLE INVOICED	DIFFERENCE
7	\$ 805.29	\$ (139.71)
1	\$ 198.54	\$ -
2	\$ 109.63	\$ (60.37)
4	\$ 8.43	\$ (17.57)
4	\$ -	\$ (56.00)
1	\$ 26.48	\$ -
4	\$ -	\$ 14.00
4	\$ -	\$ 200.00
3	\$ 362.40	\$ (117.60)
		\$ (591.25)

QTY	ALLOWABLE INVOICED	DIFFERENCE
1	\$ -	\$ (15.00)
		\$ (15.00)
		\$ (1,197.98)

TOTAL ADJUSTMENT \$ (1,197.98)



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Budget Given 9/24/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

From: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

Date: September 24, 2024

Subject: Technical Review of Reimbursement Application #1
For Time Period: October 17, 2023, to December 19, 2023
Amount Requested: \$19,997.73
Anderson's Gas & Propane - Goshen
123 East Bowen Blvd
Fayetteville, AR 71336
ID #72000167 LAST #72-0228 AFIN: 72-01249

The following is in response to your memo to me dated September 30, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LAST #72-0228 is currently in the Site Investigation and Interim Free Product Removal step of Subpart F.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The *Preliminary Assessment*, completed February 26, 2024, recommended interim free product be removed to the maximum extent practicable. An Approval of a Site Assessment and Interim Free Product Removal Work Plan was issued on July 31, 2024.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Approximately 1,500 gallons of petroleum impacted water was recovered and ten 55-gal. drums of solid waste were containerized and disposed of during Emergency Response activities.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #1 (RA #1) concerns activities related to:

- Emergency Response activities related to an accidental overfill of diesel to the Aboveground Storage Tank at the referenced facility, from October 17 to December 19, 2023.
- An Initial Response to a Release (IRR) Report.
- Preparation of RA #1.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

An estimate of Emergency Response (ER) costs was not provided to RST-A&R within 72 hours of the beginning of the emergency, per the OLR-RST 2016 Cost Control Guidelines – 3.2 Emergency Response. However, the consultant coordinated ER activity with local authorities, RST Compliance, and Arkansas Department of Emergency Management (ADEM) personnel.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's project summary reasonably agrees with my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant provided a site map depicting known contamination encountered during ER activity.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further comments at this time.



Environmental Works, Inc.

RECEIVED

JUL 19 2024

DEQ - RST

Date July 9, 2024

EWI # 234119.00

Ms. Jacqueline Trotta
Arkansas Department of Energy and Environment Division of Environmental Quality
(DEQ)
Office of Land Resources Assessment &
Remediation Program Regulated Storage Tanks
5301 Northshore Drive
North Little Rock, Arkansas, 72118-5317

RECEIVED

JUL 26 2024

DEQ - RST

**RE: Summary of Invoice # 237640
Andersons Gas & Propane
123 East Bowen Blvd Goshen, AR
72703
ADEQ ID#: 72000167
AFIN#: 72-01249
LAST Case#: 72-0228**

Dear: Ms. Trotta,

Attached is Invoice #237640. The invoice includes costs for the following scope of work:

- ER response to accidental overfill of diesel into above ground tank
- Hot water wash to flush petroleum impact from storm drain and impacted portions of off-site creek.
- Remove impacted water and wash creek
- Continued creek impacted water removal and monitoring
- Initial Release Response Report

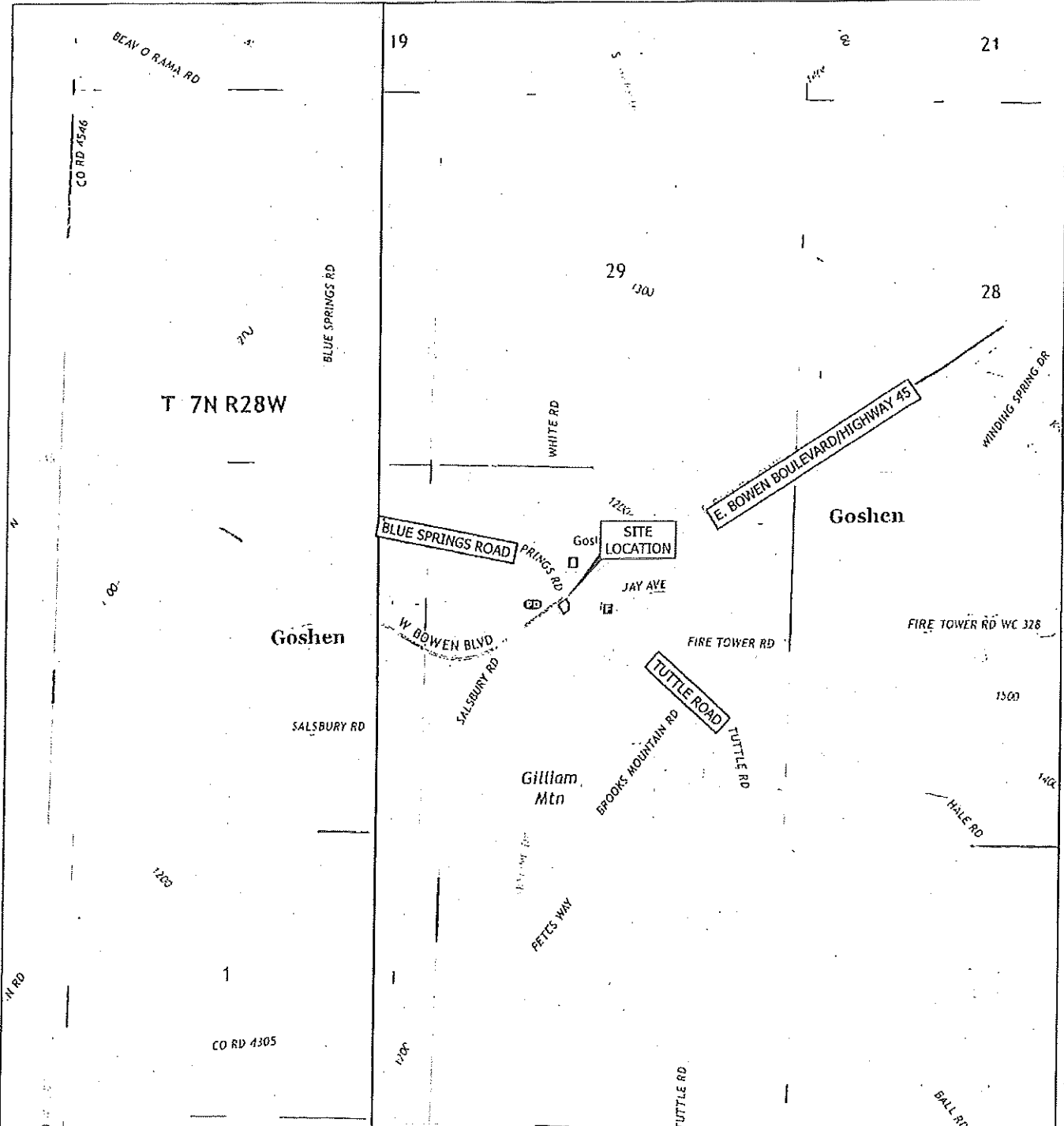
Should you have any questions or require additional information, please call me at (417) 890-9500

Sincerely,

Bobbilynne Koepke
Principal Geologist

Attachments

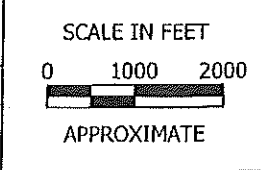
Invoice #237640



QUAD	GOSHEN
SECTION	32
TOWNSHIP	17 N
RANGE	28 W
SOURCE: USGS, 2020	

CHECKED BY:
B. KOEPKE

E.W.I. # 234119
DRAWN BY: CRR
Oct. 27, 2023



AREA TOPOGRAPHIC MAP

ANDERSON GAS & PROPANE
123 EAST BOWEN BOULEVARD
FAYETTEVILLE, WASHINGTON COUNTY, ARKANSAS

FIGURE
1.0

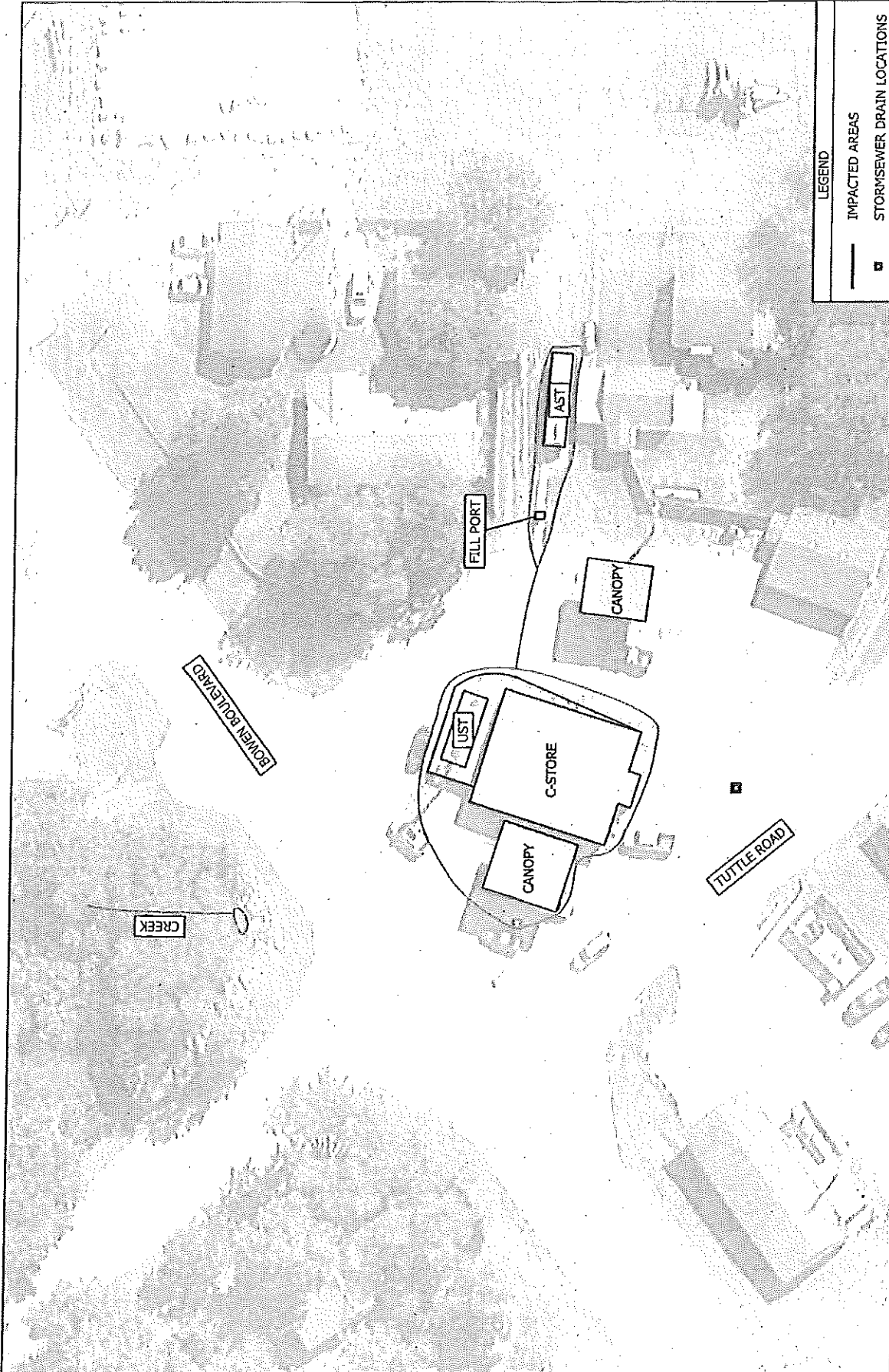



FIGURE
2.0

SITE DIAGRAM
ANDERSON GAS & PROPANE
123 EAST BOWEN BOULEVARD
FAYETTEVILLE, WASHINGTON COUNTY, ARKANSAS

Springfield Office Location:
1455 E. Chestnut Expressway
Springfield, MO 65802
Phone: (417) 890-9500



ENVIRONMENTAL WORKS

SCALE IN FEET
0 25 50
APPROXIMATE

CHECKED BY:
B. KOEPKE
E.W.I. # 233772
DRAWN BY: CRR
Oct. 27, 2023





MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Former Fina Station Unit #3470**
1-40 & Galloway
North Little Rock, AR
ID #6001096 LUST #60-0185 AFIN 60-03410

A request for reimbursement (#7) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 16, 2024. The RP of this site reported a gasoline & diesel release (#60-0185) on August 18, 1993, after receiving notification of free product floating on groundwater during UST closure. A No Further Action letter was issued on December 30, 1999. The LUST was re-opened on December 3, 2018. The name and the address of the RP:

RETIA USA, LLC
Attn: Keith Linton
1201 Louisiana Street Suite 1800
Houston, TX 77002

The period covered by this application is May 8, 2023 through July 31, 2023. Remediation activities for which reimbursement is requested include: full implementation of a monitoring Well Decommissioning Work Plan.

Since LUST case #60-0185 was re-opened on December 3, 2018, no contaminated media has been removed other than IDW.

A No Further Action letter was re-issued on 8/18/23.

This application includes four (4) invoices from Groundwater & Environmental Services, Inc. (GES) totaling **\$25,917.76**. Included in GES's invoices are charges from: Walker-Hill Environmental (\$10,992.40).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$25,917.76** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$25,917.76
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$25,917.76</u>

It is recommended that the claim made by the RP be considered in the amount of **\$25,917.76**.

60001096-07 LUST #60-0185 MM

Approved Work Plans

60001096 60-0185 FINA STATION #3470

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	01/01/1994	Staff Estimate: Phase I & II SAR	CURA	\$75,000.00
02	12/05/1994	CAP-construction & equip. costs/one time.	CURA	\$197,338.00
03	12/05/1994	CAP-annual costs/excluding travel/auto only.	CURA	\$52,080.00
04	09/25/1995	CANCELLED - CAP & Equipment Costs	CURA	(\$249,418.00)
05	09/25/1995	Phase IV. install 6 wells/borings	CURA	\$26,347.00
06	09/25/1995	Monthly gauging	CURA	\$7,578.00
07	09/25/1995	Quarterly sampling/ monitoring	CURA	\$22,826.00
08	09/25/1995	Health Risk Survey	CURA	\$18,700.00
09	04/19/1996	Enhanced Phase Removal	CURA	\$5,349.00
10	09/23/1996	Sample & replace two damaged monitoring wells	CURA	\$6,995.00
11	10/23/1996	2 Event - Enhanced Fluid Recovery	CURA	\$5,874.00
12	03/17/1997	Quarterly sampling/monitoring	CURA	\$22,610.00
13	05/12/1997	EFR Event	CURA	\$6,294.00
14	05/12/1997	Additional Site Assessment	CURA	\$5,550.00
15	08/15/1997	EFR Event	CURA	\$6,504.00
16	11/14/1997	Exploratory Excavation Workplan	CURA	\$6,873.00
17	12/19/1997	Soil Excavation	CURA	\$11,849.00
18	01/27/1998	Phase removal & Soil Treatment	CURA	\$3,573.00
19	02/06/1998	One quarterly monitoring	CURA	\$5,346.00
20	07/16/1998	Two add'l quarterly monitoring events	CURA	\$6,843.00
21	08/20/1998	Two PSH Removal Procedures	CURA	\$3,628.00
22	09/03/1998	Plug & abandon seven monitoring wells	CURA	\$1,803.00
23	10/08/1998	Over-excavation of diesel impacted soils	CURA	\$10,749.00
24	01/13/1999	Four Vacuum Extractions, Two Quarterly Monitoring Events	CURA	\$8,552.00
25	07/21/1999	Single Quarterly Monitoring Event	CURA	\$2,345.00
26	11/08/1999	Abandonment of 12 monitoring wells	CURA	\$1,713.00
27	07/15/2021	Conditional Approval of Add'l SAWP	GES	\$196,486.58
28	11/22/2021	Approval of Final Design Plan-ASAWP & C.E.	GES	\$55,182.61
29	08/16/2022	Approval of Additional Site Assessment Work Plan	GES	\$41,108.12
30	06/16/2023	Approval WP & CE for implementation	GES	\$27,044.08
				\$592,722.39

Approved Payments

60001096

600185

FINA STATION #3470

<u>Date Approved</u>	<u>Amount</u>
9 /29/1998	\$82,030.47
6 /29/1999	\$78,158.72
1 /28/2003	\$23,636.09
12/7 /2022	\$41,436.30
1 /31/2024	\$193,676.91
7 /31/2024	\$52,606.95
	<hr/>
	\$471,545.44
	<hr/> <hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 600001096

(2) Responsible Party Information:

Company Name RETIA USA, LLC

Contact Person Keith Linton

Address 1201 Louisiana Street, Suite 1800

City and State Houston, TX

Zip Code 77002

Phone (713) 483-5060

(3) Release Location

Facility Name 3470 (Former Fina #3470)

Address I-40 & Galloway

City and State North Little Rock, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 8/18/1993

Release (LUST) Number 60-185

Facility ID# 600001096
Date 03/13/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Keith Linton / Project Coordinator - RETIA USA, LLC, as designated Agent for TotalEnergies Petrochemic
Type/Print name of Owner/Operator or Responsible Party

Keith Linton

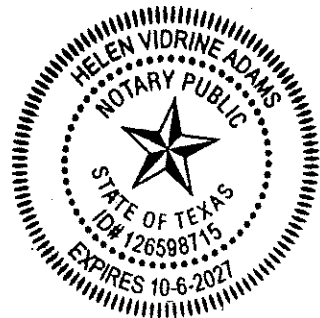
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 14th day of August, 20 24.

Helen Vidrine Adams
Notary Public

My Commission Expires: 10-06-2027



PROOF OF PAYMENT AFFIDAVIT

I, Marylou Hall being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as AP/AR Specialist of GES, Inc., I certify that, as of this date, GES, Inc. has been paid in full by RETIA USA, LLC for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
947624	5/25/2023	\$1,268.00
949447	6/28/2023	\$1,101.55
950880	7/25/2023	\$8,748.50
952747	8/23/2023	\$14,799.71
Total		\$25,917.76

Signed this 12th day of March, 2024

Marylou Hall

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 12 day of March, 2024.

Patricia L. Polini
Notary Public

My Commission Expires:

8/11/2024

Commonwealth of Pennsylvania - Notary Seal
Patricia L. Polini, Notary Public
Chester County
My commission expires August 11, 2024
Commission number 1209242
Member, Pennsylvania Association of Notaries

Interim Request No.	7	COST SUMMARY SHEET			
Consultant /Responsible Party: GES/RETIA USA, LLC					
Facility Identification #: 600001096		Facility Name: 3470 (Former Fina #3740)			
Dates current costs incurred:	From	05/08/23	to	07/31/23	
			Request Date:	03/18/24	
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		79.25	\$3,680.26 ✓		
Professional/Technical		0.50	\$15.50 ✓		
Support		2.25	\$50.99 ✓		
Totals		82.00	\$3,746.75 ✓		
Total Actual Labor Costs x 3			\$11,240.25		
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$0.00 ✓			
Per Diem (meals only, with documented overnight stay)		\$150.00 ✓			
Mileage		\$728.00 ✓			
Other		\$42.24 ✓			
Total Fixed Rate Costs			\$920.24		
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$430.45 ✓			
Laboratory		\$0.00 ✓			
Subcontracts		\$10,992.40			
Supplies		\$70.43			
Other		\$42.85			
Total Other Direct Costs			\$11,536.13		
4. Reimbursement Preparation Cost for RA#(s) _____		(\$500 or \$1000)			
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)			\$23,696.62		
6. Markup on Total Other Direct Costs (maximum 20%)			\$2,221.14		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)			\$25,917.76		
A. Total Reimbursement Requested to Date Including Above:					
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					
C. Less Amount Previously Retained/Disallowed by RST:					
D. Less Amount Previously Received (Reimbursed by ADEQ):					
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					

505
 10
 71
 501
 25,917.76

Consultant /Responsible Party: GES/RETIA USA, LLC

Facility Identification # 600001096 Facility Name: 3470 (Former Fina #3740)

Dates costs incurred: From 05/08/23 to 07/31/23 Request date: 03/18/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
05/08/23	947624	John Daniels	Work Plan Prep	2.00 ✓	\$46.33	\$92.66
05/09/23	947624	John Daniels	Work Plan Prep	2.00 ✓	\$46.33	\$92.66
05/10/23	947624	John Daniels	Work Plan Prep	2.00 ✓	\$46.34	\$92.68
05/11/23	947624	John Daniels	Work Plan Prep	0.50 ✓	\$46.34	\$23.17
05/12/23	947624	John Daniels	Work Plan Prep	0.50 ✓	\$46.33	\$23.17
05/11/23	947624	Marc Viola	Work Plan Prep	0.50 ✓	\$46.34	\$23.17
05/12/23	947624	Marc Viola	Work Plan Prep	1.50 ✓	\$46.33	\$69.50
05/22/23	949447	Christopher J. Mulry	Work Plan Prep	0.75 ✓	\$54.67	\$41.00
05/25/23	949447	Christopher J. Mulry	Work Plan Prep	0.25 ✓	\$54.67	\$13.67
05/18/23	949447	John Daniels	Work Plan Prep	4.25 ✓	\$46.33	\$196.90
05/19/23	949447	John Daniels	Work Plan Prep	0.75 ✓	\$46.34	\$34.76
05/19/23	949447	Marc Viola	Work Plan Prep	1.00 ✓	\$46.34	\$46.34
07/10/23	950880	John Daniels	Well Abandonment	2.75 ✓	\$46.33	\$127.41
07/11/23	950880	John Daniels	Well Abandonment	1.25 ✓	\$46.34	\$57.93
07/13/23	950880	John Daniels	Well Abandonment	1.00 ✓	\$46.33	\$46.33
06/21/23	950880	John Daniels	Well Abandonment	1.00 ✓	\$46.33	\$46.33
06/22/23	950880	John Daniels	Well Abandonment	1.00 ✓	\$46.33	\$46.33
06/27/23	950880	John Daniels	Well Abandonment	0.50 ✓	\$46.34	\$23.17
06/28/23	950880	John Daniels	Well Abandonment	0.50 ✓	\$46.33	\$23.17
06/29/23	950880	John Daniels	Well Abandonment	0.50 ✓	\$46.33	\$23.17
07/06/21	950880	John Daniels	Well Abandonment	0.25 ✓	\$46.34	\$11.59
07/07/23	950880	John Daniels	Well Abandonment	0.25 ✓	\$46.34	\$11.59
07/10/23	950880	John Daniels	Well Abandonment	0.25 ✓	\$46.34	\$11.59
07/11/23	950880	John Daniels	Well Abandonment	0.25 ✓	\$46.33	\$11.58
07/12/23	950880	John Daniels	Well Abandonment	0.25 ✓	\$46.33	\$11.58
07/13/23	950880	John Daniels	Well Abandonment	0.25 ✓	\$46.33	\$11.58
07/07/23	950880	Marc Viola	Well Abandonment	2.00 ✓	\$46.34	\$92.68
07/10/23	950880	Marc Viola	Well Abandonment	10.00 ✓	\$46.33	\$463.30
07/11/23	950880	Marc Viola	Well Abandonment	10.00 ✓	\$46.33	\$463.30
07/12/23	950880	Marc Viola	Well Abandonment	10.00 ✓	\$46.34	\$463.40
07/13/23	950880	Marc Viola	Well Abandonment	10.00 ✓	\$46.33	\$463.30
07/13/23	950880	Marc Viola	Well Abandonment	5.00 ✓	\$46.34	\$231.70
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				6.25		\$289.59
TOTAL PRINCIPAL/MANAGERIAL:				79.25		\$3,680.26

Consultant /Responsible Party: **GES/RETIA USA, LLC**

Facility Identification # **600001096** Facility Name: **3470 (Former Fina #3740)**

Dates costs incurred: From **05/08/23** to **07/31/23** Request date: **03/18/24**

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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Duplicate this page as needed to record each type of Direct Labor

PRINCIPAL/MANAGERIA

07/24/23	952747	John Daniels	Well Abandonment	1.00	\$46.34	\$46.34
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07/25/23	952747	John Daniels	Well Abandonment	0.75	\$46.34	\$34.76
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07/26/23	952747	John Daniels	Well Abandonment	0.50	\$46.33	\$23.17
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07/27/23	952747	John Daniels	Well Abandonment	0.25	\$46.34	\$11.59
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07/28/23	952747	John Daniels	Well Abandonment	0.25	\$46.34	\$11.59
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07/24/23	952747	Marc Viola	Well Abandonment	3.50	\$46.33	\$162.16
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Manually enter these totals on the corresponding "Direct Labor" page:				6.25		\$289.59
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Consultant /Responsible Party: GES/RETIA USA, LLC

Facility Identification # 600001096 Facility Name: 3470 (Former Fina #3740)

Dates costs incurred: From 05/08/23 to 07/31/23 Request date: 03/18/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
05/10/23	947624	Jennifer L. Bruce	Work Plan Prep	0.25	✓ \$22.67	\$5.67
05/23/23	949447	Dora DelaRosa	Work Plan Prep	0.25	✓ \$22.67	\$5.67
05/24/23	949447	Jeannisha Williams	Work Plan Prep	0.50	✓ \$22.66	\$11.33
05/31/23	949447	Jeannisha Williams	Work Plan Prep	0.25	✓ \$22.67	\$5.67
06/23/23	950880	Jeannisha Williams	Well Abandonment	0.50	✓ \$22.66	\$11.33
07/14/23	950880	Michael Garaffa	Well Abandonment	0.25	✓ \$22.66	\$5.67
07/28/23	952747	Jeannisha Williams	Well Abandonment	0.25	✓ \$22.66	\$5.67
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ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):

TOTAL SUPPORT COSTS: 2.25 \$50.99

TOTAL DIRECT LABOR COSTS: 82.00 \$3,746.75

Interim Request No. 7 Page 7 of 16

Consultant /Responsible Party: GES/RETIA USA, LLC

Facility Identification # 600001096 Facility Name: 3470 (Former Fina #3740)

Dates costs incurred: From 05/08/23 to 07/31/23 Request date: 03/18/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
					\$0.00
					\$0.00
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					\$0.00

ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):
TOTAL EQUIPMENT RENTAL: \$0.00

Consultant /Responsible Party:	GES/RETIA USA, LLC
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Facility Identification #	600001096	Facility Name:	3470 (Former Fina #3740)
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Dates costs incurred:	From	05/08/23	to	07/31/23		Request date:	03/18/24
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FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
07/11/23	952747	Marc Viola / Well Abandonment	1	\$50.00	\$50.00
07/12/23	952747	Marc Viola / Well Abandonment	1	\$50.00	\$50.00
07/13/23	952747	Marc Viola / Well Abandonment	1	\$50.00	\$50.00
					\$0.00
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ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):	
TOTAL MEAL PER DIEM COSTS:	\$150.00

Consultant /Responsible Party: GES/RETIA USA, LLC
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Facility Identification # 600001096	Facility Name: 3470 (Former Fina #3740)
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Dates costs incurred: From 05/08/23 to 07/31/23	Request date: 03/18/24
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FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
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MILEAGE:					
07/10/23	950880	Stafford, TX to North Little Rock, AR	469.00 /	\$0.70	\$328.30
07/11/23	950880	Hotel to Job Site & Return to Hotel	28.00 /	\$0.70	\$19.60
07/12/23	950880	Hotel to Job Site & Return to Hotel	51.00 /	\$0.70	\$35.70
07/13/23	950880	Hotel to Job Site & Back to Stafford, TX	492.00 /	\$0.70	\$344.40
					\$0.00
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ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	\$0.00
TOTAL MILEAGE COSTS:	\$728.00

Consultant /Responsible Party: GES/RETIA USA, LLC

Facility Identification # 600001096 Facility Name: 3470 (Former Fina #3740)

Dates costs incurred: From 05/08/23 to 07/31/23 Request date: 03/18/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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OTHER:

05/23/23	949447	FedEx - Shipping / Work Plan Prep	\$35.55
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07/10/23	952747	Home Depot - Tax / Well Abandonment	\$2.52
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07/12/23	952747	Home Depot - Tax / Well Abandonment	\$4.17
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ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):	\$0.00
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TOTAL OTHER FIXED RATE COSTS:	\$42.24
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TOTAL FIXED RATE COSTS	\$920.24
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Interim Request No. 7 Page 11 of 16

Consultant /Responsible Party: GES/RETIA USA, LLC

Facility Identification # 600001096 Facility Name: 3470 (Former Fina #3740)

Dates costs incurred: From 05/08/23 to 07/31/23 Request date: 03/18/24

OTHER DIRECT COSTS DETAIL

DATE **INVOICE#** **TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK** **AMOUNT**

LODGING:

07/10/23	952747	Holiday Inn Express - 4 nights / Well Abandonment	\$430.45
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ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):			\$0.00
TOTAL LODGING COSTS:			\$430.45

Interim Request No. 7 Page 14 of 16

Consultant /Responsible Party: GES/RETIA USA, LLC

Facility Identification # 600001096 Facility Name: 3470 (Former Fina #3740)

Dates costs incurred: From 05/08/23 to 07/31/23 Request date: 03/18/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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SUPPLIES:

07/10/23	952747	Home Depot / Well Abandonment	\$26.54 ✓
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07/12/23	952747	Home Depot / Well Abandonment	\$43.89 ✓
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ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):			\$0.00
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TOTAL SUPPLIES COSTS:			\$70.43
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Groundwater & Environmental Services, Inc.

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

04/15/2023 - 05/12/2023 * INVOICE *****

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Attention: Keith Linton

Invoice # : 947624
Invoice Date : 05/25/2023
Purchase Order #: 4502237425
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3623050
Prepare MW Decom Work Plan

Activities Performed through: 5/12/2023

Implemented Preparation of Monitor Well / Vapor Pin Network
Decommissioning Work Plan / Cost Estimate for Former Fina #3470 &
Solicited Competitive Quotes from Licensed Drilling Firms.

WBS Code	Description	Invoice Amount
8FSE00 -- NFA/TechServ/ExprtSrvEngDsgn		
100	Work Plan Preparation	1,268.00
Total	8FSE00 -- NFA/TechServ/ExprtSrvEngDsgn	1,268.00
	Project Total	1,268.00
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	1,268.00

Amount Claimed: \$1,268.00

Total Ineligible: \$0.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

Project : 3623050 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 947624

Page No. 2

8FSE00NFA/TechServ/ExprtSrvEngDsgn

100 Work Plan Preparation

Labor :	Date	Hours	Rate	Amount
Senior Administrator/Clerical				
Jennifer L. Bruce	05/10/2023	0.25 ✓	68.00	17.00
Senior Project Manager				
John D. Daniels	05/08/2023	2.00 ✓	139.00	278.00
John D. Daniels	05/09/2023	2.00 ✓	139.00	278.00
John D. Daniels	05/10/2023	2.00 ✓	139.00	278.00
John D. Daniels	05/11/2023	0.50 ✓	139.00	69.50
John D. Daniels	05/12/2023	0.50 ✓	139.00	69.50
Senior Project Manager				
Marc Viola	05/11/2023	0.50 ✓	139.00	69.50
Marc Viola	05/12/2023	1.50 ✓	139.00	208.50
		9.25		1,268.00

Total 100 Work Plan Preparation

1,268.00

Total 8FSE00 NFA/TechServ/ExprtSrvEngDsgn

1,268.00

Project Total

1,268.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341



Groundwater & Environmental Services, Inc.

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

05/13/2023 - 06/16/2023 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Attention: Keith Linton

Invoice # : 949447
Invoice Date : 06/28/2023
Purchase Order #: 4502237425
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3623050
Prepare MW Decom Work Plan

Activities Performed through: 6/16/2023

Project Mngt.; Completed Preparation of Work Plan to Plug / Abandon
Monitor Well & Vapor Pin Networks, Plus Related Costs & E-Mailed
DRAFT Version to RETIA for Review & Comment on 05/22/2023; &
FINAL Version of Work Plan E-Mailed to ADEQ & RETIA and Hard Copy
Transmitted via Overnight Delivery Service to ADEQ on 05/23/2023.
(ADEQ Approved Work Plan / Costs on 06/16/2023.)

WBS Code	Description	Invoice Amount
8FSE00 -- NFA/TechServ/ExprtSrvEngDsgn		
100	Work Plan Preparation	1,101.55
Total	8FSE00 -- NFA/TechServ/ExprtSrvEngDsgn	1,101.55
	Project Total	1,101.55
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	1,101.55

Amount Claimed: \$1,101.55

Total Ineligible: \$0.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

Project : 3623050 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 949447

Page No. 2

8FSE00NFA/TechServ/ExprtSrvEngDsgn

100 Work Plan Preparation

Labor :	Date	Hours	Rate	Amount	
Principal Consultant/Director					
Christopher J. Mulry	05/22/2023	0.75 ✓	164.00	123.00	
Christopher J. Mulry	05/25/2023	0.25 ✓	164.00	41.00	
Senior Administrator/Clerical					
Dora DeLaRosa	05/23/2023	0.25 ✓	68.00	17.00	
Senior Administrator/Clerical					
Jeannisha Williams	05/24/2023	0.50 ✓	68.00	34.00	
Jeannisha Williams	05/31/2023	0.25 ✓	68.00	17.00	
Senior Project Manager					
John D. Daniels	05/18/2023	4.25 ✓	139.00	590.75	
John D. Daniels	05/19/2023	0.75 ✓	139.00	104.25	
Senior Project Manager					
Marc Viola	05/19/2023	1.00 ✓	139.00	139.00	
		8.00		1,066.00	
Expenses :	Ref No.	Date	Cost	Rate	Amount
FedEx - 356565924	814666154	05/23/2023	35.55	1.00	35.55
See Doc 02-b -- 02-c					35.55
Total 100 Work Plan Preparation					1,101.55
Total 8FSE00 NFA/TechServ/ExprtSrvEngDsgn					1,101.55
Project Total					1,101.55

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.
 440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

06/17/2023 - 07/14/2023 *** INVOICE ***

TotalEnergies
 1201 Louisiana St
 Suite 1800
 Houston, TX. 77002

Attention: Keith Linton

Invoice # : 950880
 Invoice Date : 07/25/2023
 Purchase Order #: 4502246757
 Location : I-40&Galloway Rd/N Little Rock AR
 3470-AR (Former Fina# 3470)
 AFE: G300235-0000
 Contract: RSARETIA20210901
 GES Project # : 3623612
 Implement MW Decommissioning
 Work&Report

Activities Performed through: 7/14/2023

Project Mngt.; Prepared & E-Mailed 10- & 7-Day Advance Notification .
 Schedule Letters to RETIA on 06/28/2023 & 0629/2023, Respectively;
 Mobilized Personnel & Equipment to North Little Rock, AR on
 07/10/2023; Secured Monitor Well Locations @ Former Fina #3470 w/
 Traffic Cones & Security Tape on 07/10/2023; Following Completion of
 Daily Tailgate Safety Meetings & Total Pre-Job Start Checklists -
 Plugged & Abandoned (P&A) Monitor Wells MW-1R, MW-2R, MW-3R,
 MW-4, MW-5, & H2 and Vapor Pins VP-1, VP-2, VP-3, & VP-4 on
 07/11/2023, 07/12/2023, & 07/13/2023; E-Mailed Several Site Photos
 to RETIA; & Demobilized Personnel & Equipment from North Little
 Rock, AR on 07/13/2023.

WBS Code	Description	Invoice Amount
84DD00 -- NFA/FldSmpIWell/WellDrilling		
122	Reporting	695.00
297	Well Abandonment	8,053.50
Total	84DD00 -- NFA/FldSmpIWell/WellDrilling	8,748.50
	Project Total	8,748.50
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	8,748.50

Amount Claimed: \$8,748.50

Total Ineligible: \$0.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

84DD00NFA/FldSmpIWell/WellDrilling

122 Reporting

Labor :	Date	Hours	Rate	Amount
Senior Project Manager				
John D. Daniels	07/10/2023	2.75 ✓	139.00	382.25
John D. Daniels	07/11/2023	1.25 ✓	139.00	173.75
John D. Daniels	07/13/2023	1.00 ✓	139.00	139.00
		-----		-----
		5.00		695.00

Total 122 Reporting				695.00

Total 122 Reporting

297 Well Abandonment

Labor :	Date	Hours	Rate	Amount
Staff Engineer/Scientist				
Amber Wakefield	06/29/2023	0.50 ✓	93.00	46.50
Senior Administrator/Clerical				
Jeannisha Williams	06/23/2023	0.50 ✓	68.00	34.00
Senior Project Manager				
John D. Daniels	06/21/2023	1.00 ✓	139.00	139.00
John D. Daniels	06/22/2023	1.00 ✓	139.00	139.00
John D. Daniels	06/27/2023	0.50 ✓	139.00	69.50
John D. Daniels	06/28/2023	0.50 ✓	139.00	69.50
John D. Daniels	06/29/2023	0.50 ✓	139.00	69.50
John D. Daniels	07/06/2023	0.25 ✓	139.00	34.75
John D. Daniels	07/07/2023	0.25 ✓	139.00	34.75
John D. Daniels	07/10/2023	0.25 ✓	139.00	34.75
John D. Daniels	07/11/2023	0.25 ✓	139.00	34.75
John D. Daniels	07/12/2023	0.25 ✓	139.00	34.75
John D. Daniels	07/13/2023	0.25 ✓	139.00	34.75
Senior Project Manager				
Marc Viola	07/07/2023	2.00 ✓	139.00	278.00
Marc Viola	07/10/2023	10.00 ✓	139.00	1,390.00
Marc Viola	07/11/2023	10.00 ✓	139.00	1,390.00
Marc Viola	07/12/2023	10.00 ✓	139.00	1,390.00
Marc Viola	07/13/2023	10.00 ✓	139.00	1,390.00
Marc Viola	07/13/2023	5.00 ✓	139.00	695.00
Senior Administrator/Clerical				
Michael P. Garaffa	07/14/2023	0.25 ✓	68.00	17.00
		-----		-----
		53.25		7,325.50

Unit Price :	Unit	Date	Units	Rate	Amount
Vehicle Mileage See Doc 03-c	5999	07/10/2023	1,040.00	0.70	728.00
			-----		-----
			1,040.00		728.00

Total 297 Well Abandonment

8,053.50

Total 84DD0 NFA/FldSmpIWell/WellDrilling

8,748.50

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

Doc 03-b

Project : 3623612 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 950880

Page No. 3

Project Total

8,748.50

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341



Groundwater & Environmental Services, Inc.
440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

07/15/2023 - 08/11/2023 * INVOICE *****

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Attention: Keith Linton

Invoice #: 952747
Invoice Date: 08/23/2023
Purchase Order #: 4502246757
Location: I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project #: 3623612
Implement MW Decommissioning
Work&Report

Activities Performed through: 8/11/2023

Project Mngt.; Prepared & Transmitted Hard Copy & Electronic Copy of Monitor Well & Sub-Slab Vapor Pin Plugging & Abandonment Report, Figures, & Dated / Captioned Photographs to ADEQ on 07/31/2023; Residual Field & Travel-Related Expenses Included from Week of 07/10/2023; & Licensed Driller Cost Included for Plugging & Abandonment Services.

WBS Code	Description	Invoice Amount
84DD00 --	NFA/FldSmpIWell/WellDrilling	
122	Reporting	920.17
164	Drilling Fees	13,190.88
297	Well Abandonment	688.66
Total	84DD00 -- NFA/FldSmpIWell/WellDrilling	14,799.71
	Project Total	14,799.71
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	14,799.71

Amount Claimed: \$14,799.71

Total Ineligible: \$0.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

84DD00NFA/FldSmpIWell/WellDrilling

122 Reporting

Labor :	Date	Hours	Rate	Amount
Senior Project Manager				
John D. Daniels	07/24/2023	1.00 ✓	139.00	139.00
John D. Daniels	07/25/2023	0.75 ✓	139.00	104.25
John D. Daniels	07/26/2023	0.50 ✓	139.00	69.50
John D. Daniels	07/27/2023	0.25 ✓	139.00	34.75
John D. Daniels	07/28/2023	0.25 ✓	139.00	34.75
Senior Project Manager				
Marc Viola	07/24/2023	3.50 ✓	139.00	486.50
		-----		-----
		6.25		868.75

Expenses :	Ref No.	Date	Cost	Rate	Amount
FedEx - 470637200 OPS See Doc 04-c	821463162	07/31/2023	42.85 ✓	1.20	51.42

					51.42
Total 122 Reporting					920.17

164 Drilling Fees

Expenses :	Ref No.	Date	Cost	Rate	Amount
Walker-Hill Environmental, Inc. See Doc 04-n	230653	07/13/2023	10,992.40 ✓	1.20	13,190.88

					13,190.88
Total 164 Drilling Fees					13,190.88

297 Well Abandonment

Labor :	Date	Hours	Rate	Amount
Senior Administrator/Clerical				
Jeannisha Williams	07/28/2023	0.25 ✓	68.00	17.00
		-----		-----
		0.25		17.00

Expenses :	Ref No.	Date	Cost	Rate	Amount
AirPlus International Inc.	012114072823C	07/10/2023	430.45 ✓	1.00	430.45 ^{Doc 04-d} thru Doc 04-i
Home Depot Inc - TX 7582	1615036	07/10/2023	26.54 ✓	1.20	31.85
Home Depot Inc - TX 7582	9050331	07/12/2023	43.89 ✓	1.20	52.67
Home Depot Inc - TX 7582	1615036	07/10/2023	2.52 ✓	1.00	2.52
Home Depot Inc - TX 7582	9050331	07/12/2023	4.17 ✓	1.00	4.17
Marc Viola	ER00135059	07/11/2023	50.00 ✓	1.00	50.00
Marc Viola	ER00135059	07/12/2023	50.00 ✓	1.00	50.00
Marc Viola	ER00135059	07/13/2023	50.00 ✓	1.00	50.00

					671.66
Total 297 Well Abandonment					688.66

Total	84DD0 NFA/FldSmpIWell/WellDrilling				14,799.71
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Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

Project : 3623612 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 952747

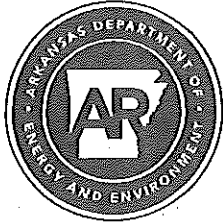
Page No. 3

Project Total

14,799.71

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Matthew McGhee 9/4/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *zw 9/4/24*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, Professional Geologist *DF*
RST, A & R Program, OLR

Date: September 3, 2024

Subject: Technical Review of Reimbursement Application #7
For Time Period: 5/8/23 – 7/31/23
Amount Requested: \$25,917.76
Fina #3470; I-40 & Galloway, North Little Rock, AR
ID #60001096 LUST #60-0185 AFIN: 60-03410

The following is in response to your memo to me dated 8/20/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

A "NFA" determination was issued on 8/18/23.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

At the conclusion of the environmental investigation, it was determined that neither free product in need of recovery, nor unacceptable exposures to HHE are present.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Since LUST case #60-0185 was re-opened on December 3, 2018, no contaminated media has been removed other than IDW.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Full implementation of a *Monitoring Well Decommissioning Work Plan*, approved on 6/16/23.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities, nor conflicts with Rule 12 were noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The applicant's project summary, though brief, reflects my understanding of recent events.

LUST case #60-0185 was re-opened on December 3, 2018 when a change in land use was reported to the OLR by the landowner.

3. Maps & Graphs

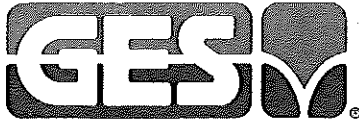
- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant supplied a site map illustrating the general layout of the property and locations of monitoring wells prior to abandonment.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

The recent environmental investigation was primarily concerned with the potential for petroleum vapor intrusion into the on-site structure. No unacceptable exposures to human health was identified under the commercial worker scenario.

End



Groundwater & Environmental Services, Inc.

12705 South Kirkwood Road, Suite 220
Stafford, TX 77477

T. 888.540.0804

August 15, 2024

Arkansas Energy & Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, AR 72118

VIA FEDERAL EXPRESS

RECEIVED

AUG 19 2024

DEQ - RST

Attn: Jacqueline Trotta, CPM
Trust Fund Administrator

Ref: Transmittal of Reimbursement Application Claim #7 & Summary of Activities
Former Fina #3470, Interstate I-40 & Galloway Road; North Little Rock, AR 72217
Arkansas Dept. of Energy & Environment (ADE&E) Facility ID #60001096
Leaking Underground Storage Tank (LUST) Case #60-0185 / AFIN #60-03410
Office of Land Resources (OLR) – Regulated Storage Tanks

Ms. Trotta:

Groundwater & Environmental Services, Inc. (GES), on behalf of RETIA USA, LLC (RETIA) as the Agent for TotalEnergies Petrochemicals & Refining USA, Inc. (TotalEnergies), is hereby submitting the attached reimbursement application claim (#7) regarding the referenced site.

According to the ADE&E correspondence to RETIA dated May 29, 2020 (see attached copy), RETIA, as the designated Agent for TotalEnergies, is also the Responsible Party (RP) and thus, trust fund eligibility continues in the name of RETIA. In this same correspondence, ADE&E indicated that the deductible for corrective action costs had been satisfied.

Review of Paid Claims #1 – #3

Historical claims (#1 – #3) paid totaled **\$183,825.28**. These claims documented assessment and / or remediation corrective action activities that occurred in the 1990s, and claim payments were made between September 1998 and January 2003 to the Fina Oil Chemical Company (Fina), the corporate predecessor to TotalEnergies.

Review of Paid Claim #4

Claim #4 covered Phase 1 pre-approved work by ADE&E between March and September 2021, and a reimbursement of **\$41,436.30** was paid to TotalEnergies in mid-January 2023.

Review of Paid Claim #5

Claim #5 covered Phase 2 pre-approved work by ADE&E between December 2021 through June 2022, and a reimbursement of **\$193,676.91** was paid to TotalEnergies in February 2024.



Status of Submitted Claim #6

Claim #6 covered additional site assessment work activities requested by ADE&E between June 2022 and April 2023. The claim of **\$57,738.61** was submitted on January 22, 2024, and a reimbursement of **\$52,606.95** was approved by the ADE&E on July 31, 2024. A payment to TotalEnergies is pending.

Submittal of Claim #7

Submittal of this claim for **\$25,917.76** covers work activities requested by the ADE&E on May 1, 2023* (see attached copy). The submitted Work Plan / Cost Estimate was dated May 23, 2023, and approved by the ADE&E on June 5 and 16, 2023 (see attached copies). In support of Claim #7, the following activities were completed between May 2023 and August 2023:

- Preparation & Submittal of **Monitor Well / Vapor Pin Network Decommissioning Work Plan / Cost Estimate at Former Fina #3470** (dated May 23, 2023);
- Mobilized Personnel & Equipment to Site, Plugged & Abandoned Monitor Wells MW-1R, MW-2R, MW-3R, MW-4, MW-5, and H2 & Vapor Points VP-1, VP-2, VP-3, & VP-4, & Demobilized Personnel & Equipment. (Field Work Completed Week of July 10, 2023); and
- Preparation & Submittal of **Monitor Well & Sub-Slab Vapor Pin Plugging & Abandonment Report** (dated July 31, 2023).

**On May 1, 2023, the ADE&E formally responded to a previously submitted Additional Site Assessment Report and stated "no additional assessment or remediation are being required at this time...Please prepare a brief Monitoring Well Decommissioning Work Plan and submit a single paper copy and an electronic copy in CD format on or before May 31, 2023."*

If you have any questions regarding Claim #7, please contact GES at 888-540-0804, x3205 or jdaniels@gesonline.com or Keith Linton at 713-483-5060 or keith.linton@totalenergies.com.

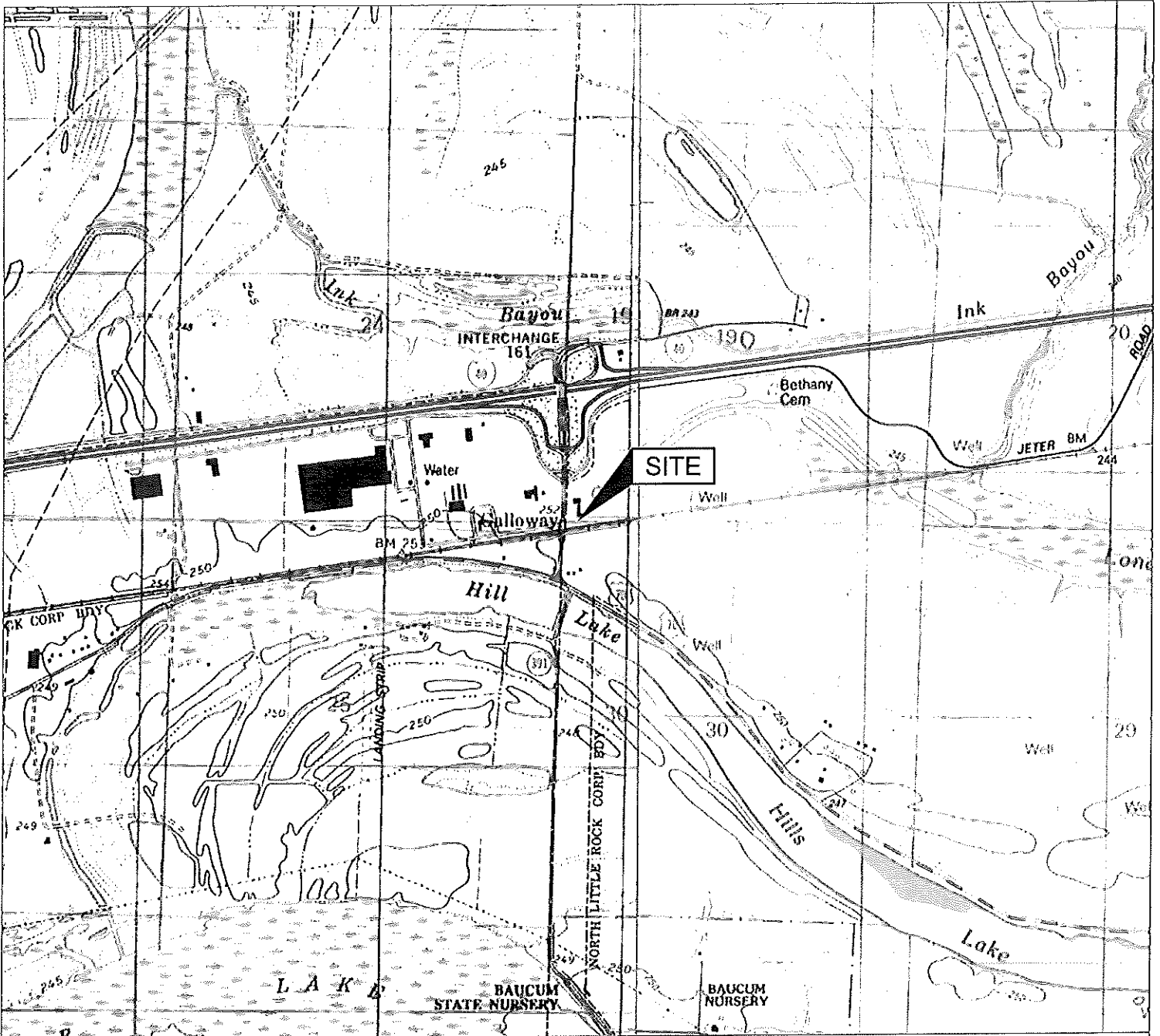
Respectfully submitted,
GROUNDWATER & ENVIRONMENTAL SERVICES, INC.

A handwritten signature in black ink that reads "John D. Daniels".

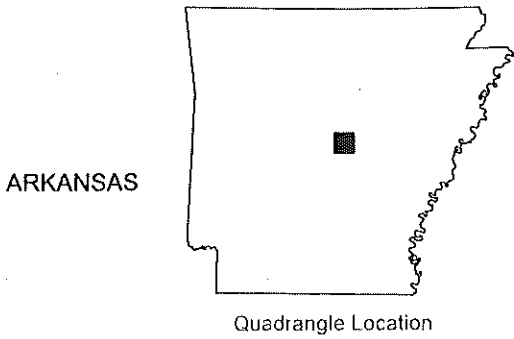
John D. Daniels, AR P.G. #256
Principal Project Manager / Geologist

cc: Keith Linton (RETIA USA)
Project File

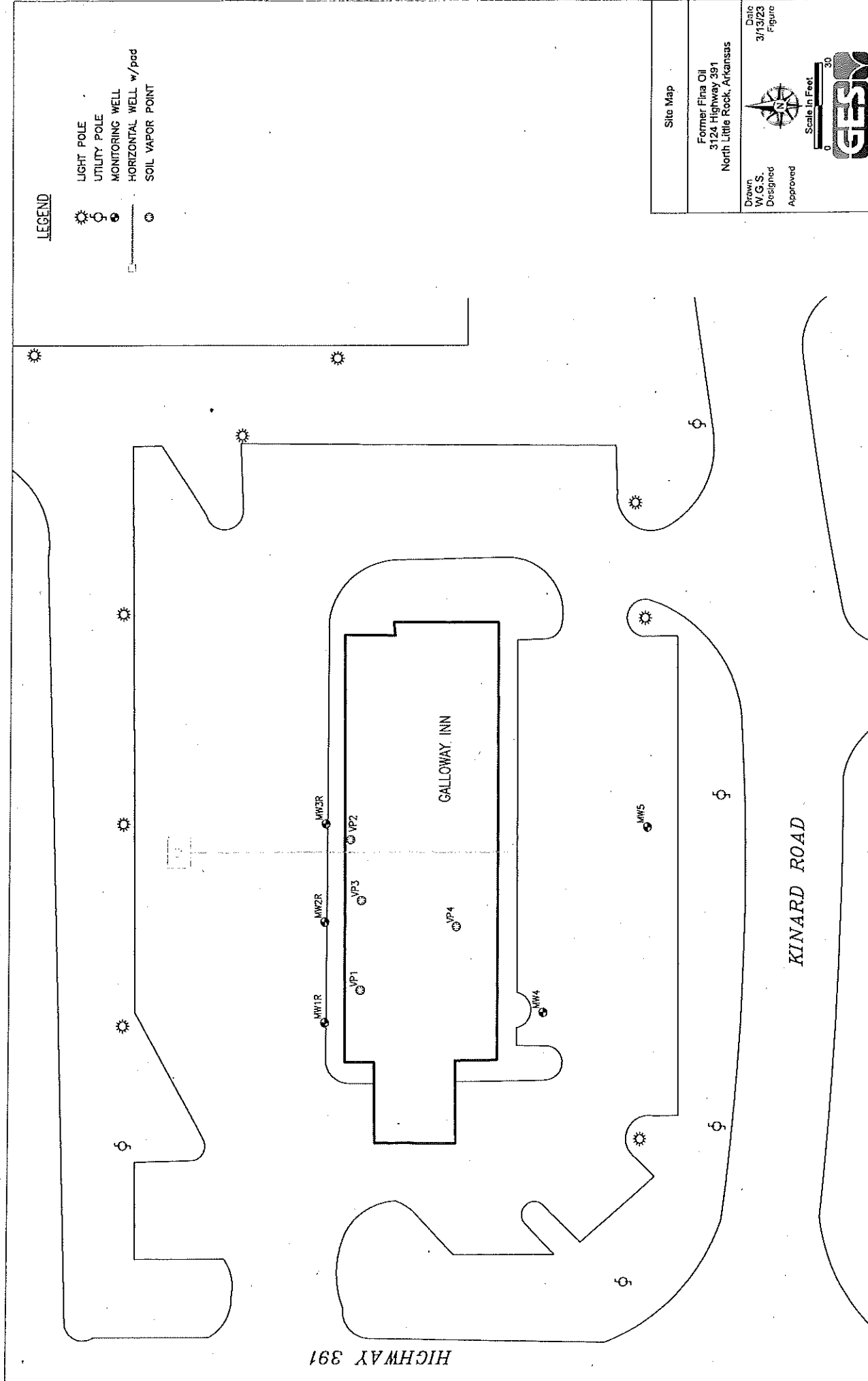
Attachments: ADEQ Correspondence to RETIA Dated 05/29/2020
ADE&E Correspondence to RETIA Dated 05/01/2023
ADE&E Cost Memorandum Dated 06/05/2023
ADE&E Correspondence to RETIA Dated 06/16/2023



Source:
 USGS 7.5 Minute Series
 Topographic Quadrangle, 1994
 McAlmont, Arkansas
 Contour Interval = 10'



Site Location Map	
Former Fina Oil 3124 Highway 391 North Little Rock, Arkansas	
Drawn W.G.S. Designed	Date 3/13/23 Figure
Approved	
 Scale In Feet 0 ————— 2000	
 Groundwater & Environmental Services, Inc.	



LEGEND

- LIGHT POLE
- UTILITY POLE
- MONITORING WELL
- HORIZONTAL WELL w/pod
- SOIL VAPOR POINT

Site Map

Former Fina Oil
3124 Highway 391
North Little Rock, Arkansas

Drawn: W.G.S.
Designed: [Blank]
Approved: [Blank]

Date: 3/13/23
Figure: [Blank]

Scale in Feet:
0 30

© 2023 GES Environmental Services, Inc.



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **BT's Citgo
2302 Linwood Drive
Paragould, AR
ID #28000025 LUST #28-0031 AFIN 28-00328**

A request for reimbursement (#10) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 15, 2024. The RP of this site reported a diesel release (#28-0031) on January 19, 2017, after free product was observed in the tank basin. The name and the address of the RP:

**PRAYOSA
Attn: Dinesh Patel
2302 Linwood Drive
Paragould, AR 72450**

The period covered by this application is November 9, 2023 through May 1, 2024. Remediation activities for which reimbursement is requested include: Implementation of the 3rd Revised Corrective Action Plan, Change Order #1, Change Order #2, and preparation of Reimbursement Application #10.

To date, eight 8-hour MDPE events have recovered 356 vapor-equivalent gallons of gasoline and 716 gallons of contaminated water. During an implementation of the CAP, 3,542 tons of waste soil and 2,750 gallons of waste liquid were removed from the site.

This application includes three (3) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling \$15,623.94 and 1 invoice paid directly by the RP \$3,128.40 for a grand total of **\$18,752.34**. Included in PMI's invoice(s) are charges for labor. The invoice directly paid by the RP includes charges from G&G Electric (\$3,128.40).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

RECOMMENDATION:

The claimed cost of **\$18,752.34** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 18,752.34
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$ 18,752.34</u>

It is recommended that the claim made by the RP be considered in the amount of **\$18,752.34**.

Approved Work Plans

28000025 28-0031 BT'S CITGO

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	09/20/2017	Revised Site Assessment/Abatement WP	PMI	\$189,201.60
02	05/18/2018	CO#1 Site Assessment/Abatement WP	PMI	\$14,359.26
03	04/15/2019	Additional Site Assessment WP	PMI	\$125,379.16
04	07/19/2019	CO#1 Additional Site Assessment/WP & CE	PMI	\$720.00
05	08/19/2019	CO#2 Additional Site Assessment WP & CE	PMI	\$2,414.00
06	05/08/2020	Preparation of CAP	PMI	\$6,235.26
07	09/08/2022	Conditional Approval of CAP & C.E.	PMI	\$661,092.76
08	09/26/2023	C.O. #1 to ACAP and C.E.	PMI	\$182,865.73
09	05/14/2024	C.O. #2-Request to 3rd Revised CAP	PMI	\$14,971.49
				<u>\$1,197,239.26</u>

Approved Payments

28000025

280031

BT'S CITGO

Date Approved

Amount

8 /29/2017	\$16,538.99
6 /27/2018	\$18,359.98
1 /30/2019	\$99,618.87
5 /22/2019	\$32,750.11
2 /26/2020	\$84,180.57
6 /24/2020	\$9,511.52
8 /31/2022	\$16,820.29
3 /29/2023	\$10,938.35
2 /28/2024	\$817,879.39

\$1,106,598.07

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 28000025

(2) Responsible Party Information:

Company Name PRAYOSA

Contact Person Dinesh Patel

Address 2302 LINWOOD DRIVE

City and State PARAGOULD, AR

Zip Code 72450

Phone 870-335-9210

(3) Release Location

Facility Name BT'S CITGO

Address 2302 LINWOOD DRIVE

City and State PARAGOULD, AR

(4) Type of Tank (check only one):

Aboveground Underground

(5) Type of Product Released:

Gasoline Kerosene Jet Fuel Diesel Heating Oil

Aviation Gas Used Motor Oil Other (list) _____

Date of Release 1/19/2017 Release (LUST) Number 28-0031

Facility ID# 28000025
Date 06/26/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

PRAYOSA

Neha Patel

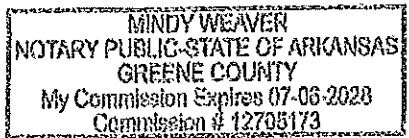
Type/Print name of Owner/Operator or Responsible Party

N. Patel

Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 10 day of July, 2024



Mindy Weaver
Notary Public

My Commission Expires: 7/6/28

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by PRAYOSA for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TK40709	12/4/2023	\$13,472.37
TK56470	12/30/2023	\$1,651.57
TL09273	5/1/2024	\$500.00
Total		\$15,623.94

6 & 6 Electric Inc
 Invoice # 2R0497
 Labor Only
 3,128.40
 RPD directly paid inv.
 \$ 15,623.94
 + 3,128.40
 18,752.34
 total claim \$

Signed this 6 day of August, 2024

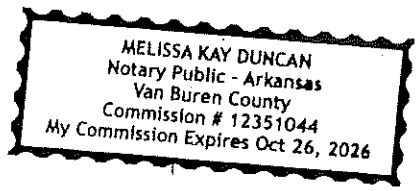
[Signature]
 Richard T. Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 6th day of August, 2024.

[Signature]
 Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	10	COST SUMMARY SHEET			
Consultant /Responsible Party:		PMI/Neha Patel - PRAYOSA			
Facility Identification #:		28000025	Facility Name: BT's Citgo		
Dates current costs incurred:	From	11/09/23	to	05/01/24	Request Date: 05/01/24
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		110.00	\$3,888.57		
Support		7.50	\$174.53		
Totals		117.50	\$4,063.10		
Total Actual Labor Costs x 3					\$12,189.30
2. FIXED RATE COSTS (List by category - attach recap)				Actual Cost	
Equipment Rental				\$0.00	
Per Diem (meals only, with documented overnight stay)				\$216.00	
Mileage				\$803.60	
Other				\$3,128.40	
Total Fixed Rate Costs					\$4,148.00
3. OTHER DIRECT COSTS (List by category - attach recap)				Actual Cost	
Lodging				\$528.52	
Laboratory				\$0.00	
Subcontracts				\$0.00	
Supplies				\$739.59	
Other				\$327.76	
Total Other Direct Costs					\$1,595.87
4. Reimbursement Preparation Cost for RA#(s) <u>10</u>		(\$500 or \$1000)			\$500.00
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$18,433.17
6. Markup on Total Other Direct Costs (maximum 20%)					\$319.18
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$18,752.34
A. Total Reimbursement Requested to Date Including Above:					\$1,133,415.83
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00
C. Less Amount Previously Retained/Disallowed by RST:					\$565.42
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$1,106,598.07
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$18,752.34

Consultant /Responsible Party: PMI/Neha Patel - PRAYOSA

Facility Identification # 28000025 Facility Name: BT's Citgo

Dates costs incurred: From 11/09/23 to 05/01/24 Request date: 05/01/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
						\$0.00
						\$0.00
						\$0.00
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ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):			
TOTAL PRINCIPAL/MANAGERIAL:	0.00		\$0.00

Consultant /Responsible Party: PMI/Neha Patel - PRAYOSA

Facility Identification # 28000025 Facility Name: BT's Citgo

Dates costs incurred: From 11/09/23 to 05/01/24 Request date: 05/01/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
10/25/23	TK40709	Daniel Clark	Task 3	1.00	\$64.90	\$64.90
10/11/23	TK40709	Stan Rasburry	Task 3	8.00	\$42.24	\$337.92
10/12/23	TK40709	Stan Rasburry	Task 3	2.00	\$42.24	\$84.48
10/16/23	TK40709	Stan Rasburry	Task 3	1.00	\$42.24	\$42.24
10/17/23	TK40709	Stan Rasburry	Task 3	1.00	\$42.24	\$42.24
10/19/23	TK40709	Stan Rasburry	Task 3	1.00	\$42.24	\$42.24
10/25/23	TK40709	Joey Powell	Task 3	9.00	\$38.70	\$348.30
10/26/23	TK40709	Joey Powell	Task 3	9.50	\$38.70	\$367.65
10/27/23	TK40709	Joey Powell	Task 3	3.50	\$38.70	\$135.45
10/17/23	TK40709	Joe Morrow	Task 3	9.00	\$38.26	\$344.34
10/17/23	TK40709	Vince Edgin	Task 3	9.00	\$27.59	\$248.31
10/25/23	TK40709	Matthew Davis	Task 3	9.00	\$20.80	\$187.20
10/26/23	TK40709	Matthew Davis	Task 3	10.00	\$20.80	\$208.00
10/27/23	TK40709	Matthew Davis	Task 3	4.00	\$20.80	\$83.20
09/25/23	TK40709	Stan Rasburry	Task 7	2.00	\$42.24	\$84.48
09/26/23	TK40709	Stan Rasburry	Task 7	2.50	\$42.24	\$105.60
09/27/23	TK40709	Stan Rasburry	Task 7	2.00	\$42.24	\$84.48
09/28/23	TK40709	Stan Rasburry	Task 7	2.50	\$42.24	\$105.60
09/29/23	TK40709	Stan Rasburry	Task 7	2.00	\$42.24	\$84.48
10/02/23	TK40709	Stan Rasburry	Task 7	3.00	\$42.24	\$126.72
10/03/23	TK40709	Stan Rasburry	Task 7	2.00	\$42.24	\$84.48
10/06/23	TK40709	Stan Rasburry	Task 7	2.00	\$42.24	\$84.48
10/09/23	TK40709	Stan Rasburry	Task 7	2.00	\$42.24	\$84.48
10/10/23	TK40709	Stan Rasburry	Task 7	3.00	\$42.24	\$126.72
10/11/23	TK40709	Stan Rasburry	Task 7	1.00	\$42.24	\$42.24
10/05/23	TK40709	Danny Lloyd	Task 7	3.00	\$28.30	\$84.90
11/28/23	TK56470	Stan Rasburry	Task 3	2.00	\$42.24	\$84.48
11/29/23	TK56470	Stan Rasburry	Task 3	4.00	\$42.24	\$168.96
						\$0.00
						\$0.00
			Roundig Adj.	1.00	\$0.00	\$0.00
			Hours Adj	-1.00		\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				0.00		\$0.00
TOTAL PROFESSIONAL/TECHNICAL COSTS:				110.00		\$3,888.57

Consultant /Responsible Party: PMI/Neha Patel - PRAYOSA

Facility Identification # 28000025 Facility Name: BT's Citgo

Dates costs incurred: From 11/09/23 to 05/01/24 Request date: 05/01/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
10/10/23	TK40709	Terri Rasburry	Task 7	3.00	\$23.27	\$69.81
10/11/23	TK40709	Terri Rasburry	Task 7	3.00	\$23.27	\$69.81
10/12/23	TK40709	Terri Rasburry	Task 7	1.50	\$23.27	\$34.91
						\$0.00
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ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				7.50		\$174.53
TOTAL DIRECT LABOR COSTS:				117.50		\$4,063.10

Interim Request No.	10	Page 7 of 16		
Consultant /Responsible Party:	PMI/Neha Patel - PRAYOSA			
Facility Identification #	28000025	Facility Name: BT's Citgo		
Dates costs incurred: From	11/09/23	to	05/01/24	Request date: 05/01/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					\$0.00
					\$0.00
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ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):

TOTAL EQUIPMENT RENTAL: \$0.00

Interim Request No. 10 Page 8 of 16

Consultant /Responsible Party: PMI/Neha Patel - PRAYOSA

Facility Identification # 28000025 Facility Name: BT's Citgo

Dates costs incurred: From 11/09/23 to 05/01/24 Request date: 05/01/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
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MEAL PER DIEM:

10/25/23	TK40709	Joey Powell: Task 3	2	\$54.00	\$108.00
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10/25/23	TK40709	Matthew Davis: Task 3	2	\$54.00	\$108.00
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ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):					
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TOTAL MEAL PER DIEM COSTS:					\$216.00
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Interim Request No.	10	Page	9	of	16
Consultant /Responsible Party:	PMI/Neha Patel - PRAYOSA				
Facility Identification #	28000025	Facility Name:	BT's Citgo		
Dates costs incurred:	From	11/09/23	to	05/01/24	Request date: 05/01/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
10/11/23	TK40709	S Rasburry: Task 3: Office-Site-Office	328.00	\$0.70	\$229.60
10/17/23	TK40709	J Morrow: Task 3: Office-Site-Office	328.00	\$0.70	\$229.60
10/25/23	TK40709	J Powell: Task 3: Office-Site	164.00	\$0.70	\$114.80
10/27/23	TK40709	J Powell: Task 3: Site-Office	164.00	\$0.70	\$114.80
11/29/23	TK56470	S Rasburry: Task 3: Office-Site-Office	164.00	\$0.70	\$114.80
		*Only Charged 1 Way by Accident			\$0.00
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ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					
TOTAL MILEAGE COSTS:					\$803.60

Revised 01/2016

Consultant /Responsible Party: PMI/Neha Patel - PRAYOSA

Facility Identification # 28000025 Facility Name: BT's Citgo

Dates costs incurred: From 11/09/23 to 05/01/24 Request date: 05/01/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
OTHER:			
		CLIENT PAID INVOICES	
09/24/23	ZRO497	G&G Electric: Task 3	\$3,128.40
		*** Labor Only	
ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):			\$0.00
		TOTAL OTHER FIXED RATE COSTS:	\$3,128.40
TOTAL FIXED RATE COSTS			\$4,148.00

Revised 01/2016

Interim Request No. 10 Page 11 of 16

Consultant /Responsible Party: PMI/Neha Patel - PRAYOSA

Facility Identification # 28000025 Facility Name: BT's Citgo

Dates costs incurred: From 11/09/23 to 05/01/24 Request date: 05/01/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	TRAVELER'S NAME, # OF NIGHTS AND WORK PLAN TASK	AMOUNT
LODGING:			
10/25/23	TK40709	Joey Powell, 2 Nights, Task 3	\$264.26
10/25/23	TK40709	Matthew Davis, 2 Nights, Task 3 <i>not on previous RFA</i>	\$264.26

ADDITIONAL LODGING COSTS (from the Extra Other Direct Costs page):	
TOTAL LODGING COSTS:	\$528.52

Revised 01/2016

Interim Request No.	10	Page 15 of 16
Consultant /Responsible Party:	PMI/Neha Patel - PRAYOSA	
Facility Identification #	28000025	Facility Name: BT's Citgo
Dates costs incurred:	From 11/09/23 to 05/01/24	Request date: 05/01/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
OTHER/MISC. DIRECT COSTS:			
10/25/23	TK40709	Hix Equipment Rental: Task 3 → Not on previous RA (X)	\$327.76

ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):	
TOTAL OTHER/MISC. COSTS:	\$327.76

TOTAL OTHER DIRECT COSTS		\$1,595.87
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: PRAY - Trust Fund - BT's Citgo
2302 Linwood Drive
Paragould, AR 72450

To: Akshar Paragould Inc
Attn: Naha Patel
2302 Linwood Dr
Paragould, AR 72450

REMIT TO:	
Invoice Number: TK40709	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237131
Invoice Date:	12/04/2023
For Period:	9/24/2023 to 11/25/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 3

Direct Labor Costs

1.00 Hour(s)	Item Date 10/25/23 - Department Manager III - Daniel Clark	\$64.90	\$64.90
8.00 Hour(s)	Item Date 10/11/23 - Senior Geologist - Stan Rasburry meet on site to look at asphalt replaced during corrective action site restoration; discuss trust fund reimbursement and invoices	\$42.24	\$337.92
2.00 Hour(s)	Item Date 10/12/23 - Senior Geologist - Stan Rasburry Coordinate site restoration operations; asphalt repair	\$42.24	\$84.48
1.00 Hour(s)	Item Date 10/16/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
1.00 Hour(s)	Item Date 10/17/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
1.00 Hour(s)	Item Date 10/19/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
9.00 Hour(s)	Item Date 10/25/23 - Superintendent Remediation Construction Services - Joey Powell Repair settling concrete.	\$38.70	\$348.30
9.50 Hour(s)	Item Date 10/26/23 - Superintendent Remediation Construction Services - Joey Powell Repair settling concrete.	\$38.70	\$367.65
3.50 Hour(s)	Item Date 10/27/23 - Superintendent Remediation Construction Services - Joey Powell	\$38.70	\$135.45
9.00 Hour(s)	Item Date 10/17/23 - Foreman Remediation Construction Services - Joe Morrow looking over job site and void under sidewalk	\$38.26	\$344.34
9.00 Hour(s)	Item Date 10/17/23 - Certified Operator - Vince Edgin uncover void in asphalt to investigate, recover	\$27.59	\$248.31
9.00 Hour(s)	Item Date 10/25/23 - Environmental Technician II - Matthew Davis	\$20.80	\$187.20
10.00 Hour(s)	Item Date 10/26/23 - Environmental Technician II - Matthew Davis	\$20.80	\$208.00
4.00 Hour(s)	Item Date 10/27/23 - Environmental Technician II - Matthew Davis	\$20.80	\$83.20
Total Labor			\$2,536.47

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK40709
 Project No.: KT237131
 Project: PRAY - Trust Fund - BT's Citgo
 2302 Linwood Drive
 Paragould, AR 72450

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 3

3 Times Hourly Rate

Subtotal \$7,609.41

Direct Project Expenses

328.00 Mile(s)	Item Date 10/11/23 - Personal Mileage JSR:Travel to and from PMI-Little Rock office and job site in Paragould, AR	\$0.700	\$229.60
328.00 Mile(s)	Item Date 10/17/23 - Company Mileage Joe M:roundtrip from office to job site	\$0.700	\$229.60
\$92.55 Cost+	Item Date 10/17/23 - Project Supplies & Equipment LOWES #02847* 17-OCT-23 010062633261 01006263326100020000 Morrow, Joe Cold patch asphalt mix	20%	\$111.06
164.00 Mile(s)	Item Date 10/25/23 - Company Mileage	\$0.700	\$114.80
\$327.76 Cost+	Item Date 10/25/23 - Equipment Rental HIX EQUIPMENT RENTALS 25-OCT-23 010062928231 01006292823100010000 Powell, Joey Mini-ex rental.	20%	\$393.31
2.00 Nightly	Item Date 10/25/23 - Per Diem - <i>Matthew Davis</i>	\$54.00	\$108.00
2.00 Nightly	Item Date 10/25/23 - Per Diem - <i>Joey Powell</i>	\$54.00	\$108.00
164.00 Mile(s)	Item Date 10/27/23 - Company Mileage	\$0.700	\$114.80
\$528.52 Cost+	Item Date 10/27/23 - Lodging HAMPTON INN PARAGOULD 27-OCT-23 010062928563 01006292856300010001 Powell, Joey Hotel receipt two nights Matthew Davis. <i>\$264.26 Room 206</i> HAMPTON INN PARAGOULD 27-OCT-23 010062928609 01006292860900010001 Powell, Joey Hotel stay 2 nights for Joey Powell. <i>\$264.26 Room 120</i>	20%	\$634.22

Subtotal \$2,043.39

Task Total \$9,652.80

TASK: Task 7

Direct Labor Costs

2.00 Hour(s)	Item Date 9/25/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
2.50 Hour(s)	Item Date 9/26/23 - Senior Geologist - Stan Rasburry	\$42.24	\$105.60
2.00 Hour(s)	Item Date 9/27/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
2.50 Hour(s)	Item Date 9/28/23 - Senior Geologist - Stan Rasburry prepare tables and maps for CAR	\$42.24	\$105.60
2.00 Hour(s)	Item Date 9/29/23 - Senior Geologist - Stan Rasburry report preparation	\$42.24	\$84.48
3.00 Hour(s)	Item Date 10/2/23 - Senior Geologist - Stan Rasburry	\$42.24	\$126.72
2.00 Hour(s)	Item Date 10/3/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
2.00 Hour(s)	Item Date 10/6/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK40709
 Project No.: KT237131
 Project: PRAY - Trust Fund - BT's Citgo
 2302 Linwood Drive
 Paragould, AR 72450

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 7			
Direct Labor Costs			
	finalize Corrective Action Report		
2.00 Hour(s)	Item Date 10/9/23 - Senior Geologist - Stan Rasburry Report preparation	\$42.24	\$84.48
3.00 Hour(s)	Item Date 10/10/23 - Senior Geologist - Stan Rasburry finalize Corrective Action Report	\$42.24	\$126.72
1.00 Hour(s)	Item Date 10/11/23 - Senior Geologist - Stan Rasburry Corrective Action Report review/revisions	\$42.24	\$42.24
3.00 Hour(s)	Item Date 10/5/23 - Environmental Technician III - Danny Lloyd Prepare Corrective Action Plan Drawings and Maps, Plot to PDF and Place in Project File	\$28.30	\$84.90
3.00 Hour(s)	Item Date 10/10/23 - Administrative Staff II - Terri Rasburry TASK7 - Corrective Action Report	\$23.27	\$69.81
3.00 Hour(s)	Item Date 10/11/23 - Administrative Staff II - Terri Rasburry TASK7 - Corrective Action Report	\$23.27	\$69.81
1.50 Hour(s)	Item Date 10/12/23 - Administrative Staff II - Terri Rasburry TASK7 - Corrective Action Report	\$23.27	\$34.91
		Total Labor	\$1,273.19
	3 Times Hourly Rate		
		Subtotal	\$3,819.57
		Task Total	\$3,819.57

Facility ID: 28000025
 LUST: 28-0031

Invoice Total \$13,472.37

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: PRAY - Trust Fund - BT's Citgo
2302 Linwood Drive
Paragould, AR 72450

To: Akshar Paragould Inc
Attn: Naha Patel
2302 Linwood Dr
Paragould, AR 72450

REMIT TO:	
Invoice Number: TK56470	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237131
Invoice Date:	1/02/2024
For Period:	11/26/2023 to 12/16/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 3

Direct Labor Costs

2.00 Hour(s)	Item Date 11/28/23 - Senior Geologist - Stan Rasburry Coordinate gas service re-connect	\$42.24	\$84.48
4.00 Hour(s)	Item Date 11/29/23 - Senior Geologist - Stan Rasburry	\$42.24	\$168.96
3 Times Hourly Rate		Total Labor	\$253.44
		Subtotal	\$760.32

Direct Project Expenses

\$647.04 Cost+	Item Date 10/26/23 - Project Supplies & Equipment	20%	\$776.45
48.34	LOWES #02847* 26-OCT-23 010063468963 01006346896300010000 Powell, Joey Rebar		
66.06	LOWES #02847* 26-OCT-23 010063468944 01006346894400010000 Powell, Joey Anchor bolts		
53.72	HEDGER OPERATING COM 26-OCT-23 010063538259 01006353825900010000 Powell, Joey Concrete for settled area.		
647.04	164.00 Mile(s)	Item Date 11/29/23 - Personal Mileage	\$0.700
	Stan Rasburry - travel from Little Rock PMI office to job site in Paragould for site restoration meeting		\$114.80
		Subtotal	\$891.25
		Task Total	\$1,651.57

Facility ID: 28000025
LUST: 28-0031

Invoice Total \$1,651.57

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: PRAY - Trust Fund - BT's Citgo
2302 Linwood Drive
Paragould, AR 72450

To: Akshar Paragould Inc
Attn: Naha Patel
2302 Linwood Dr
Paragould, AR 72450

REMIT TO:
Invoice Number: TL09273
Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237131
Invoice Date:	5/01/2024
For Period:	12/17/2023 to 4/27/2024

Quantity	Description of Services	Rate	Total
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TASK:

1.00	Item Date 5/1/24 - Application #9 Preparation Fee	\$500.00	\$500.00
		Subtotal	\$500.00
		Task Total	\$500.00

Facility ID: 28000025
LUST: 28-0031
AFIN: 28-00328

Invoice Total	\$500.00
----------------------	-----------------

TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: Bridgett Gaun 9/10/24
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager BW 9/10/24
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks JS
A & R Program, OLR

From: Mikel R. Shinn, P.G. MR.S
RST, A & R Program, OLR

Date: September 4, 2024

Subject: Technical Review of Reimbursement Application #10
For Time Period: November 9, 2023 – May 1, 2024
Amount Requested: \$18,752.34
Facility Name: BT's Citgo ["PRAYOSA"]
2302 Linwood Drive
Paragould, Arkansas
ID# 28000025 LUST# 28-0031 AFIN: 28-00328

The following is in response to your memo to me dated August 19, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? - Corrective Action Plan implementation. A "3rd Revised Corrective Action Plan" was submitted by Pollution Management, Inc. (PMI) on behalf of PRAYOSA on 7/22/22. The plan was conditionally approved by OLR on 9/8/22, at an estimated cost of \$661,092.76. The plan called for complete removal of the UST system and excavation of contaminated backfill and soils. Field implementation of the CAP commenced in March 2023 and a *Corrective Action Report* was submitted on 10/12/23. Because of the failure to achieve critical petroleum vapor intrusion goals, additional corrective action will be required. A request for a *Corrective Action Plan Addendum* was issued by OLR on 8/29/24, to be submitted by 10/25/24.*
- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. – The following clean-up goals were established in the OLR A&R Program Exposure Assessment (12/11/19):*

- i) **Source Control:** To reduce petroleum contamination in soil to 72 mg/kg TPH-GRO and 121 mg/kg TPH-DRO throughout the contaminated zone located within fifteen vertical feet of the ground surface. These values are one-tenth of the RST NAPL soil-screening concentrations, subject to dilution attenuation factors of ten (10) to account for sampling uncertainties and may be modified to meet the program goal by site-specific information developed during the design of the CAP.
- ii) **Human Health:** To prevent intrusion of petroleum vapors from contaminated soil and groundwater into the enclosed, on-site structure. The effectiveness of human health protection shall be verified by attainment of US EPA target sub-slab and exterior soil-gas concentrations, subject to the commercial worker scenario at a $1E^{-5}$ cancer risk for the following chemicals of concern (COC):

COC	Target sub-slab concentrations ($\mu\text{g}/\text{m}^3$)
Benzene	520
Toluene	730,000
Ethylbenzene	1,600
Naphthalene	120
Xylenes (total)	15,000

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.* – A minor amount of free product gasoline and dissolved phase-contaminated water was collected and removed from the site during initial abatement operations. Eight 8-hour MDPE events were performed at the UST tankhold, with total recoveries of 356 vapor-equivalent gallons of gasoline and 716 gallons of contaminated water. During implementation of the CAP, 3,542 tons of waste soil and 2,750 gallons of waste liquid were removed from the site.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.* – PRAYOSA is requesting reimbursement for:
 - 1) Implementation of the “3rd Revised Corrective Action Plan”, submitted on 7/22/22, in the amount of \$661,092.76. A Change Order #1 was approved by OLR on 9/26/23 in the amount of \$182,865.73 and a Change Order #2 was approved by OLR on 5/14/24 in the amount of \$14,971.49, for a final approved total of \$858,929.98.
 - 2) Preparation of the present Application #10.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.* – No activity conflicts with Reg. 12 or unapproved activities were identified.
- c) *If you do not agree with the consultant’s project summary, state the areas of disagreement. If the consultant’s summary is incomplete, or no summary is provided,*

give a brief history of the project to date. – PMI has provided an adequate project summary.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.* - A “Site Plan with Excavation Areas” was included with the application.
- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.* - No additional data or graphs have been generated.



A **Terracon** Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

August 13, 2024

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

RECEIVED

AUG 15 2024

JEQ - RST

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #10
BT's Citgo
2302 Linwood Drive
Paragould, Arkansas
Facility ID: 28000025

LUST #: 28-0031

AFIN: 28-00328

Dear Ms. Trotta:

Enclosed please find the Tenth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Prayosa.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #10

Cc: Neha Patel
Job #: PRAY-10604 (KT237131)

Explore with us

STATUS REPORT

PRAYOSA
BT's Citgo
2302 Linwood Drive
Paragould, Arkansas 72450

Facility ID #28000025

LUST #28-0031

AFIN: 28-00328

Period of November 9, 2023 through May 01, 2024

The following is a summary of reimbursable activities completed on behalf of PRAYOSA, Inc., Paragould, Arkansas. The subject property is BT's Citgo, located at 2302 Linwood Drive, Paragould, (Greene County), Arkansas. This is the tenth (10th) trust fund reimbursement application request for LUST #28-0031.

A report of a suspected release was made to the Arkansas Energy and Environment Division of Environmental Quality (DEQ) on August 4, 2016. Arkansas Testing Services, Inc. (ATSI) reported the release on behalf of PRAYOSA, based on the presence of hydrocarbon vapors in the building. The District 14 Inspector visited the site the same day and confirmed the presence of hydrocarbon vapors and free product seeping through the wall of the basement in the building. The inspector instructed the facility owner to pump the tanks out. Based on the gasoline vapors and free product in the basement, **LUST Case #28-0030** was opened.

PMI has conducted two (2) site assessments, performed a total of eight (8) MDPE events to remove free product from the tank basin and performed periodic free product abatement in the basement, as part of approved work plans. A cumulative total of **356.54 equivalent gallons of gasoline** have been recovered via MDPE. Three (3) groundwater monitoring wells, seven (7) vapor wells and four (4) vapor pins were installed during assessment operations. In addition, an exhaust fan was installed, to remove hydrocarbon vapor from the basement.

On December 18, 2019, DEQ requested development of a Corrective Action Plan (CAP) and cost estimate. In email correspondence dated January 7, 2020, the RST case manager deferred the request for a CAP and asked for a Scope of Work (SOW) and anticipated cost for the remedial action chosen to achieve the required CAP goals. The SOW and cost estimate were submitted to DEQ on February 20, 2020. Revisions were requested and a revised SOW was submitted. RST staff requested multiple revisions and a final 3rd Revised CAP was submitted on July 22, 2022. The CAP was approved on September 9, 2022 and a Public Notice of Corrective Action will be published in a state-wide newspaper on September 18, 2022. DEQ issued a Notice to Proceed on October 23, 2022. Due to scheduling conflicts, the start of the CAP operations was delayed until March 2023. A Corrective Action Report was submitted on October 12, 2023. Following is a summary of CAP operations and Confirmation Sampling results.

Cap Summary

CAP operations were performed between March 13, 2023, and June 9, 2023. A total of **3,542.10 tons** of waste soil, and **2,750 gallons** of waste liquid were removed from the site for disposal. A total of (6) USTs were closed by removal as part of the corrective action. Two (2) additional tanks were encountered and removed during line trench excavation. All product line trenches were excavated to a maximum depth of (15) feet bgs. The building perimeter was excavated to a depth of approximately fifteen (15) feet, except in the areas around the canopy footers on the east side of the building.

A French Drain system was encountered at the top of the concrete footer, on all four (4) sides of the building. Free product and water in the drain system pooled against the walls of the structure was the source of continued leaching of product and water into the basement.

Following excavation and restoration of the building perimeter, the structure was secured with shoring materials, the concrete floor was removed in the basement and contaminated soil in the basement

was excavated to an approximate depth of (3) feet bgs. The concrete patio outside the basement was removed and contaminated soil beneath and west of the slab was excavated. Site restoration operations returned the site to as near pre-corrective action conditions, as possible.

Soil confirmation sample results indicate that corrective action goals for source removal were met, with 87% (47/54) of the samples below the CAP goals. Although vapor well sampling results indicate some residual contamination around the perimeter of the structure, sub-slab vapor pin samples in the basement were below target concentrations for all analytes. As shown by the vapor pin results, the potential for human health exposure from vapor intrusion into the basement has been mitigated. Based on the overall results of corrective action, PMI submitted a Corrective Action Report on October 12, 2023.

On October 25, 2024, ³PMI returned to the site to investigate and repair an area on the southeast corner of the building, where the asphalt paving, sidewalk, and concrete pad meet. The area subsided which caused a void beneath the sidewalk. PMI installed core holes to determine the extent of the void, then poured flowable fill beneath the sidewalk. The asphalt adjacent to the sidewalk was removed and replaced with concrete. PMI submitted Change Order #2, to account for mobilization, personnel, per diem, equipment, and materials required to make the necessary repairs. DEQ approved the change order on May 14, 2024.

Summary of CAP Billing and PMI Invoices:

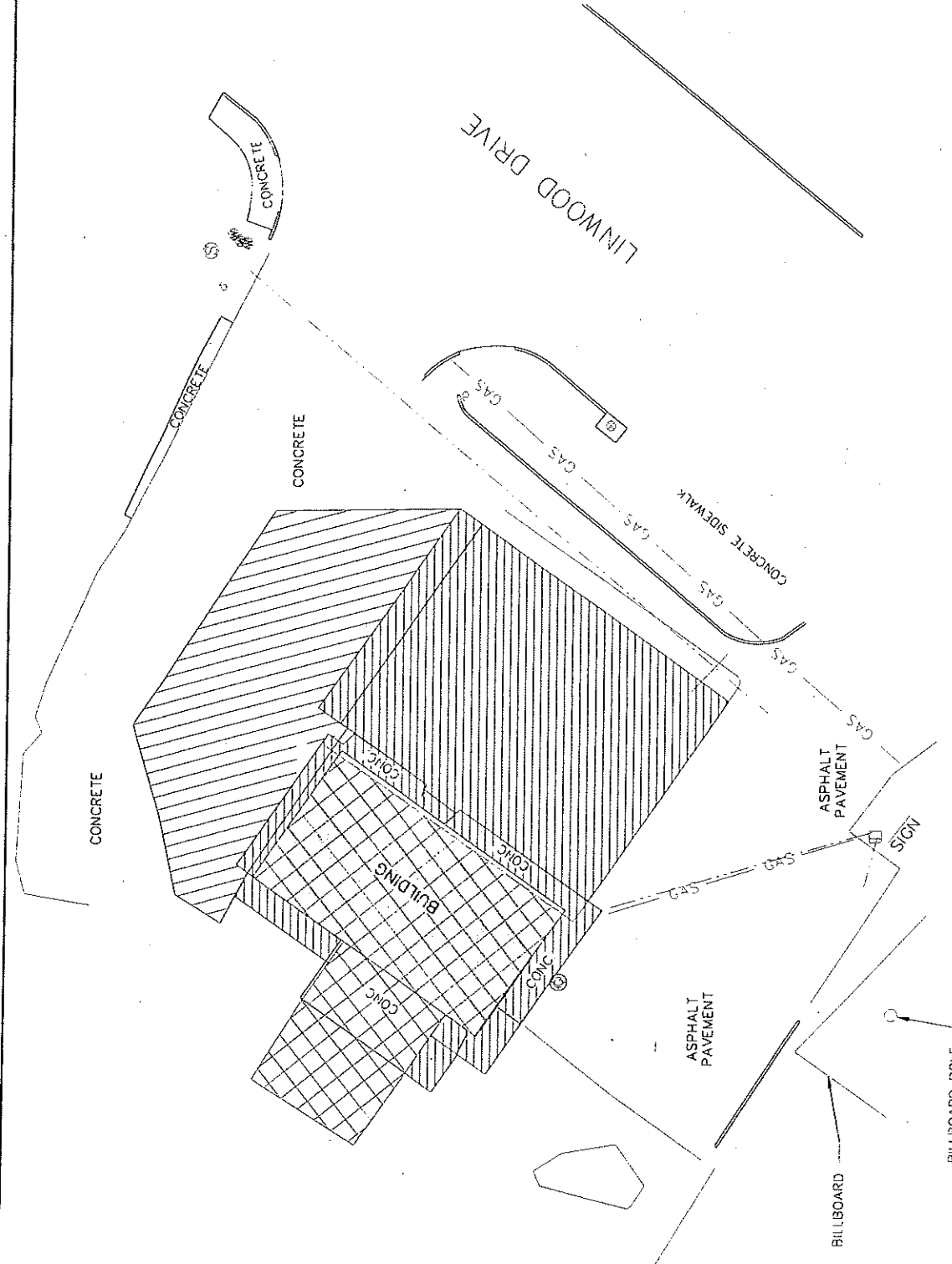
3 rd Revised CAP Approved Amount:	\$661,092.76
Change Order #1 Approved Amount:	\$182,865.73
Change Order #2 Approved Amount:	\$14,971.49
Total Approved Amount:	\$858,929.98
Previously Reimbursed for CAP Development:	\$10,938.35
Previously Reimbursed for CAP Implementation:	\$817,879.39
Amount Presented in this Application:	\$18,752.34

Current Reimbursable Activities:

<u>Invoice Paid by RP</u>	09/24/2023
Task 3 – Site Restoration (re-wire canopy lights)	
<u>PMI/Terracon Invoice #TK40709</u>	12/04/2023
Task 3 – Site Restoration Task 7 – Data Management/Report Preparation	
<u>PMI/Terracon Invoice #TK56470</u>	01/02/2024
Task 3 – Site Restoration	
<u>PMI/Terracon Invoice #TL09273</u>	05/01/2024
Reimbursement Application #9 fee	

LEGEND

- ⊙ - SEWER MANHOLE
- ⊙ - POWER POLE
- ⊙ - WATER VALVE
- ⊙ - GAS METER
- ⊙ - SIGN
- - WATER METER
- - VAPOR PIN LOCATIONS
- ⊙ - VAPOR WELL LOCATION
- ⊙ - STORM MANHOLE
- - - OVERHEAD POWER LINE
- - - UNDER GROUND POWER LINE
- - - UNDER GROUND WATER LINE
- ▨ - BASEMENT SUB-SLAB
- ▨ - INACTIVE/ACTIVE TANK BASIN
- ▨ - BUILDING PERIMETER and PIPING TRENCHES/DISPENSERS



CIVIL ENGINEERING AND ENVIRONMENTAL SERVICES 3512 South Shackleford Road Little Rock, Arkansas 72205 (501) 221-7122 fax (501) 221-7775	SUBMITTED: S. RASBURY DRAWN: D. LLOYD CHECKED: S. RASBURY DATE: OCTOBER 5, 2023	CORRECTIVE ACTION REPORT PRAYOSA, INC. 2302 LINWOOD DRIVE PARAGOULD, ARKANSAS	JOB NUMBER PRAY-10604 K1237131 DRAWING NO. 1
	SCALE 0 20'		SITE PLAN with EXCAVATION AREAS



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Road Runner #2
5720 Loop 245
Texarkana, AR
ID #46001649 LUST #46-0174 AFIN 46-00536**

A request for reimbursement (#16) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 29, 2024. Additional information was requested on May 30, 2024, and was received on August 1, 2024. The RP of this site reported a product release (#46-0174) on January 6, 2012, after receiving notification of a suspected release based upon the preliminary findings of a real estate transaction screen. The name and the address of the RP:

**TACenergy, LLC.
Attn: Rick Shingleur
701 South Robison Road
Texarkana, TX 75501**

The period covered by this application is June 29, 2019, through March 5, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of an Additional Site Assessment Work Plan and preparation of Reimbursement Application #16.

Under approved work plans, a reported total of 3,032 tons of contaminated soil has been removed to date.

This application includes four (4) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling **\$3,430.78** and sixteen (16) invoices paid directly by the RP totaling **\$80,250.17**. Charges include PMI labor and GBMc directly paid invoices.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The RP removed \$14,987.05 from the directly paid invoice charges from GBMc to reduce unallowable charges and to reduce the claim costs to the approved Work Plan amount. Total claimed amount is \$68,693.90. The claimed cost of \$68,693.90 was checked against documentation provided. **An adjustment of \$2,430.78 is recommended for activities from PMI that were not consistent with the corrective action request and therefore not approved or were not requested by DEQ. This adjustment was not included in the amount not claimed above. Total adjusted amount recommended is \$2,430.78.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$68,693.90
Less: Deductible	- 00.00
Less: Adjustments	- <u>2,430.78</u>
Total Net Claim	<u>\$66,263.12</u>

It is recommended that the claim made by the RP be considered in the amount of **\$66,263.12**

46001649-16 LUST #46-0174 MM, JT

Approved Work Plans

46001649 46-0174 ROAD RUNNER #2

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	03/15/2012	Site Assessment Work Plan	PMI	\$7,500.00
02	05/08/2012	Site Assessment Work Plan & Cost Estimate	PMI	\$58,830.25
03	10/24/2012	Pre-Remediation Assessment Work Plan & Cost Estimate	PMI	\$35,916.25
04	11/01/2013	Corrective Action Plan & Cost Estimate	PMI	\$837,926.63
05	02/19/2014	C.O. #1 to CAP	PMI	\$12,400.00
06	05/15/2015	Deobligate Estimated Project Cost	PMI	(\$342,822.75)
07	11/10/2015	Conditional Alternate Corrective Action Plan	PMI	\$509,792.35
08	09/30/2016	C.O. #1 to Alternate Corrective Action Plan	PMI	\$11,211.00
09	12/22/2016	C.O. #2 to Alternate Corrective Action Plan	PMI	\$7,800.00
10	04/28/2017	Pre-Remediation Assessment Work Plan	PMI	\$20,916.00
11	02/20/2018	2nd Alternative CAP	PMI	\$304,912.22
12	05/18/2018	C.O. #1 to 2nd Alternate CAP	PMI	\$6,912.60
13	02/07/2022	Conditional Approval of ASAWP & C.E.	TERRACON	\$65,263.12
				<u>\$1,536,557.67</u>

Approved Payments

46001649

460174

ROAD RUNNER #2

<u>Date Approved</u>	<u>Amount</u>
1 /29/2013	\$42,077.21
5 /21/2013	\$32,273.55
1 /28/2014	\$19,154.58
6 /24/2014	\$246,883.27
9 /30/2014	\$127,728.00
3 /31/2015	\$104,133.77
8 /25/2015	\$15,587.04
1 /26/2016	\$19,334.51
6 /28/2016	\$213,770.19
1 /31/2017	\$59,081.25
6 /27/2017	\$33,397.30
4 /25/2018	\$29,509.43
1 /30/2019	\$228,580.58
5 /22/2019	\$19,203.72
1 /29/2020	\$33,007.69
	<hr/>
	\$1,223,722.09
	<hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 46001649

(2) Responsible Party Information:

Company Name TACenergy, LLC

Contact Person Rick Shingleur

Address 701 South Robison Road

City and State Texarkana, TX

Zip Code 75501

Phone 903-794-3835

(3) Release Location

Facility Name Road Runner #2

Address 5720 Loop 245

City and State Texarkana, AR

(4) Type of Tank (check only one):

Aboveground Underground

(5) Type of Product Released:

Gasoline Kerosene Jet Fuel Diesel Heating Oil

Aviation Gas Used Motor Oil Other (list) _____

Date of Release 1/6/2012 Release (LUST) Number 46-0174

Facility ID# 46001649
Date 03/05/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

TACenergy, LLC

Rick Shingleur

Type/Print name of Owner/Operator or Responsible Party

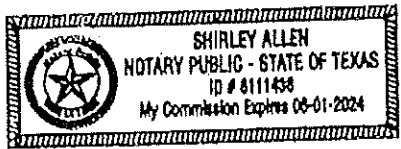
Rick Shingleur
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 7th day of March, 2024.

Shirley Allen
Notary Public

My Commission Expires: 6-1-2024



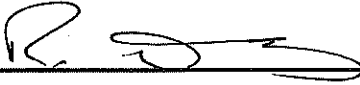
PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management Inc., I certify that, as of this date, Pollution Management Inc. has been paid in full by Truman Arnold Companies for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
50331	4/30/2023	\$1,358.52
50371	6/21/2023	\$430.38
TK06057	9/30/2023	\$641.88
TK82782	3/5/2024	\$1,000.00
Total		\$3,430.78

+ \$65,263.12 (RP directly paid invoices)
 = \$68,693.90 (JP)

Signed this 21 day of March, 2024

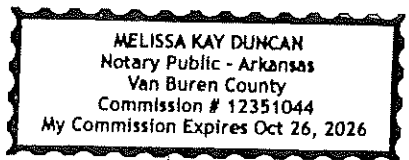

 Richard T. Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 21st day of March, 2024.


 Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	16	COST SUMMARY SHEET			
Consultant /Responsible Party: Rick Shingleur @ Truman Arnold Companies					
Facility Identification #: 46001649		Facility Name: Road Runner #2			
Dates current costs incurred:	From	06/29/19	to	03/05/24	
			Request Date:	03/05/24	
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00 /		
Professional/Technical		16.00	\$787.80 /		
Support		1.00	\$22.46 /		
Totals		17.00	\$810.26 /		
Total Actual Labor Costs x 3			\$2,430.78		
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$0.00 /			
Per Diem (meals only, with documented overnight stay)		\$0.00 /			
Mileage		\$0.00 /			
Other		\$65,263.12			
Total Fixed Rate Costs		\$65,263.12			
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$0.00 /			
Laboratory		\$0.00 /			
Subcontracts		\$0.00 /			
Supplies		\$0.00 /			
Other		\$0.00 /			
Total Other Direct Costs		\$0.00			
4. Reimbursement Preparation Cost for RA#(s) <u>16</u> (\$500 or \$1000)		\$1,000.00 /			
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)		\$68,693.90			
6. Markup on Total Other Direct Costs (maximum 20%)		\$0.00			
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)		\$68,693.90			
A. Total Reimbursement Requested to Date Including Above:		\$1,302,715.35			
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)		\$7,500.00 /			
C. Less Amount Previously Retained/Disallowed by RST:		\$2,799.36 /			
D. Less Amount Previously Received (Reimbursed by ADEQ):		\$1,223,722.09 /			
E. Amount of this Request (same as line 7 above unless it is the 1st Request):		\$68,693.90			

Interim Request No. 16 Page 4 of 16

Consultant /Responsible Party: Rick Shingleur @ Truman Arnold Companies

Facility Identification # 46001649 Facility Name: Road Runner #2

Dates costs incurred: From 06/29/19 to 03/05/24 Request date: 03/05/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00

ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):					
TOTAL PRINCIPAL/MANAGERIAL:		0.00			\$0.00

Revised 01/2016

Consultant /Responsible Party: Rick Shingleur @ Truman Arnold Companies			
Facility Identification # 46001649		Facility Name: Road Runner #2	
Dates costs incurred: From	06/29/19	to	03/05/24
			Request date: 03/05/24

DIRECT LABOR COST DETAIL						
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DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
04/26/23	50331	Terri L. Rasburry	Task 1	1.00	\$22.46	\$22.46
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00

ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				1.00		\$22.46
TOTAL DIRECT LABOR COSTS:				17.00		\$810.26

Interim Request No.	16	Page 8 of 16			
Consultant /Responsible Party:	Rick Shingleur @ Truman Arnold Companies				
Facility Identification #	46001649	Facility Name: Road Runner #2			
Dates costs incurred:	From	06/29/19	to	03/05/24	Request date: 03/05/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):					
TOTAL MEAL PER DIEM COSTS:					\$0.00

Interim Request No.	16	Page	9	of	16
Consultant /Responsible Party:		Rick Shingleur @ Truman Arnold Companies			
Facility Identification #	46001649	Facility Name:		Road Runner #2	
Dates costs incurred:	From	06/29/19	to	03/05/24	Request date: 03/05/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$0.00

Consultant /Responsible Party: Rick Shingleur @ Truman Arnold Companies

Facility Identification # 46001649 Facility Name: Road Runner #2

Dates costs incurred: From 06/29/19 to 03/05/24 Request date: 03/05/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
OTHER:			
		CLIENT PAID INVOICES	
09/07/21	8211534	GBMc & Associates, Inc.	\$5,354.00 ✓
10/06/21	9211720	GBMc & Associates, Inc.	\$2,591.09 ✓
11/30/21	11212066	GBMc & Associates, Inc.	\$1,663.52 ✓
01/06/22	12212252	GBMc & Associates, Inc.	\$1,072.00 ✓
03/09/22	222448	GBMc & Associates, Inc.	\$12,216.96 ✓
04/08/22	322687	GBMc & Associates, Inc.	\$3,030.25 ✓
05/11/22	422809	GBMc & Associates, Inc.	\$4,910.71 ✓
06/08/22	5221021	GBMc & Associates, Inc.	\$549.41 ✓
07/07/22	6221232	GBMc & Associates, Inc.	\$2,610.96 ✓
08/05/22	7221427	GBMc & Associates, Inc.	\$21,365.89 ✓
09/01/22	8221629	GBMc & Associates, Inc.	\$8,032.97 ✓
10/07/22	9221852	GBMc & Associates, Inc.	\$9,707.85 ✓
11/03/22	10222037	GBMc & Associates, Inc.	\$799.19 ✓
12/07/22	11222207	GBMc & Associates, Inc.	\$994.32 ✓
01/13/23	INV8153	Alliance Technical Group	\$994.00 ✓
02/15/23	INV9570	Alliance Technical Group	\$4,357.05 ✓
		Less Overage from WP Approval	-\$14,987.05
ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):			\$0.00
TOTAL OTHER FIXED RATE COSTS:			\$65,263.12
TOTAL FIXED RATE COSTS			\$65,263.12

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



G 320

Bill To:
 The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

Invoice #: 8211534
 Invoice Date: 9/7/2021
 Terms: Net 30
 Project: 2727-20-200
 P. O. Number:

Hours/Qty	Description	Rate	Amount
27	Principal	182.00	4,914.00
3.25	Word Processing	56.00	182.00
1.5	CADD Operator	72.00	108.00
1.5	Scientist 2	100.00	150.00
<i>OK RATS TR#2 135 900 800</i>			
Total			\$5,354.00

Project Name: Roadrunner Texarkana GW Invest
 Billing Period: July 31, 2021- September 3, 2021
 Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

G-320

Invoice #: 9211720

Invoice Date: 10/6/2021

Terms: Net 30

Project: 2727-20-200

P. O. Number:

Hours/Qty	Description	Rate	Amount
10.25	Principal	182.00	1,865.50
6.75	Word Processing	56.00	378.00
3.75	CADD Operator	72.00	270.00
1	Word Processing	56.00	56.00
	Reimbursable Expenses	21.59	21.59

Not Claimed (with circled 'A')

*OK
 RR#2
 135 700 800*

Project Name: Roadrunner Texarkana GW Invest

Total \$2,591.09

Billing Period: September 4, 2021- October 1, 2021

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

Invoice #: 11212066
 Invoice Date: 11/30/2021
 Terms: Net 30
 Project: 2727-20-200
 P. O. Number:

Hours/Qty	Description	Rate	Amount
1	Scientist 3	118.00	118.00
2	Word Processing	56.00	112.00
0.25	Principal	182.00	45.50
	Reimbursable Expenses	1,388.02	1,388.02
<i>OK RAS 135 900 800 RR#2</i>			
Total			\$1,663.52

Project Name: Roadrunner Texarkana GW Invest

Billing Period: October 30, 2021- November 26, 2021

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
219 Brown Lane
Bryant, AR 72022
501-847-7077

OK
HNH
Road Runner #2
135900800



Bill To:

The Arnold Companies
701 South Roblson Rd.
Texarkana, TX 75501

Invoice #: 12212252

Invoice Date: 1/8/2022

Terms: Net 30

Project: 2727-20-200

P. O. Number:

G-320

Hours/Qty	Description	Rate	Amount
0.25	Principal	182.00	45.50
0.5	Scientist 2	100.00	50.00
2.25	Engineer 2	106.00	238.50
3.75	Word Processing	56.00	210.00
	Reimbursable Expenses	528.00	528.00

800-
135900

Project Name: Roadrunner Texarkana GW Invest

Total \$1,072.00

Billing Period: November 27, 2021-December 31, 2021

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

Invoice #: 222448
 Invoice Date: 3/9/2022
 Terms: Net 30
 Project: 2727-20-200

P. O. Number:
 Standard 20 (S20)

Hours/Qty	Description	Rate	Amount
3	Scientist 3	91.48	274.44
76.25	Scientist 2	63.46	4,838.83
3.75	Principal	216.34	811.28
0.75	CADD	69.00	51.75
1	Word Processing	58.50	58.50
296	Mileage	0.70	207.20
	Laboratory Analyses	3,132.00	3,132.00
	PER DIEM-DMB	50.00	50.00
	PER DIEM-OEB	50.00	50.00
	EQUIPMENT & SUPPLIES	1,921.36	1,921.36
	LODGING - DMB & OEB	192.08	192.08
	IDW Disposal	629.52	629.52

*ONE
 PK
 135 900 S200
 RR#2*

Project Name: Roadrunner Texarkana GW Invest
 Billing Period: January 29,2022-March 4, 2022
 Project Manager: Chuck Campbell

Total \$12,216.96

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077

OK
 HNH
 Road Runner #2
 135900800



Bill To:

The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

G320

Invoice #: 322687

Invoice Date: 4/8/2022

Terms: Net 30

Project: 2727-20-200

P. O. Number:

Standard 20 (S20)

Hours/Qty	Description	Rate	Amount
1	Scientist 1	87.00	87.00
9	Principal	197.00	1,773.00
2.25	Scientist 4	153.00	344.25
2.5	CADD	100.00	250.00
4.5	GIS Analyst 2	108.00	486.00
1.5	Word Processing	60.00	90.00

Project Name: Roadrunner Texarkana GW Invest

Total \$3,030.25

Billing Period: October 1, 2021 - April 1, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
219 Brown Lane
Bryant, AR 72022
501-847-7077

OK
HNH
Road Runner #2
135900800



Bill To:

The Arnold Companies
701 South Robison Rd.
Texarkana, TX 75601

Invoice #: 422809

Invoice Date: 6/11/2022

Terms: Net 30

Project: 2727-20-200

P. O. Number:

Standard 22

G 320

Hours/Qty	Description	Rate	Amount
18.25	Principal	197.00	3,595.25
1	Scientist 4	153.00	153.00
0.75	GIS Analyst 2	108.00	81.00
1	Word Processing	60.00	60.00
	Reimbursable Expenses	1,021.46	1,021.46
Total			\$4,910.71

Project Name: Roadrunner Texarkana GW Invest

Billing Period: April 2, 2022 - April 29, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

G 320

Invoice #: 5221021
 Invoice Date: 6/8/2022
 Terms: Net 30
 Project: 2727-20-200

P. O. Number:
 CDC Standard 22

Hours/Qty	Description	Rate	Amount
1.75	Principal	197.00	344.75
0.75	Scientist 4	153.00	114.75
1	Word Processing	60.00	60.00
	Reimbursable Expenses	29.91	29.91
<i>OK RR#2 135 900 800 June</i>			

Project Name: Roadrunner Texarkana GW Invest

Total \$549.41

Billing Period: April 30, 2022 - June 3, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



G320

Bill To:

The Arnold Companies
 701 South Robison Rd.
 Texarkana, TX 75501

Invoice #: 6221232

Invoice Date: 7/7/2022

Terms: Net 30

Project: 2727-20-200

P. O. Number:

CDC Standard 22

Hours/Qty	Description	Rate	Amount
2.25	Principal	197.00	443.25
7.5	Scientist 4	153.00	1,147.50
10.5	Scientist 1	87.00	913.50
1	Word Processing	60.00	60.00
	Reimbursable Expenses	46.71	46.71
<p>OK PMS RP#2 135 900 800</p>			
Total			\$2,610.96

Project Name: Roadrunner Texarkana GW Invest

Billing Period: June 4, 2022-June 30, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:
 TAC energy, LLC
 701 South Robison Rd.
 Texarkana, TX 75501

G320

Invoice #: 7221427
 Invoice Date: 8/5/2022
 Terms: Net 30
 Project: 2727-20-200

P. O. Number:
 CDC TAC22

Hours/Qty	Description	Rate	Amount
21.25	Scientist 4	91.48	1,943.95
66.75	Scientist 1	83.46	4,235.96
11.5	Principal	216.34	2,487.91
1	Word Processing	58.50	58.50
	Mileage	1,822.20	1,822.20
	Reimbursable Expenses	10,817.37	10,817.37
			only \$9,254.68 claimed OT
Energy OK RP#2 135 700 8001 Acq			
Total			\$21,365.89

Project Name: Roadrunner Texarkana GW Invest

Billing Period: July 2 - July 28, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

TAC energy, LLC
 701 South Robison Rd.
 Texarkana, TX 75501

G 320

Invoice #: 8221629

Invoice Date: 9/1/2022

Terms: Net 30

Project: 2727-20-200

P. O. Number:

CDC TAC22

Hours/Qty	Description	Rate	Amount
4.25	Principal	216.34	919.45
4	Word Processing	58.50	234.00
10.75	Scientist 4	91.48	983.41
25	Scientist 1	63.46	1,586.50
1,008	Mileage	0.70	705.60
	Reimbursable Expenses	3,604.01	3,604.01
			<i>only \$ 3,394.88 claimed (OT)</i>
<i>807 135900</i>			
<i>OK RR#2 135900 8000</i>		<i>SP7</i>	
Project Name: Roadrunner Texarkana GW Invest		Total	\$8,032.97

Billing Period: July 30 - August 28, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

TAC Energy, LLC
 701 South Robison Rd.
 Texarkana, TX 75501

G-320

Invoice #: 9221852
 Invoice Date: 10/7/2022
 Terms: Net 30
 Project: 2727-20-200

P. O. Number:
 CDC TAC22

Hours/Qty	Description	Rate	Amount
16.5	Scientist 1	63.46	1,047.09
0.5	Princlpal	216.34	108.17
0.5	Scientist 4	91.48	45.74
739	Mileage	0.70	517.30
1	Word Processing	58.50	58.50
	Reimbursable Expenses	7,931.05	7,931.05

only \$4,422.00 claimed (OT)

*OK
 RAS
 RP# 2
 135 900 800*

*per email ATAd
 8001-135900*

Project Name: Roadrunner Texarkana GW Invest
 Billing Period: August 27 - September 30, 2022
 Project Manager: Chuck Campbell

Total \$9,707.85

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

TAC Energy, LLC
 701 South Robison Rd.
 Texarkana, TX 75501

Invoice #: 10222037
 Invoice Date: 11/3/2022
 Terms: Net 30
 Project: 2727-20-200

P. O. Number:
 CDC TAC22

Hours/Qty	Description	Rate	Amount
1.5	Principal	216.34	324.51
2.25	Word Processing	58.50	131.63
3.75	Scientist 4	91.48	343.05
<i>OK RP#2 135 900 800</i>			
Total			\$799.19

Project Name: Roadrunner Texarkana GW Invest

Billing Period: October 1 - October 28, 2022

Project Manager: Chuck Campbell

GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 501-847-7077



Bill To:

TAC Energy, LLC
 701 South Robison Rd.
 Texarkana, TX 75501

Invoice #: 11222207
 Invoice Date: 12/7/2022
 Terms: Net 30
 Project: 2727-20-200

P. O. Number:
 CDC TAC22

Hours/Qty	Description	Rate	Amount
2	Principal	216.34	432.68
5.5	Scientist 4	91.48	503.14
1	Word Processing	58.50	58.50
<i>OK RR#2 135 900 800</i>			
Total			\$994.32

Project Name: Roadrunner Texarkana GW Invest

Billing Period: October 29 - November 30, 2022

Project Manager: Chuck Campbell



~~GBMc & Associates, Inc.~~
~~219 Brown Lane~~
~~Bryant, AR 72022~~
~~Phone: (501) 847-7077~~

*PO Box
737203
Dallas TX
75373-1203*

Invoice

Invoice #: INV8153
Invoice Date: 01/13/2023
Billing Period: 12/01/2022 - 12/31/2022
Terms: Net 30
Project: AES-272720200
P.O. Number:

G904

Bill To
TACenergy
701 South Robison Rd
Texarkana, TX 75501
United States

Project Name: Roadrunner Texarkana GW Invest
Project Manager: Chuck Campbell

ATTN: COMPANY NAME AND BANK INFORMATION CHANGED SEE ATTACHED

Quantity	Description	Rate	Amount
4.5	CADD Operator	\$87.00	\$391.50
2.5	Principal	\$197.00	\$492.50
1	Administrative Fee	\$110.00	\$110.00
TOTAL			\$994.00

*801- (359) 00
email approval
att'd*



GBMc & Associates, Inc.
 219 Brown Lane
 Bryant, AR 72022
 Phone: (501) 847-7077

Invoice

Invoice #: INV9570
 Invoice Date: 02/15/2023
 Billing Period: 01/01/2023 - 01/31/2023
 Terms: Net 30
 Project: AES-272720200
 P.O. Number:

Bill To

TACenergy
 701 South Robison Rd
 Texarkana, TX 75501
 United States

Project Name: Roadrunner Texarkana GW Invest
 Project Manager: Chuck Campbell

Quantity	Description	Rate	Amount
6.75	Project Manager Principal	\$216.34	\$1,460.32
2	Scientist 1	\$63.46	\$126.93
17	Scientist 4	\$91.48	\$1,555.16
4.25	Word Processing	\$58.50	\$248.63
1	REIMBURSABLE EXPENSE	\$856.01	\$856.01
1	Administrative Fee	\$110.00	\$110.00

TOTAL	\$4,357.05
--------------	-------------------

*OK
 RTR
 TR#2
 135 900 800*

Pollution Management, Inc.

3512 S. Shackleford Rd
 Little Rock, AR 72205-
 Tel: 501-221-7122 Fax: 501-221-7775
 www.pmico.com

Truman Arnold Companies
 701 South Robison Road
 Texarkana, TX 75501

Invoice Number: 50331
Date: 4/30/23
Billing Manager: Richard Davis
Client ID: TACS

Rick Shingleur

Contract: TACS-8267:
 TF - Environmental Services-Road Runner #2

TF - Environmental Services
 Road Runner #2
 5720 Loop 245
 Texarkana, AR
 Facility ID: 46001649
 Lust: 46-0174

Labor

<u>Employee/Activity</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>	
Steven D. Patterson					
T1-CAP PREP: PG	Prepare Site Information for ISCO Alternative	4/18/23	3.00 ✓	\$143.46	\$430.38
T1-CAP PREP: PG	Prepare Site Information for ISCO Alternative	4/19/23	3.00 ✓	\$143.46	\$430.38
T1-CAP PREP: PG	3rd Alt CAP- Remedial Alternatives	4/26/23	3.00 ✓	\$143.46	\$430.38
	Employee Subtotal		9.00		1,291.14
Terri L. Rasbury					
Document Preparation	TASK 1 - Prepare Correspondence re 3rd Alternative CAP	4/26/23	1.00 ✓	\$67.38	\$67.38
	Employee Subtotal		1.00		67.38
	Labor Subtotal		10.00		1,358.52
			Labor Total:		1,358.52
					0.00

Amount Due This Invoice

\$1,358.52

This invoice is due upon receipt

Pollution Management, Inc.

3512 S. Shackleford Rd
Little Rock, AR 72205-
Tel: 501-221-7122 Fax: 501-221-7775
www.pmico.com

Truman Arnold Companies
701 South Robison Road
Texarkana, TX 75501

Rick Shingleur

Contract: TACS-8267:
TF - Environmental Services-Road Runner #2

Invoice Number: 50371
Date: 6/21/23
Billing Manager: Richard Davis
Client ID: TACS

TF - Environmental Services
Road Runner #2
5720 Loop 245
Texarkana, AR
Facility ID: 46001649
Lust: 46-0174

Labor

Employee/Activity

Steven D. Patterson

T1-CAP PREP: PG
T1-CAP PREP: PG
T1-CAP PREP: SCOPING:PM

Prepare Site Data
Technical Meeting w/RST
Project Management

Date
5/15/23
5/17/23
5/24/23

Units
1.00 ✓
1.00 ✓
1.00 ✓

Rate
\$143.46
\$143.46
\$143.46

Amount
\$143.46
\$143.46
\$143.46

Employee Subtotal

3.00

430.38

Labor Subtotal

3.00

430.38

Labor Total:

430.38

0.00

Amount Due This Invoice

\$430.38

This invoice is due upon receipt



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: TACS - Trust Fund - Env Services - Road Runner #2
5720 Loop 245
Texarkana, AR

To: Truman Arnold Companies
Attn: Rick Shingleur
701 S Robison Rd
Texarkana, TX 75501-6747

REMIT TO:	
Invoice Number: TK06057	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237183
Invoice Date:	9/30/2023
For Period:	7/09/2023 to 9/23/2023

Quantity	Description of Services	Rate	Total
----------	-------------------------	------	-------

TASK: Task 1

Direct Labor Costs

✓ 1.00 Hour(s)	Item Date 7/20/23 - Senior Geologist - Steve Patterson Review Regenesis Remediation Proposal, Prepare for DEQ Meeting	\$53.49	\$53.49
✓ 2.00 Hour(s)	Item Date 7/24/23 - Senior Geologist - Steve Patterson Work Plan Preparation, Review In-Situ Remediation Proposal	\$53.49	\$106.98
✓ 1.00 Hour(s)	Item Date 7/25/23 - Senior Geologist - Steve Patterson OLR-RST Meeting with Client to discuss Regenesis Remediation Proposal	\$53.49	\$53.49
		Total Labor	\$213.96
3 Times Hourly Rate			
		Subtotal	\$641.88
		Task Total	\$641.88

Facility ID: 46001649
LUST: 46-0174
AFIN: 46-00536

Invoice Total \$641.88

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Richard Davis

Project: TACS - Trust Fund - Env Services - Road Runner #2
5720 Loop 245
Texarkana, AR

To: Truman Arnold Companies
Attn: Rick Shingleur
701 S Robison Rd
Texarkana, TX 75501-6747

REMIT TO:
Invoice Number: TK82782
Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237183
Invoice Date:	3/05/2024
For Period:	9/24/2023 to 2/24/2024

Quantity	Description of Services	Rate	Total
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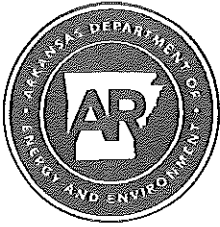
TASK: Trust Fund Meeting

Direct Project Expenses

1.00 Each	Item Date 3/5/24 - Application Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00
		Task Total	\$1,000.00

Facility ID: 46001649
LUST: 46-0174
AFIN: 46-00536

Invoice Total **\$1,000.00**



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Matthew McGhee 4/17/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 4/17/24*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, P.G. *DF*
RST - A & R Program, OLR

Date: April 12, 2024

Subject: Technical Review of Reimbursement Application #16
For Time Period: 6/29/19 – 3/5/24
Amount Requested: \$68,693.90
(formerly) Road Runner #2 [“Truman Arnold Companies”]
5720 Loop 245; Texarkana, AR 71854
LUST #46-0174 ID #46001649 AFIN: 46-00536

The following is in response to your memo to me dated 4/1/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Corrective action. A Corrective Action Plan was approved on 11/01/13 without public comment. Implementation of the CAP did not achieve the environmental goals; thus, RST cancelled its approval of the CAP on 05/28/15 and requested an Alternate CAP (ACAP), which was approved on 11/10/15. Implementation of the ACAP also did not achieve the remediation goals, and on 3/20/17, RST requested a 2nd Alternate CAP (2nd ACAP). Following some additional soil investigation recommended by the consultant, a 2nd ACAP was submitted and approved on 2/20/18. Implementation of the 2nd ACAP also did not achieve the remediation goals; thus, on 7/12/19 RST requested a 3rd Alternate CAP. The RP responded instead with a recommendation for “no further action” on 8/22/19, claiming that the source of contamination was not the UST facility. On 11/20/20 the DEQ Office of Chief Counsel denied the RP’s recommendation for “NFA” and offered the opportunity to conduct a dye trace study in order to support the RP’s technical assertions.

A work plan to conduct a dye trace study was approved on 2/7/22 and reported on 1/26/23. Upon review of this report, RST renewed requests for a 3rd ACAP on 3/16/23, citing confirmation that the source of surface water contamination was primarily the UST basin environment and surrounding contaminated soils. RST's 3/16/23 correspondence specifically requests excavation of contaminated media surrounding the leaking USTs and product piping. To date, the requested 3rd ACAP has not been submitted. The RP continues to dispute the determination of the department.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

Two clean-up goals were established in the CAP: 25 mg/L TPH-GRO & 5 mg/L TPH-DRO (source control), and surface water screening values for Benzene, Toluene, Ethylbenzene and Naphthalene (environmental goals). Exposures to human health have not been identified.

There have been multiple attempts to clean up this site, using a combination of targeted excavations and in-situ technologies (site conditions are not amenable to in-situ technologies that require fluid movement). The Responsible Party has consistently failed to perform an aggressive excavation at this site due to concerns with disrupting business (Coulson Oil Co. currently owns the UST facility).

Un-remediated, contaminated soils in locations surrounding the USTs, dispensers and product piping are preventing attainment of remediation goals.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Under approved work plans, a reported total of 3,032 tons of contaminated soil has been removed, to date. I am unable to exclude IDW from the approximated 55,000 gallons of contaminated groundwater removed and disposed, to date.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred while conducting the following activities:

- 1) Preparation and implementation of an *Additional Site Assessment Work Plan* (dye trace study), approved on 2/7/22;
 - 2) Research and meeting(s) with DEQ staff, neither of which were requested; and
 - 3) Preparation of RA#16.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the Technical Branch.*

Invoices (3) from Pollution Management Inc., totaling \$2,438.78 consist of activities not necessary for corrective action, nor requested by DEQ.

\$ 2,438.78

51

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, give a brief history of the project to date.*

The applicant's Status Report reasonably reflects my understanding of the case except for the characterization that the project is being delayed by DEQ staff. Staff have expressed a lack of confidence in the RP's recommendation for additional in-situ remediation and RST is waiting for a 3rd ACAP specifically for source removal.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has included a site map from the June, 2019 *Monitoring Report #4* illustrating TPH-GRO concentrations (ppm) in groundwater. This map is not representative of known contaminated soil conditions surrounding the USTs and facility components.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

Please note that there are no monitoring wells beneath the dispenser canopy. However, there is ample evidence in the casefile that significant soil and groundwater contamination persists in the area of the fueling system as well as the area north of the canopy.



A **Terracon** Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

March 22, 2024

RECEIVED

MAR 29 2024

DEQ - RST

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #16
Road Runner #2
5720 Loop 245
Texarkana, AR
Facility ID: 46001649

LUST #: 46-0174

AFIN: 46-00536

Dear Ms. Trotta:

Enclosed please find the Sixteenth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of TACenergy, LLC.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

A handwritten signature in cursive script that reads "Melissa K. Duncan".

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #16

cc: Rick Shingleur
Job #: TACS-8267(KT237183)

Explore with us

STATUS REPORT

TACenergy, LLC
Road Runner #2
5720 Loop 245
Texarkana, Arkansas 71854
Facility ID #46001649 LUST #46-0174 AFIN #46-00536
June 29, 2019 through March 5, 2024

This Status Report is being provided by Pollution Management, Inc. (PMI) on behalf of TACenergy, LLC (formally Truman Arnold Companies-TAC) of Texarkana, Texas. The subject property is the Road Runner #2, located at 5720 Loop 245, Texarkana (Miller County), Arkansas.

Background Information:

On January 6, 2012, Leaking Underground Storage Tank (LUST) case #46-0174 was initiated by the Regulated Storage Tank (RST) Division after TAC reported a suspected release based upon the preliminary findings of a real estate transaction screen. Further subsurface investigation and soil sample results confirmed the occurrence of a release. On January 25, 2012, the case file was referred to the RST Division, Technical Branch for further review. LUST case #46-0174 was determined to be eligible for reimbursement by the Arkansas Petroleum Storage Tank Trust Fund on June 6, 2012.

A Corrective Action Plan (CAP) for remediation of soil and groundwater contamination began in January 2014, which included contaminated soil removal and in-situ-chemical oxidation treatments. In February 2016, an Alternate CAP (ACAP) included additional contaminated soil removal and surfactant enhanced remediation of the Underground Storage (UST) Basin. Four (4) rounds of quarterly, post-remediation groundwater monitoring events concluded in January 2017. In April a 2nd ACAP included additional soil excavation in areas not excavated during the CAP and ACAP. Four (4) rounds of quarterly, post-remediation groundwater monitoring concluded in June 2019.

In March 2019, prior to concluding the 2nd ACAP, post remediation monitoring, PMI submitted on behalf of TAC, a letter recommending case closure based on the current, post-remediation site conditions. The RST did not concur with PMI's recommendation and in July 2019 issued a request for a 3rd ACAP. Several other attempts were made by TAC's legal counsel to persuade RST to reconsider case closure. In response to a March 5, 2020 meeting held at ADEQ with the ADEQ Director, TAC, PMI and others, a proposal was presented by ADEQ staff to conduct a dye tracer study to investigate the potential hydrological connection between the shallow groundwater and surface water in the storm drainage ditch.

In November 2020, TAC agreed to hire a qualified environmental contractor, GBMc & Associates, to prepare a work plan and cost estimate for an Additional Site Assessment (Dye Tracer Study) to be reviewed by RST staff. Due to confusion between GBMc and RST staff during the technical scoping regarding "feasibility" for the dye tracer study, a subsequent letter was issued by RST staff in June 2021 reinforcing the need for additional remediation, and that, "any future work plan must include a provision for the removal and disposal of contaminated soil and groundwater." TAC legal counsel immediately reiterated TAC's position on complying with the proposal for an Additional Site Assessment work plan and cost estimate.

In January 2022, GBMc & Associates, on behalf of TACenergy, LLC, submitted an Additional Site Assessment Work Plan and Cost Estimate for the dye tracer study. The plan was conditionally approved by RST staff on February 7, 2022 at an estimated cost of \$65,263.12. Among the conclusions of the Additional Site Assessment Report issued by GBMc & Associates in January 2023 was that the shallow groundwater indicated by the monitoring well network is NOT in direct communication with the surface water in the storm ditch. However, a direct correlation was observed with tank basin surface water impacting the storm ditch.

On March 16, 2023, the RST staff issued a letter to TAC requesting a 3rd ACAP, stating the Additional Site Assessment Report by GBMc & Associates has satisfactorily completed the approved activities. In addition, the request letter stated that, "having exhausted applicable in-situ remediation technologies in previous work plan, in order to remove the source of petroleum contamination the requested plan must include provisions for the excavation and disposal of contaminated soil and groundwater surrounding the USTs, fueling dispensers, product lines, and the impacted storm drain."

On July 25, 2023, TACenergy, LLC and their legal counsel, PMI and a representative from Petroplus, LLC, the current facility owner and operator attended a meeting with staff from the Office of Land Resources (OLR). During that meeting, PMI presented a proposal for in-situ, anerobic bioremediation to achieve CAP goals rather than conducting another expensive and disruptive source removal excavation plan that would likely shut down the Petroplus operations. TACenergy and PMI repeated their commitment to meeting the CAP goals and requested further technical discussions with RST staff.

Repeated attempts have been made by PMI and TACenergy, LLC's legal counsel to convene a technical scoping meeting with RST staff to discuss a mutually agreeable remediation strategy, including limited excavation. To date there has been no meaningful response from RST staff to get the project moving forward.

TACenergy, LLC Current Reimbursable Activities:

Additional Site Assessment and Cost Estimate, Dye Tracer Study (Approved 02/07/2022)

All work approved under this work plan has been completed and reported out in January 2023. Cost overruns beyond the approved amount were incurred during implementation of the work plan. However, TACenergy, LLC has elected to forgo seeking reimbursement for the full amount spent on the project, only the amount of the approved work plan.

Work Plan Approved Amount: \$65,263.12

Previously Reimbursed Amount: \$0.00

Amount Included in Application #16: \$80,250.17 (as indicated in the 16 invoices presented)

Requested Amount: \$65,263.12

Balance: \$0.00

**Summary of Work Plan Billing and Alliance Technical Group (formerly GBMc & Associates)
Invoices**

1. Invoice #821153	\$5,354.00
2. Invoice #9211720	\$2,591.09
3. Invoice #11212066	\$1,663.52
4. Invoice #12212252	\$1,072.00
5. Invoice #222448	\$12,216.96
6. Invoice #322687	\$3,030.25
7. Invoice #422809	\$4,910.71
8. Invoice #5221021	\$549.41
9. Invoice #6221232	\$2,610.96
10. Invoice #7221427	\$21,365.89
11. Invoice #8221629	\$8,032.97
12. Invoice #9221852	\$9,707.85
13. Invoice #10222037	\$799.19
14. Invoice #11222207	\$994.32
15. Invoice #INV8153	\$994.00
16. Invoice #INV9570	\$4,357.05
TOTAL INVOICES	\$80,250.17

PMI Current Reimbursable Activities:

3rd ACAP and Cost Estimate (Requested 03/16/2023)

At this time, the requested 3rd ACAP has not been submitted due to inactivity resolving issues preparing a technical scope of work for corrective action between the OLR-RST, TACenergy, LLC, and their Consultant (PMI-Terracon). Consultant invoices have been paid by TACenergy, LLC, as submitted in this application.

Work Plan Approved Amount: \$0.00

Previously Reimbursed Amount: \$0.00

Amount Included in Application #16: \$3,430.78 (as indicated in the 4 invoices presented)

Requested Amount: \$3,430.78

Summary of Work Plan Billing and PMI Invoices

Invoice #50331 \$1,358.82

3rd ACAP and Cost Estimate-

Task 1: Prepare remedial alternative information

- Technical and Professional Services

Invoice #50371 \$430.38

3rd ACAP and Cost Estimate-

Task 1: Prepare remedial alternative information

- Technical and Professional Services

Invoice #TK06057 \$641.88

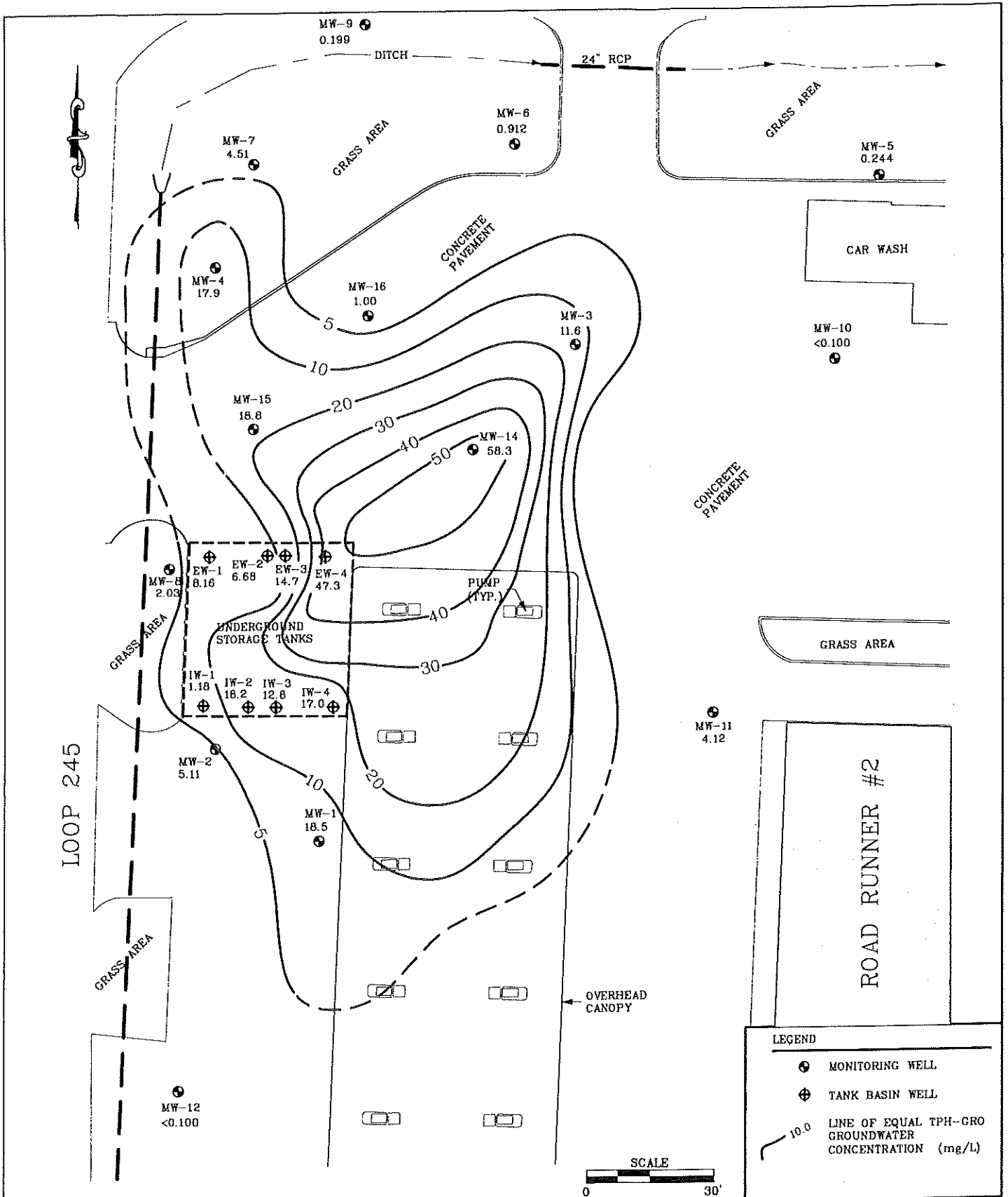
3rd ACAP and Cost Estimate-


Task 1: Prepare remedial alternative information

- Technical and Professional Services

Invoice #TK82782 \$1,000.00

Application #16 Preparation Fee



 CIVIL ENGINEERING AND ENVIRONMENTAL SERVICES 3512 South Shackelford Road Little Rock, Arkansas 72205 (501) 221-7122 f (501) 221-7775	GRO GROUNDWATER CONCENTRATION MAP- JUNE 2019		JOB NUMBER: TACS-8267
	2ND ALTERNATE CORRECTIVE ACTION MONITORING REPORT #4 ROAD RUNNER #2 TEXARKANA, ARKANSAS FACILITY ID#48001694 LUST #46-0174		DRAWING NO.: 3
SUBMITTED: S. PATTERSON	DRAWN: S. PATTERSON	CHECKED: D. MURDAUGH	DATE: JUNE 21, 2018



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Former Valero Corner Store #1800
301 East Speedway
Dermott, AR
ID #09000027 LUST #09-0010 AFIN 09-00175**

A request for reimbursement (#16) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 29, 2024. Additional information and revisions were submitted between April and September 2024. The Responsible Party (RP) of this site reported a release (#09-0010) on October 8, 2014, based on organic vapor readings and hydrocarbon odors in soil borings advanced around the tank hold, near the dispenser island. The name and the address of the RP:

**CST Arkansas Stations, LLC/Circle K
Attn: Mike McKoy
1100 Situs Court Suite 100
Raleigh, NC 27606**

The period covered by this application is October 2, 2023 through December 29, 2023. Remediation activities for which reimbursement is requested include: partial implementation of an Additional Free Product Removal Work Plan, Change Order requests 1 & 2, and preparation of Reimbursement Application #16.

During the time period of August 30, 2022, through March 27, 2024, the refurbished DPE/AS system has recovered an estimated 920 vapor-equivalent gallons of petroleum.

This application includes one (1) invoice from PPM Consultants, Inc. (PPM) totaling **\$27,893.89**. Included in PPM's invoice are charges from: MK Environmental (\$2,952.80), Perry & Sons (\$1,372.26), Waypoint Analytical (\$850.00), and Farr West (\$617.39).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$27,893.89 was checked against documentation provided. An adjustment of \$8.40 to remove a late fee from the invoice from the city of Dermott is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 27,893.89
Less: Deductible	- 00.00
Less: Adjustments	- <u>8.40</u>
Total Net Claim	<u>\$ 27,885.49</u>

It is recommended that the claim made by the RP be considered in the amount of \$27,885.49.

09000027-16 LUST #09-0010 BG, JT

Approved Work Plans

09000027 09-0010 VALERO CORNER STORE #1800

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	05/07/2015	Revised Site Assessment Work Plan	Cardno ATC	\$43,257.58
02	08/25/2015	C.O. #1 to SAWP	Cardno ATC	\$1,275.00
03	01/05/2016	Interim Free Product Removal Work Plan	Cardno ATC	\$10,695.00
04	03/15/2016	Revised Add'l Site Assessment Work Plan	Cardno ATC	\$23,785.00
05	10/04/2016	Revised 2nd Add'l Site Assessment Work Plan	Cardno ATC	\$36,639.50
06	08/07/2017	Aquifer Test Work Plan	ATC Group Ser	\$36,013.30
07	10/15/2018	Revised Free Product Removal WP	ATC Group Ser	\$761,612.39
08	03/21/2019	C.O. #1 to the Free Product Removal WP	ATC	\$10,673.17
09	04/23/2019	C.O. #2 to the Free Product Removal WP	ATC	\$1,462.00
10	12/28/2021	Conditional Approval of AFPRWP	PPM	\$339,550.00 ✓
11	07/28/2022	Approval of CO #1-AFPRWP	PPM	\$32,122.93 ✓
12	01/20/2023	Approval of CO#2-AFPRWP	PPM	\$4,392.04 ✓
				\$1,301,477.91

Approved Payments

09000027

090010

VALERO CORNER STORE #1800

<u>Date Approved</u>	<u>Amount</u>
3 /29/2016	\$34,526.76
1 /31/2017	\$31,342.46
3 /27/2018	\$33,028.75
6 /26/2019	\$63,337.62
1 /29/2020	\$55,204.61
12/2 /2020	\$276,377.68
7 /27/2022	\$15,097.04
12/7 /2022	\$457.59
1 /31/2024	\$64,308.42
1 /31/2024	\$109,702.44
1 /31/2024	\$93,330.54
1 /31/2024	\$95,821.90
1 /31/2024	\$66,858.01
1 /31/2024	\$24,739.86
	<hr/>
	\$964,133.68
	<hr/> <hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 09000027

(2) Responsible Party Information:

Company Name CST Arkansas Stations, LLC/Circle K

Contact Person Mike McKoy

Address 1100 Situs CT Suite 100

City and State Raleigh, NC

Zip Code 27606

Phone 928-800-1434

(3) Release Location

Facility Name Former Valero Corner Store #1800

Address 301 E. Speedway

City and State Dermott, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 10/8/2014

Release (LUST) Number 09-0010

Facility ID# 09000027
Date 01/26/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

CST Arkansas Stations, LLC/Circle K

Mike McKoy

Type/Print name of Owner/Operator or Responsible Party

Michael McKoy

Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 31 day of January, 2024.

Karla Yon

KARLA YON
Notary Public
Mecklenburg County
North Carolina
My Commission Expires 03/13/2024

My Commission Expires: 03/13/2027

PROOF OF PAYMENT AFFIDAVIT

I, Shawn Ivey being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of PPM Consultants Inc., I certify that, as of this date, PPM Consultants Inc. has been paid in full by CST Ark. Stations, LLC/Circle K for the invoices contained in this reimbursement request:

Table with 3 columns: Invoice Number, Invoice Date, Invoice Amount. Row 1: 99112, 12/31/2023, \$27,893.89. Row 2: Total, , \$27,893.89.

Signed this 25 day of March, 2024

Signature of Shawn Ivey
Shawn Ivey

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 25 day of March, 2024.

Signature of Leslie C Kramel
Notary Public 052156

My Commission Expires: Upon Death



LESLIE C KRAMEL
Notary Public
Notary ID No. 052156
OUACHITA PARISH

Interim Request No.	16	COST SUMMARY SHEET			
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Consultant /Responsible Party: PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K

Facility Identification #: 09000027 Facility Name: Former Valero Corner Store No. 1800

Dates current costs incurred: From 10/02/23 to 12/29/23 Request Date: 01/26/24

COST SUMMARY

1. DIRECT LABOR COST (attach labor recap)	Hours	Actual Cost
Principal/Managerial	61.00	\$2,499.76
Professional/Technical	131.50	\$3,523.34
Support	5.25	\$96.23
Totals	197.75	\$6,119.33

Total Actual Labor Costs x 3 **\$18,357.98**

2. FIXED RATE COSTS (List by category - attach recap)	Actual Cost
Equipment Rental	\$0.00
Per Diem (meals only, with documented overnight stay)	\$0.00
Mileage	\$1,690.85
Other	\$0.00
Total Fixed Rate Costs	\$1,690.85

3. OTHER DIRECT COSTS (List by category - attach recap)	Actual Cost
Lodging	\$0.00
Laboratory	\$850.00
Subcontracts	\$1,614.56
Supplies	\$0.00
Other	\$3,656.25
Total Other Direct Costs	\$6,120.81

4. Reimbursement Preparation Cost for RA#(s) 16 (\$500 or \$1000) **\$500.00**

5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep) **\$26,669.64**

6. Markup on Total Other Direct Costs (maximum 20%) **\$1,224.25**

7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement) **\$27,893.89**

A. Total Reimbursement Requested to Date Including Above:	1,061,682.49 +
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)	7,500.00 -
C. Less Amount Previously Retained/Disallowed by RST:	19,019.48 -
D. Less Amount Previously Received (Reimbursed by ADEQ):	1,007,269.12 -
E. Amount of this Request (same as line 7 above unless it is the 1st Request):	27,893.89 *

Interim Request No.	16	Page	4	of	16
Consultant /Responsible Party:	PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K				
Facility Identification #	09000027	Facility Name:	Former Valero Corner Store No. 1800		
Dates costs incurred:	From	10/02/23	to	12/29/23	Request date: 01/26/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
12/20/23	99112	Jonathan Roger	CA-Data Analysis	1.00	\$41.58	\$41.58
11/14/23	99112	Michael Thompson	CA-Ipad setup	0.50	\$41.58	\$20.79
11/29/23	99112	Christopher Sampognaro	CA-Project Coordination	1.00	\$62.23	\$62.23
10/04/23	99112	Jared Saterfiel	CA-Project Management	2.00	\$50.48	\$100.96
10/09/23	99112	Jared Saterfiel	CA-Project Management	2.00	\$50.48	\$100.96
11/07/23	99112	Jared Saterfiel	CA-Project Management	2.00	\$50.48	\$100.96
11/21/23	99112	Jared Saterfiel	CA-Project Management	2.00	\$50.48	\$100.96
12/01/23	99112	Jared Saterfiel	CA-Project Management	2.00	\$50.48	\$100.96
12/20/23	99112	Jared Saterfiel	CA-Project Management	2.00	\$50.48	\$100.96
10/04/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
10/12/23	99112	Michael Thompson	CA-Quality Assurance	0.50	\$41.58	\$20.79
10/16/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
10/24/23	99112	Michael Thompson	CA-Quality Assurance	0.50	\$41.58	\$20.79
11/13/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
11/22/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
11/28/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
12/07/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
12/11/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
12/20/23	99112	Michael Thompson	CA-Quality Assurance	0.25	\$41.58	\$10.40
12/27/23	99112	Michael Thompson	CA-Quality Assurance	0.50	\$41.58	\$20.79
11/07/23	99112	Jared Saterfiel	CA-Report Preparation	2.00	\$50.48	\$100.96
10/04/23	99112	Jonathan Roger	CA-Report Preparation	4.00	\$41.58	\$166.32
10/03/23	99112	Jordan Harper	CA-Report Preparation	2.00	\$32.67	\$65.34
10/04/23	99112	Jordan Harper	CA-Report Preparation	2.00	\$32.67	\$65.34
10/09/23	99112	Jordan Harper	CA-Report Preparation	7.50	\$32.67	\$245.03
10/10/23	99112	Jordan Harper	CA-Report Preparation	7.50	\$32.67	\$245.03
10/11/23	99112	Jordan Harper	CA-Report Preparation	7.00	\$32.67	\$228.69
10/12/23	99112	Jordan Harper	CA-Report Preparation	1.00	\$32.67	\$32.67
10/13/23	99112	Jordan Harper	CA-Report Preparation	3.00	\$32.67	\$98.01
10/18/23	99112	Jordan Harper	CA-Report Preparation	1.00	\$32.67	\$32.67
12/11/23	99112	Jordan Harper	CA-Report Preparation	0.50	\$32.67	\$16.34
12/29/23	99112	Jordan Harper	CA-Report Preparation	0.50	\$32.67	\$16.34
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				5.00		\$311.15
TOTAL PRINCIPAL/MANAGERIAL:				61.00		\$2,499.76

Interim Request No. 16 Page 4 of 16

Consultant /Responsible Party: PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K

Facility Identification # 09000027 Facility Name: Former Valero Corner Store No. 1800

Dates costs incurred: From 10/02/23 to 12/29/23 Request date: 01/26/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
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Duplicate this page as needed to record each type of Direct Labor

Principal/Management						\$0.00
11/02/23	99112	Christopher Sampognaro	CA-Senior Review	✓ 1.00	✓ \$62.23	\$62.23
11/03/23	99112	Christopher Sampognaro	CA-Senior Review	✓ 2.00	✓ \$62.23	\$124.46
11/14/23	99112	Christopher Sampognaro	CA-Senior Supervision	✓ 1.00	✓ \$62.23	\$62.23
11/15/23	99112	Christopher Sampognaro	CA-Senior Supervision	✓ 1.00	✓ \$62.23	\$62.23
						\$0.00
						\$0.00
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						\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: 5.00 \$311.15

Consultant /Responsible Party: PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K

Facility Identification # 09000027 Facility Name: Former Valero Corner Store No. 1800

Dates costs incurred: From 10/02/23 to 12/29/23 Request date: 01/26/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
10/04/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
10/16/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
10/24/23	99112	Mark Coates	CA-Field Obsv. Support	5.50	\$26.78	\$147.29
11/07/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
11/13/23	99112	Mark Coates	CA-Field Obsv. Support	3.00	\$26.78	\$80.34
11/22/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
11/28/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
12/07/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
12/11/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
12/20/23	99112	Mark Coates	CA-Field Obsv. Support	4.00	\$26.78	\$107.12
12/27/23	99112	Mark Coates	CA-Field Obsv. Support	2.50	\$26.78	\$66.95
11/13/23	99112	Adam Montpelier	CA-Field Obsv. Support	3.00	\$21.64	\$64.92
11/15/23	99112	Adam Montpelier	CA-Field Obsv. Support	5.00	\$21.64	\$108.20
11/15/23	99112	Clifton Nelson	CA-Field Obsv. Support	7.00	\$25.12	\$175.84
11/17/23	99112	Clifton Nelson	CA-Field Preparation	0.50	\$25.12	\$12.56
10/13/23	99112	Brian Hicks	CA-Computer Drafting	2.00	\$37.02	\$74.04
10/12/23	99112	Mark Howard	CA-O&M	4.00	\$31.84	\$127.36
10/31/23	99112	Mark Howard	CA-O&M	4.00	\$31.84	\$127.36
10/12/23	99112	Mark Howard	CA-Travel	4.00	\$31.84	\$127.36
10/31/23	99112	Mark Howard	CA-Travel	4.00	\$31.84	\$127.36
10/04/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
10/16/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
10/24/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
11/07/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
11/13/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
11/22/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
11/28/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
12/07/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
12/11/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
12/20/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
12/27/23	99112	Mark Coates	CA-Travel	4.00	\$26.78	\$107.12
11/13/23	99112	Adam Montpelier	CA-Travel	4.00	\$21.64	\$86.56
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				7.00		\$161.92
TOTAL PROFESSIONAL/TECHNICAL COSTS:				131.50		\$3,523.34

Interim Request No. 16 Page 5a of 16

Consultant /Responsible Party: PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K

Facility Identification # 09000027 Facility Name: Former Valero Corner Store No. 1800

Dates costs incurred: From 10/02/23 to 12/29/23 Request date: 01/26/24

EXTRA DIRECT LABOR COST DETAIL

DATE INVOICE # EMPLOYEE NAME WORK PLAN TASK HOURS RATE AMOUNT

Duplicate this page as needed to record each type of Direct Labor

Professional/Technical \$0.00

11/15/23 99112 Adam Montpelier CA-Travel ✓ 4.00 / \$21.64 \$86.56

11/15/23 99112 Clifton Nelson CA-Travel ✓ 3.00 / \$25.12 \$75.36

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

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\$0.00

\$0.00

\$0.00

Manually enter these totals on the corresponding "Direct Labor" page: 7.00 \$161.92

Consultant /Responsible Party: PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K

Facility Identification # 09000027 Facility Name: Former Valero Corner Store No. 1800

Dates costs incurred: From 10/02/23 to 12/29/23 Request date: 01/26/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
10/02/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
10/20/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
10/26/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
11/08/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
11/16/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
11/20/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
11/28/23	99112	Sarah Scott	CA-Data Entry	0.50	\$16.01	\$8.01
12/12/23	99112	Sarah Scott	CA-Data Entry	0.50	\$16.01	\$8.01
12/28/23	99112	Sarah Scott	CA-Data Entry	0.25	\$16.01	\$4.00
11/07/23	99112	Terry Montpelier	CA-Report Assembly	0.50	\$20.88	\$10.44
10/26/23	99112	Terry Montpelier	CA-Report Preparation	1.00	\$20.88	\$20.88
11/06/23	99112	Terry Montpelier	CA-Report Preparation	1.00	\$20.88	\$20.88
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00

ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				5.25		\$96.23
TOTAL DIRECT LABOR COSTS:				197.75		\$6,119.33

Consultant /Responsible Party: PPM Consultants Inc. / CST Arkansas Stations, LLC/Circle K

Facility Identification # 09000027 Facility Name: Former Valero Corner Store No. 1800

Dates costs incurred: From 10/02/23 to 12/29/23 Request date: 01/26/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
OTHER/MISC. DIRECT COSTS:			
10/01/23	99112	CA-City of Dermott-Invoice No. 0122	\$65.25
10/02/23	99112	CA-MK Environmental-Invoice No. 33324	\$125.00
10/10/23	99112	CA-MK Environmental-Invoice No. 33359	\$2,085.02
11/01/23	99112	CA-MK Environmental-Invoice No. 33458	\$125.00
11/01/23	99112	CA-City of Dermott-Invoice No. 0122	\$65.25
11/27/23	99112	CA-FarrWest Environmental Supply, Inc.-Invoice No. 45340	\$375.09
12/01/23	99112	CA-City of Dermott-Invoice No. 0122	\$72.25
12/04/23	99112	CA-MK Environmental-Invoice No. 33575	\$125.00
12/11/23	99112	CA-MK Environmental-Invoice No. 33621	\$389.39
12/18/23	99112	CA-MK Environmental-Invoice No. 33633	\$103.39
11/23/23	99112	CA-FedEx-Invoice No. 8-326-14467	\$64.68
11/23/23	99112	CA-FedEx-Invoice No. 8-326-14467	\$60.93

ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):	
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TOTAL OTHER/MISC. COSTS:	\$3,656.25
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TOTAL OTHER DIRECT COSTS	\$6,120.81
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Invoice

December 31, 2023

Invoice No: 99112

Anthony Bell
Circle K Stores Inc.
1120 W. Warner Road
Tempe, AZ 85284

Requested by: Anthony Bell
Facility #: 2741800
Location: 301 E. Speedway, Dermott
Release No.: 09-0010
Reimbursable: Yes
Description: Invoice for Trust Fund
Work order # N/A

Project Manager: Jared Saterfiel

Project: 134931

Former Valero Corner Store No. 1800, 301 E. Speedway, Dermott,
AR - Release # 09-0010 Facility # 2741800

Professional Services through December 31, 2023

Phase: CA Corrective Action

Professional Personnel

		Hours	Rate	Amount
Data Analysis/Compilation				
Sr. Project Director				
Roger, Jonalhan	12/20/2023	1.00	124.74	124.74
Entering OM data				
Data Entry				
Administrative Asst. II				
Scott, Sarah	10/2/2023	.25	48.03	12.01
Scott, Sarah	10/20/2023	.25	48.03	12.01
Scott, Sarah	10/26/2023	.25	48.03	12.01
Scott, Sarah	11/8/2023	.25	48.03	12.01
Scott, Sarah	11/16/2023	.25	48.03	12.01
Scott, Sarah	11/20/2023	.25	48.03	12.01
Scott, Sarah	11/28/2023	.50	48.03	24.02
Scott, Sarah	12/12/2023	.50	48.03	24.02
Scott, Sarah	12/28/2023	.25	48.03	12.01
Field Observation Support				
Geologist V				
Coates, Mark	10/4/2023	4.00	80.34	321.36
Coates, Mark	10/16/2023	4.00	80.34	321.36
Coates, Mark	10/24/2023	5.50	80.34	441.87
Coates, Mark	11/7/2023	4.00	80.34	321.36
Coates, Mark	11/13/2023	3.00	80.34	241.02
Coates, Mark	11/22/2023	4.00	80.34	321.36
Coates, Mark	11/28/2023	4.00	80.34	321.36
Coates, Mark	12/7/2023	4.00	80.34	321.36
Coates, Mark	12/11/2023	4.00	80.34	321.36
Coates, Mark	12/20/2023	4.00	80.34	321.36
Coates, Mark	12/27/2023	2.50	80.34	200.85



Invoice

December 31, 2023

Invoice No: 99112

Anthony Bell
Circle K Stores Inc.
1120 W. Warner Road
Tempe, AZ 85284

Project Manager: Jared Saterfiel

Project: 134931 Former Valero Corner Store No. 1800, 301 E. Speedway, Dermott,
AR - Release # 09-0010 Facility # 2741800

Professional Services through December 31, 2023

Phase: CA Corrective Action

Professional Personnel

		Hours	Rate	Amount
Data Analysis/Compilation				
Sr. Project Director				
Roger, Jonathan	12/20/2023	1.00 ✓	124.74	124.74
Entering OM data				
Data Entry				
Administrative Asst. II				
Scott, Sarah	10/2/2023	.25 ✓	48.03	12.01
Scott, Sarah	10/20/2023	.25 ✓	48.03	12.01
Scott, Sarah	10/26/2023	.25 ✓	48.03	12.01
Scott, Sarah	11/8/2023	.25 ✓	48.03	12.01
Scott, Sarah	11/16/2023	.25 ✓	48.03	12.01
Scott, Sarah	11/20/2023	.25 ✓	48.03	12.01
Scott, Sarah	11/28/2023	.50 ✓	48.03	24.02
Scott, Sarah	12/12/2023	.50	48.03	24.02
Scott, Sarah	12/28/2023	.25 ✓	48.03	12.01
Field Observation Support				
Geologist V				
Coates, Mark	10/4/2023	4.00 ✓	80.34	321.36
Coates, Mark	10/16/2023	4.00 ✓	80.34	321.36
Coates, Mark	10/24/2023	5.50 ✓	80.34	441.87
Coates, Mark	11/7/2023	4.00 ✓	80.34	321.36
Coates, Mark	11/13/2023	3.00 ✓	80.34	241.02
Coates, Mark	11/22/2023	4.00 ✓	80.34	321.36
Coates, Mark	11/28/2023	4.00 ✓	80.34	321.36
Coates, Mark	12/7/2023	4.00 ✓	80.34	321.36
Coates, Mark	12/11/2023	4.00 ✓	80.34	321.36
Coates, Mark	12/20/2023	4.00 ✓	80.34	321.36
Coates, Mark	12/27/2023	2.50 ✓	80.34	200.85

Project	134931	Former Valero Corner Store No. 1800		Invoice	99112
Sr. Technician					
	Montpelier, Adam	11/13/2023	3.00/	64.92	194.76
	Montpelier, Adam	11/15/2023	5.00/	64.92	324.60
Sr. Toxicologists					
	Nelson, Clifton	11/15/2023	7.00 /	75.36	527.52
Field Preparation					
Sr. Toxicologists					
	Nelson, Clifton	11/17/2023	.50 /	75.36	37.68
CADD/Computer Drafting					
Sr. AutoCAD/Graphic Designer					
	Hicks, Brian	10/13/2023	2.00 /	111.06	222.12
	Qmr				
Operations & Maintenance					
Sr. Geologist					
	Howard, Mark	10/12/2023	4.00/	95.52	382.08
	Howard, Mark	10/31/2023	4.00 /	95.52	382.08
Other					
Sr. Project Director					
	Thompson, Michael	11/14/2023	.50 /	124.74	62.37
	IPAD setup / GWS Labels				
Project Coordination					
	Sampognaro, Christopher	11/29/2023	1.00 /	186.69	186.69
Project Management					
	Saterfiel, Jared	10/4/2023	2.00/	151.44	302.88
	Saterfiel, Jared	10/9/2023	2.00/	151.44	302.88
	Saterfiel, Jared	11/7/2023	2.00/	151.44	302.88
	Saterfiel, Jared	11/21/2023	2.00/	151.44	302.88
	Saterfiel, Jared	12/1/2023	2.00/	151.44	302.88
	Saterfiel, Jared	12/20/2023	2.00 /	151.44	302.88
Quality Assurance/Quality Control					
Sr. Project Director					
	Thompson, Michael	10/4/2023	.25/	124.74	31.19
	Thompson, Michael	10/12/2023	.50/	124.74	62.37
	Thompson, Michael	10/16/2023	.25 /	124.74	31.19
	Thompson, Michael	10/24/2023	.50 /	124.74	62.37
	SC & OM				
	Thompson, Michael	11/13/2023	.25/	124.74	31.19
	Thompson, Michael	11/22/2023	.25/	124.74	31.19
	Thompson, Michael	11/28/2023	.25/	124.74	31.19
	Thompson, Michael	12/7/2023	.25 /	124.74	31.19
	Thompson, Michael	12/11/2023	.25 /	124.74	31.19
	Thompson, Michael	12/20/2023	.25 /	124.74	31.19
	Thompson, Michael	12/27/2023	.50 /	124.74	62.37
Report Assembly					
Sr. Admin. Support					
	Montpelier, Terry	11/7/2023	.50 /	62.64	31.32
Report Preparation					
	Saterfiel, Jared	12/27/2023	2.00	151.44	302.88 -
Sr. Project Director					
	Roger, Jonathan	10/4/2023	4.00/	124.74	498.96
	OM note entry				

Project	134931	Former Valero Corner Store No. 1800	Invoice	99112	
Project Manager II					
	Harper, Jordan	10/3/2023	2.00 ✓	98.01	196.02
	Harper, Jordan	10/4/2023	2.00 ✓	98.01	196.02
	Harper, Jordan	10/9/2023	7.50 ✓	98.01	735.08
	Harper, Jordan	10/10/2023	7.50 ✓	98.01	735.08
	Harper, Jordan	10/11/2023	7.00 ✓	98.01	686.07
	Harper, Jordan	10/12/2023	1.00 ✓	98.01	98.01
	Harper, Jordan	10/13/2023	3.00 ✓	98.01	294.03
	Harper, Jordan	10/18/2023	1.00 ✓	98.01	98.01
	Harper, Jordan	12/11/2023	.50 ✓	98.01	49.01
	Harper, Jordan	12/29/2023	.50 ✓	98.01	49.01
Sr. Admin. Support					
	Montpelier, Terry	10/26/2023	1.00 ✓	62.64	62.64
	Montpelier, Terry	11/6/2023	1.00 ✓	62.64	62.64
Senior Review					
	Sampognaro, Christopher	11/2/2023	1.00 ✓	186.69	186.69
	Sampognaro, Christopher	11/3/2023	2.00 ✓	186.69	373.38
Senior Supervision					
	Sampognaro, Christopher	11/14/2023	1.00 ✓	186.69	186.69
	Sampognaro, Christopher	11/15/2023	1.00 ✓	186.69	186.69
Travel					
Sr. Geologist					
	Howard, Mark	10/12/2023	4.00 ✓	95.52	382.08
	Howard, Mark	10/31/2023	4.00 ✓	95.52	382.08
Geologist V					
	Coates, Mark	10/4/2023	4.00 ✓	80.34	321.36
	Coates, Mark	10/16/2023	4.00 ✓	80.34	321.36
	Coates, Mark	10/24/2023	4.00 ✓	80.34	321.36
	Coates, Mark	11/7/2023	4.00 ✓	80.34	321.36
	Coates, Mark	11/13/2023	4.00 ✓	80.34	321.36
	Coates, Mark	11/22/2023	4.00 ✓	80.34	321.36
	Coates, Mark	11/28/2023	4.00 ✓	80.34	321.36
	Coates, Mark	12/7/2023	4.00 ✓	80.34	321.36
	Coates, Mark	12/11/2023	4.00 ✓	80.34	321.36
	Coates, Mark	12/20/2023	4.00 ✓	80.34	321.36
	Coates, Mark	12/27/2023	4.00 ✓	80.34	321.36
Sr. Technician					
	Montpelier, Adam	11/13/2023	4.00 ✓	64.92	259.68
	Montpelier, Adam	11/15/2023	4.00 ✓	64.92	259.68
Sr. Toxicologists					
	Nelson, Clifton	11/15/2023	3.00 ✓	75.36	226.08
	Totals		197.75		18,358.07
	Total Labor:				18,358.07
Subcontractors					
Laboratory					
	11/27/2023	Waypoint Analytical Mississippi		850.00 ✓	
Subcontracts					
	10/31/2023	Perry & Sons, Inc.	Vacuum truck for stripper cleaning	1,372.26 ✓	
	Total Subcontractors:		1.2 times	2,222.26	2,666.71

Reimbursable Expenses

Subcontracts

11/13/2023	FarrWest Environmental Supply, Inc.	242.30	
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Other Direct

10/1/2023	City of Dermott	65.25	
10/2/2023	MK Environmental, Inc.	125.00	
10/10/2023	MK Environmental, Inc.	2,085.02	
11/1/2023	MK Environmental, Inc.	125.00	
11/1/2023	City of Dermott	65.25	
11/27/2023	FarrWest Environmental Supply, Inc.	375.09	
12/1/2023	City of Dermott	72.25	
12/4/2023	MK Environmental, Inc.	125.00	
12/11/2023	MK Environmental, Inc.	389.39	
12/18/2023	MK Environmental, Inc.	103.39	

Office Expenses

11/23/2023	FedEx	64.68	
11/23/2023	FedEx	60.93	

Total Reimbursables:	1.2 times	3,898.55	4,678.26
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Unit Billing

Mileage - Company Vehicle

10/4/2023	\ 175.0 Miles @ 0.70	122.50	
10/12/2023	\ 175.0 Miles @ 0.70	122.50	
10/16/2023	\ 174.0 Miles @ 0.70	121.80	
10/24/2023	\ 176.0 Miles @ 0.70	123.20	
10/31/2023	\ 175.0 Miles @ 0.70	122.50	
11/7/2023	\ 176.0 Miles @ 0.70	123.20	
11/13/2023	\ 174.0 Miles @ 0.70	121.80	
11/15/2023	\ 177.0 Miles @ 0.70	123.90	
11/22/2023	\ 176.0 Miles @ 0.70	123.20	
11/28/2023	\ 177.0 Miles @ 0.70	123.90	
12/7/2023	\ 132.5 Miles @ 0.70	92.75	
12/11/2023	\ 177.0 Miles @ 0.70	123.90	
12/20/2023	\ 175.0 Miles @ 0.70	122.50	
12/27/2023	\ 176.0 Miles @ 0.70	123.20	

Total Units:		1,690.85	1,690.85
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Contract Maximum Billing Limits

	Current	Prior	To-Date
Total Billings	27,393.89	131,136.02	158,529.91
Contract Maximum			322,533.04
Remaining			164,003.13

Total this Phase:	\$27,393.89
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Phase: TFAP Trust Fund Application Preparation

Additional Fees

Trust Fund Application Preparation Fee	500.00	
Total Additional Fees:	500.00	500.00

Total this Phase:	\$500.00
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Total this Invoice:	\$27,893.89
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Project	134931	Former Valero Corner Store No. 1800	Invoice	99112
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All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 6/18/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 6/18/24*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, Professional Geologist *DTF*
RST, A & R Program, OLR

Date: June 14, 2024

Subject: Technical Review of Reimbursement Application #16
For Time Period: 10/2/23 – 12/29/23
Amount Requested: \$27,893.89
[former] Valero Corner Store #1800 (CST Brands, Inc.)
301 East Speedway St., Dermott, AR 71638
LUST #09-0010 ID #09000027 AFIN: 09-00175

The following is in response to your memo to me dated 4/1/24, received on 6/11/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Free product removal. On December 28, 2021 RST staff approved an *Additional Free Product Removal Work Plan*, developed and submitted by PPM Consultants Inc. (PPM). This work plan included repairs and a redesign of an existing, fixed dual-phase extraction and air sparge (DPE/AS) system. The DPE/AS system began operation on August 30, 2022 and is scheduled for two years of operation. Treated groundwater is discharged into the City of Dermott's sanitary sewer.

Prior to PPM's involvement in this project, on behalf of the responsible party ATC Group Services LLC (ATC) installed the DPE system which became operational in May, 2019 and ceased operation in June, 2021. An installed air-sparge (AS) system was never put into service as approved. During the DPE system's operational life, many mechanical, technical and reporting problems were encountered without adequate resolution by ATC.

Following numerous “notices of deficiencies” issued by RST staff during ATC’s oversight of the project, effective July 1, 2021 the responsible party changed consultants to PPM.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

An Exposure Assessment was completed on May 8, 2017. No completed human health or ecological exposure pathways were identified. However, it was determined that the source of regulated contamination must be controlled. The goal is to remove free product “to the maximum extent practicable” in accordance with 40 CFR § 280.64.

Under the approval of an *Additional Free Product Removal Work Plan*, a *System Start-up Report* was submitted by PPM on November 9, 2022. The first, second, third, fourth, fifth and sixth *Operation & Monitoring (O&M) Reports* were received on 2/7/23, 5/2/23, 8/3/23, 11/14/23, 2/6/24, and 5/7/24, respectively.

As described in 1.a) above, clean-up was prolonged by as much as 2^{1/2} years due to poor management practices by the previous consultant.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Due to measurement and reporting deficiencies by ATC, estimation of hydrocarbon recovery from the fixed DPE system during the time period May, 2019 – June, 2021 is not possible.

According to PPM’s latest monitoring report, during the time period 8/30/22 through 3/27/24, the refurbished DPE/AS system has recovered an estimated 920 vapor-equivalent gallons of petroleum. Run-time efficiency during the first quarter of 2024 is reported at 65%.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during partial implementation of an *Additional Free Product Removal Work Plan*, approved on 12/28/21 and in Change Order Requests #1 and #2, approved on 7/28/22 and 1/20/23, respectively.

- b) *Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.*

I did not identify any activity that was not approved or that conflicts with Rule 12.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The applicant's Project Summary reasonably reflects my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has provided site diagrams from *O&M Monitoring Report #4*.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

During the first two years of remediation (2019 – 2021), operational and mechanical deficiencies, along with poor management practices by the previous consultant have resulted in significant delays in the cleanup and an increase in cleanup costs. Improper measurement practices by ATC during the early stages of remediation (when the highest recovery rates would be expected) have yielded a significant and permanent gap in our knowledge of total hydrocarbon recovery.

During contemporary remediation efforts by PPM (2022 – 2024), although run-time efficiency could be improved, there have been no significant operational problems since restarting the DPE/AS system in August, 2022. Free product has not been detected in monitoring wells and hydrocarbon recovery rates are continuing to fall. The engineered system recovered a calculated average of **1.1 vapor-equivalent gallons per operational day** during the first quarter of 2024. I anticipate substantial compliance with goal attainment at the conclusion of currently approved activities.



SIMPLIFYING THE COMPLEX

March 26, 2024

RECEIVED

MAR 29 2024

DEQ - RST

Ms. Jacqueline Trotta
Regulated Storage Tank Division
Arkansas Dept. of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118-5317

RE: Reimbursement Application #16
CST Arkansas Stations, LLC / Circle K
Former Valero Corner Store #1800
30 E. Speedway
Dermott, AR

ID# 09000027 LUST # 09-0010 AFIN# 09-00175

Dear Jacqueline:

Enclosed is the seventh reimbursement application for the CST Arkansas Stations, LLC / Circle K, Former Valero Corner Store #1800 along with all pertinent backup documentation for the gasoline release that occurred on 10/8/14. Jared Saterfiel, the Project Manager, has provided a technical summary of the activities related to this site.

If you have any questions, please do not hesitate to contact Jared or me. We will be happy to provide any additional documentation needed. Thank you again for all of your help. I look forward to working with you again in the future.

Sincerely,

Kristine Stanley
Trust Fund Coordinator
PPM Consultants, Inc.

Enclosures

Cc: Jared Saterfiel, Project Manager
PPM Consultants Inc.

**PROJECT SUMMARY FOR
TRUST FUND NARRATIVE
REQUEST NO. 10**

**CIRCLE K STORES INC
[FORMER] VALERO CORNER STORE
#1800
301 EAST SPEEDWAY
DERMOTT, ARKANSAS
CHICOT COUNTY**

**FACILITY ID NO. 09000027
AFIN: 09-00175
LUST NO. 09-0010**

PPM PROJECT NO. 134931

FEBRUARY 12, 2024

1.0 INTRODUCTION

PPM Consultants, Inc. (PPM) was retained by Circle K Stores Inc. to implement additional free product removal for the Former Valero Corner Store #1800 facility located at 301 East Speedway in Dermott, Chicot County, Arkansas as requested by Arkansas Department of Energy and Environment, Division of Environmental Quality (ADEQ). The purpose of the additional free product removal was to implement a plan for the recovery of regulated substance contamination to the maximum extent possible.

1.1 SITE DESCRIPTION

Geographically, the site is located in Section 32, Township 13 South, Range 3 West on the McGehee South, Arkansas Quadrangle at approximately Latitude 33° 31' 29" and Longitude 91° 25' 57". The site location is shown in **Figure 1, Site Location Map, in Appendix A, Figures.**

Structures present at the site include the former store building and remediation system. The surface area is covered mostly by concrete to the north of the structure with grassy areas along the eastern and southern boundaries. The former tank pit is located near the center of the property to the east of the former store building. Site features are shown in **Figure 2, Site Map, in Appendix A.**

2.0 BACKGROUND

Baseline assessment conducted by ATC Group Services (ATC), on October 1, 2014, included soil and groundwater sampling. Baseline assessment activities included the collection of soil samples from two borings near the dispenser island and two borings near the underground storage tank (UST) pit, along with the collection of one groundwater sample. Concentrations of benzene, xylenes, and total petroleum hydrocarbons – gasoline range organics (TPH-G) exceeded ADEQ reporting limits during baseline assessment sampling. A suspected release was reported by ATC on October 8, 2014. The ADEQ initiated leaking underground storage tank (LUST) Case #09-00710 on October 10, 2014. UST tank testing began on October 21, 2014, and was not able to identify any line leaks at that time.

The LUST case was assigned to Mr. Jarrod Zweifel of the RST Technical Branch on December 4, 2014. Mr. Zweifel conducted an initial site visit on January 6, 2015, and determined that a risk of potential impact to the City of Dermott water supply was unlikely; however vapor intrusion, due to the impacted soils, posed a potential risk for human health at the Valero store and nearby residence.

The ADEQ issued a letter requesting a Site Assessment Work Plan and Cost Estimate on January 27, 2015. ATC completed the Work Plan and Cost Estimate, and received ADEQ approval on April 1, 2015. ATC mobilized to the site to conduct site assessment activities on June 16, 2015. The site assessment included the installation of five soil borings/monitoring wells and the hand augering of one boring near the tank pit. Approximately 0.34 feet of free product gasoline was measured in MW-5 after well development. A change order request was issued by ATC on August 24, 2015, to subsequently gauge the onsite wells on a second site visit. The site gauging event was conducted on August 27, 2015, and ATC noted 1.45 feet of free product gasoline in MW-5. The Site Assessment Report was submitted to ADEQ by ATC on September 4, 2015.

ADEQ issued a request for an Additional Site Assessment Work Plan and Cost Estimate and Interim Free Product Removal Work Plan and Cost Estimate on November 18, 2015. ATC completed the Interim Free Product Removal Work Plan and Cost Estimate on January 5, 2016, and completed the Additional Site Assessment Work Plan and Cost Estimate on March 15, 2016. Interim Free Product Removal Activities included a single 8-hour mobile dual-phase extraction (MDPVE) event using a vacuum truck on January 20, 2016. During the MDPVE event approximately 47.87 gallons of free product were recovered from MW-5 and the free product detectable in the monitoring well was reduced from 4.34 feet to 0.09 feet. ATC mobilized to the site on April 5, 2016, to conduct Additional Site Assessment activities. During Site Assessment well gauging activities 4.14 feet of free product was identified in MW-1 and 4.93 feet in MW-5. The ADEQ case manager was notified of the additional free product in MW-1 on April 5, 2016, and the ADEQ case manager determined that the additional free product would be considered part of the ongoing LUST case on April 8, 2016. ATC submitted the Additional Site Assessment Report on May 26, 2016.

ADEQ issued a request for a Second Additional Site Assessment Work Plan on June 17, 2016. A Revised Second Additional Site Assessment Work Plan was submitted by ATC and Approved on October 4, 2016. ATC mobilized to the site for the Second Additional Site Assessment on February 14, 2017.

On January 4, 2017, the dispenser, product piping and three USTs were removed from the site at the direction of CST Brands, Inc. Damage was identified on the south end of the 8,000-gallon gasoline UST during visual inspection of the UST. Over excavation was implemented, including excavation to a depth of 9 feet below ground surface (BGS) along the product piping and 18 feet BGS in the UST pit. A Contractor's Permanent Closure Report was submitted to the ADEQ on January 23, 2017, following the UST removal event.



ADEQ issued a request for a Free Product Removal Work Plan and Cost Estimate on May 11, 2017. A scoping meeting was held between representatives for ATC and ADEQ on May 31, 2017. An aquifer test was requested prior to the development of a Free Product Work Plan in correspondence dated May 31, 2017. ATC installed Recovery Well RW-1 on September 12, 2017, conducted well gauging on November 6, 2017, and conducted aquifer tests between September 26, and September 28, 2017. ATC submitted an Aquifer Testing Report on November 6, 2017. A Revised Free Product Removal Work Plan was submitted by ATC on September 11, 2018. ADEQ approved the Revised Free Product Work Plan and Cost Estimate on October 15, 2018. ATC mobilized to the site on February 5, 2019, to initiate installation activities associated with the implementation of the Free Product Removal Plan. The installation activities included six recovery wells and four air sparge wells. System installation was completed on April 27, 2019. Baseline gauging and system startup was conducted between May 13, and May 17, 2019. The first Operations and Maintenance (O & M) was conducted on May 16, 2019. The first Quarterly Site Monitoring, O & M Report was submitted on September 30, 2019.

The eighth and final quarterly groundwater sampling event was conducted on June 14, 2021. The eighth and final effluent sample was collected on June 15, 2021. On June 22, 2021, ATC conducted the final O & M event, including gauging static groundwater levels, and recording system conditions, and cleaning system components. The Eighth Quarterly Site Monitoring, O & M Report was submitted by ATC on June 30, 2021.

ADEQ issued a request for Additional Free Product Removal Work Plan and Cost Estimate in a correspondence dated July 19, 2021. PPM Consultants, Inc. (PPM) was retained as the environmental response contractor by Circle K Stores Inc. on July 1, 2021. PPM requested an extension for the submittal of the Additional Free Product Removal Work Plan and Cost Estimate on September 5, 2021. PPM representatives met with ADEQ representatives for a scoping meeting on September 11, 2021. PPM submitted an Additional Free Product Removal Work Plan and Cost Estimate on November 17, 2021 to ADEQ for review. ADEQ requested revisions to the cost estimate in an email on November 22, 2021. PPM submitted a revised Additional Free Product Removal Work Plan and Cost Estimate on December 9, 2021 and ADEQ issued approval on December 28, 2021.

PPM initiated site upgrades and system startup activities on August 30, 2022. PPM prepared a Remediation System Installation and Startup Report discussing the system startup activities and first 60 days of system runtime. The Remediation System Startup Report was issued to ADEQ on November 3, 2022.



The 4th Quarter 2022 Operations and Maintenance/Monitoring Report covering the period from October through December 2022 was issued to ADEQ on January 30, 2023.

PPM prepared the Additional Free Product Removal Work Plan Change of Scope Request #1 on July 13, 2022 requesting a new compressor unit for the (Rietchle Rotary Claw blower 5 horse power, 3-phase, 230/460 volt/ TEFC motor) and a wireless monitoring system as part of the system startup operations.

PPM prepared Additional Free Product Removal Work Plan Change of Scope Request #2 requesting the purchase of 30 filtration bags, the purchase of descaling agent (MCT 5783), and the purchase of a metering pump. The second change of scope letter was issued on January 13, 2023.

3.0 RECENT ACTIVITIES

3.1 Continued Operation Activities and 3rd and 4th Quarter 2023 Groundwater Monitoring and Operations and Maintenance Reports

Continued weekly Operations and Maintenance visits were conducted on July 5, July 12, July 19, July 25, August 2, August 9, August 16, August 23, September 1, September 6, September 13, September 21, September 27, October 4, October 12, October 16, October 24, October 31, November 7, November 13, November 22, November 28, December 7, December 11, December 20, and December 27, 2023.

During each O&M visit, the active recovery wells were checked for condition along with air and water flow status. Stinger depths for recovery wells were adjusted as needed. PPM collected flow rate information from the wells and adjusted the manifold as needed to manipulate the flow into the recovery system. If items were observed to be non-operational the cause was determined and troubleshooting or corrective action was taken. All onsite wells were gauged for groundwater elevation and free product thickness. Adjustments during this operation period included the altering of stinger depths in recovery wells and restarting the system following error shutdown. Influent vapor concentrations and flow velocity are measured at AWS prior to vapor treatment at the oxidizer using a calibrated FID Vapor concentrations are measured at the air stripper exhaust stack to determine emission to site air. The air effluent discharged by the Multi-Phase Extraction (MPE) system is monitored by using a calibrated FID at several points to measure volatile hydrocarbon vapors. The measurements collected via FID were used to evaluate if the stinger depths were properly calibrated for maximum volatile organic compounds (VOC) recovery.

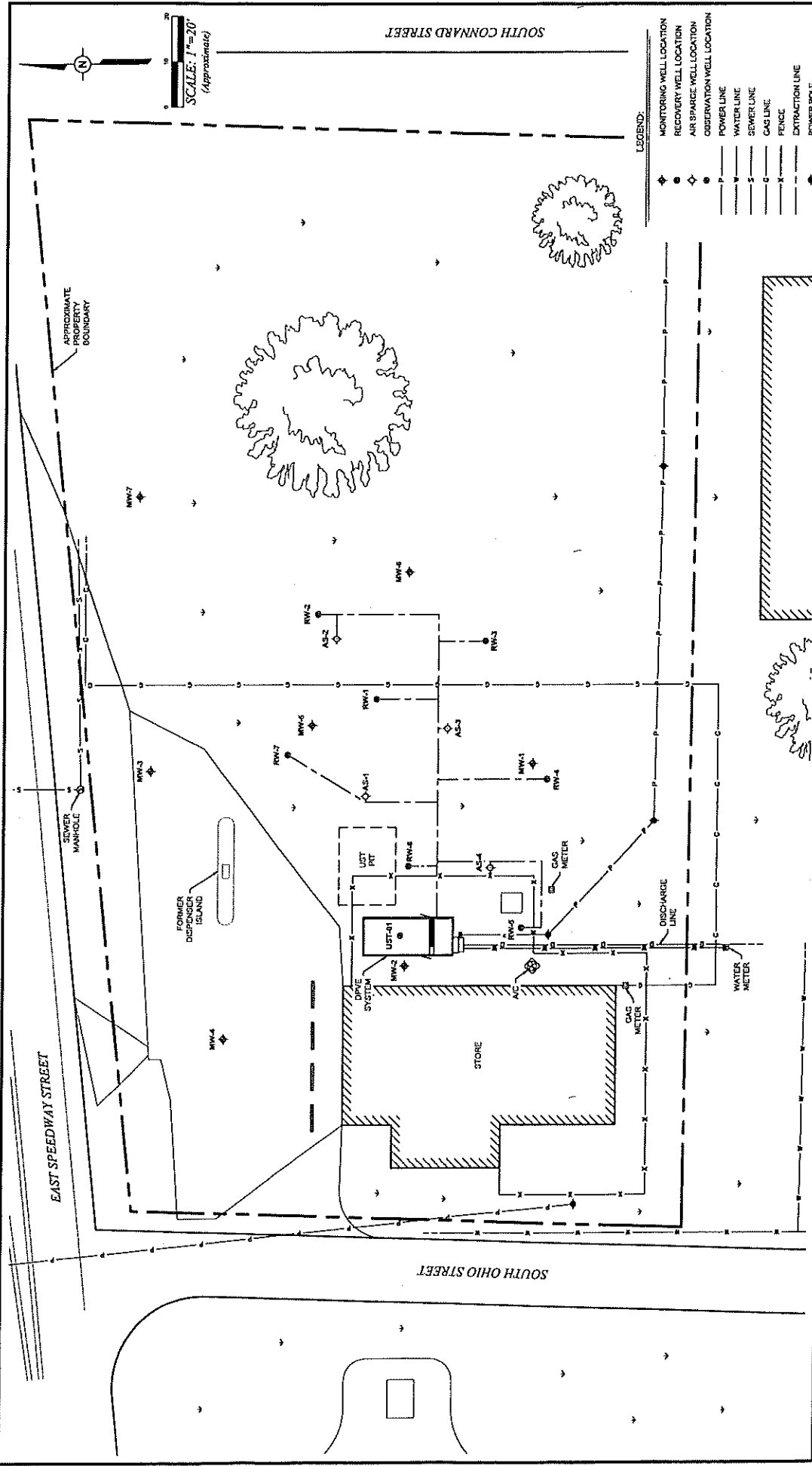
PPM collected system 3rd Quarter effluent DMR samples for TPH-G, BTEX during the routine September 13, 2023, O&M visit and collected 4th Quarter effluent DMR samples during the routine December 20, 2023, O&M visit.

The 1st Quarter 2023 groundwater sampling event was conducted on February 15, 2023. The 2nd Quarter 2023 groundwater sampling event was conducted on May 24, 2023. All groundwater wells were sampled and analyzed for BTEX and TPH-G constituents. No Free product (FP) was observed in monitoring wells during this reporting period.

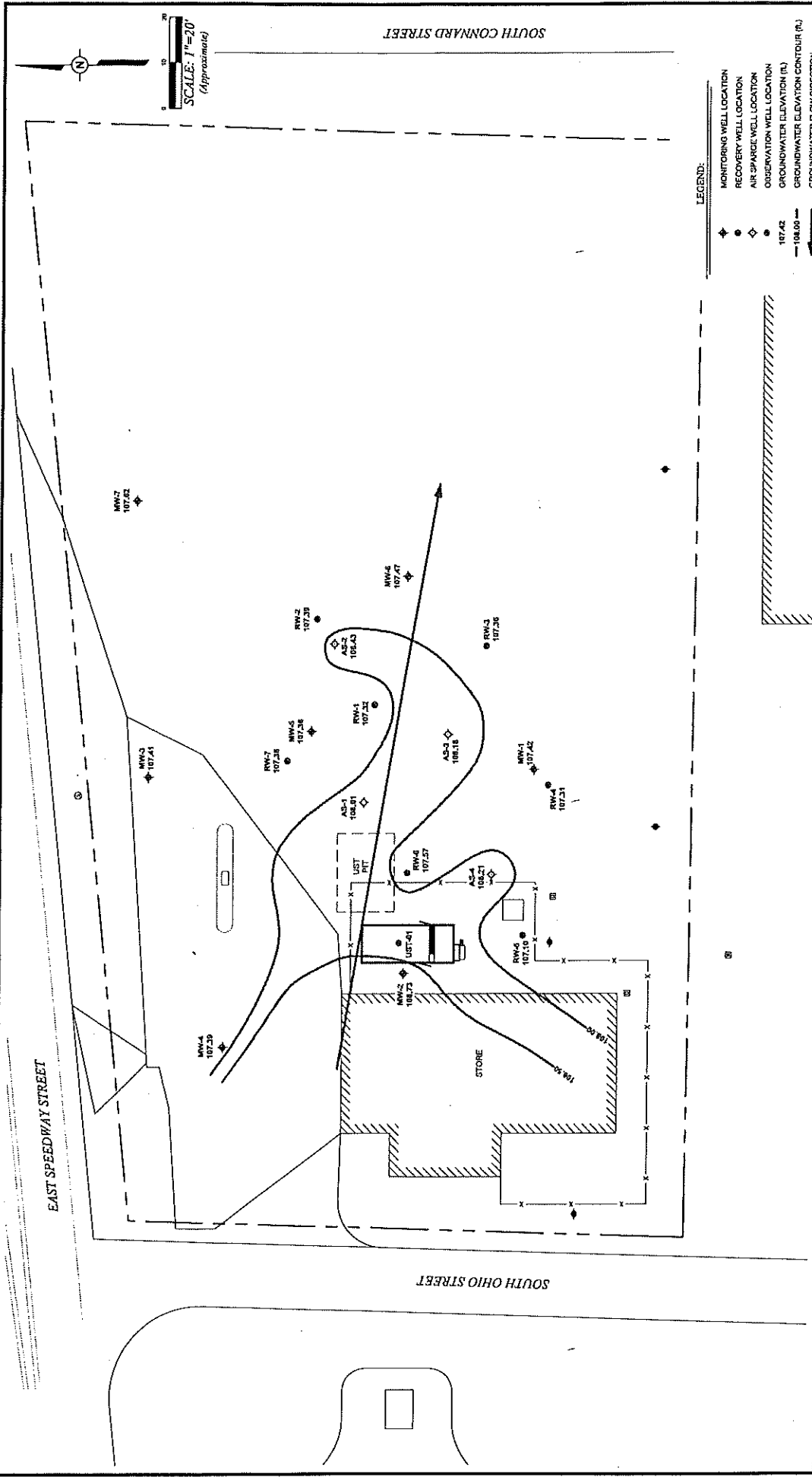
The 3rd Quarter 2023 Operations and Maintenance/Monitoring Report covering the period from July through September 2023 was issued to ADEQ on October 31, 2023. The 4th Quarter 2023 Operations and Maintenance/Monitoring Report covering the period from October through December 2023 was issued to ADEQ on January 31, 2024.

Based on groundwater gauging measurement collected during the 3rd and 4th Quarters groundwater monitoring event the groundwater flow direction was to the east-southeast and southwest respectively. The dissolved petroleum hydrocarbon plume appears to be adequately defined.

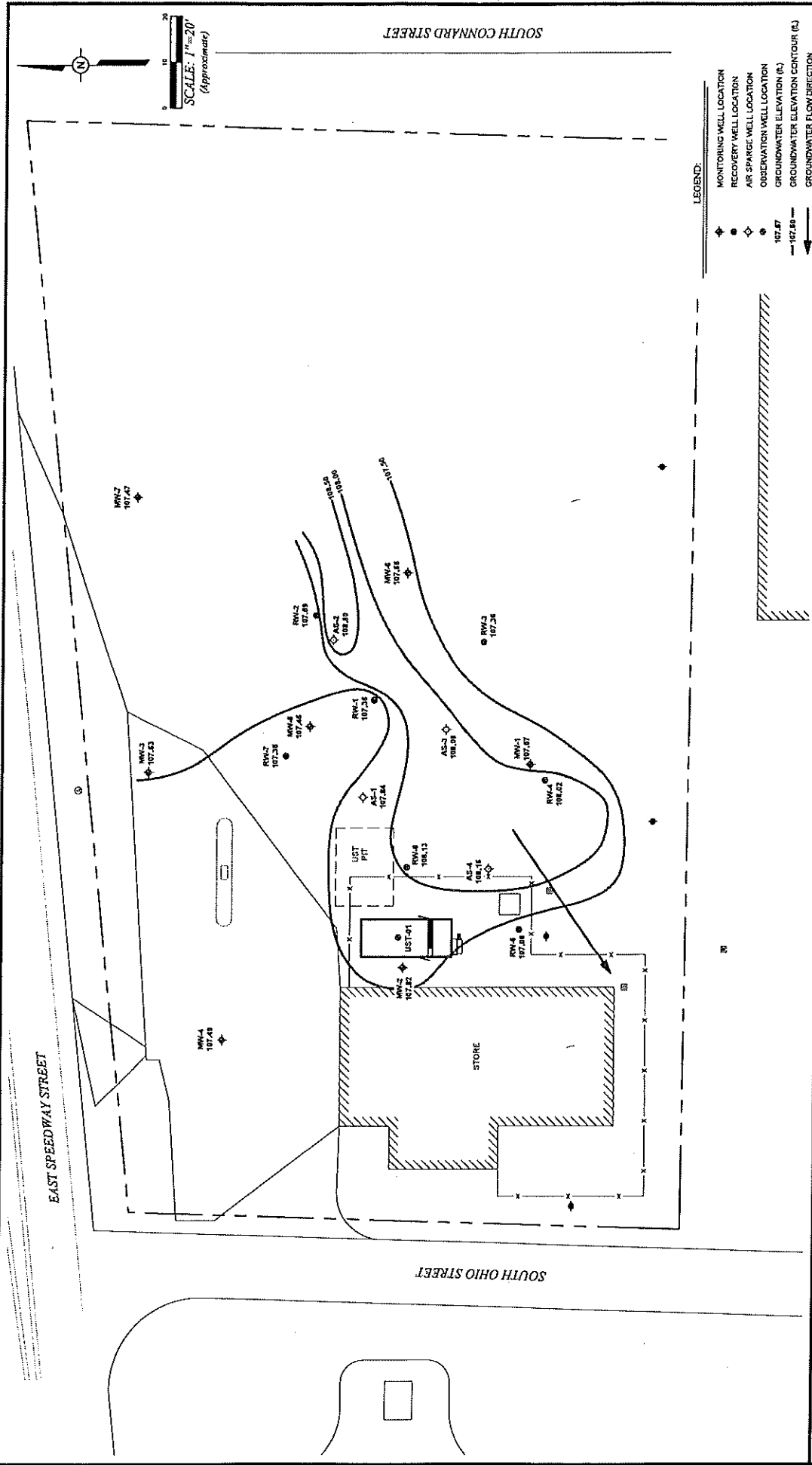
- Dissolved Benzene concentrations ranged from <0.001 milligrams per liter (mg/L) to 0.474 mg/L.
- Dissolved Toluene concentrations ranged from <0.002 mg/L to 0.142 mg/L.
- Dissolved Ethylbenzene concentrations ranged from <0.001 mg/L to 0.121 mg/L.
- Dissolved Xylenes concentrations ranged from <0.001 mg/L to 1.26 mg/L.
- Dissolved total petroleum hydrocarbons – gasoline range organics (TPH-G) concentrations ranged from <0.1 mg/L to 9.34 mg/L.



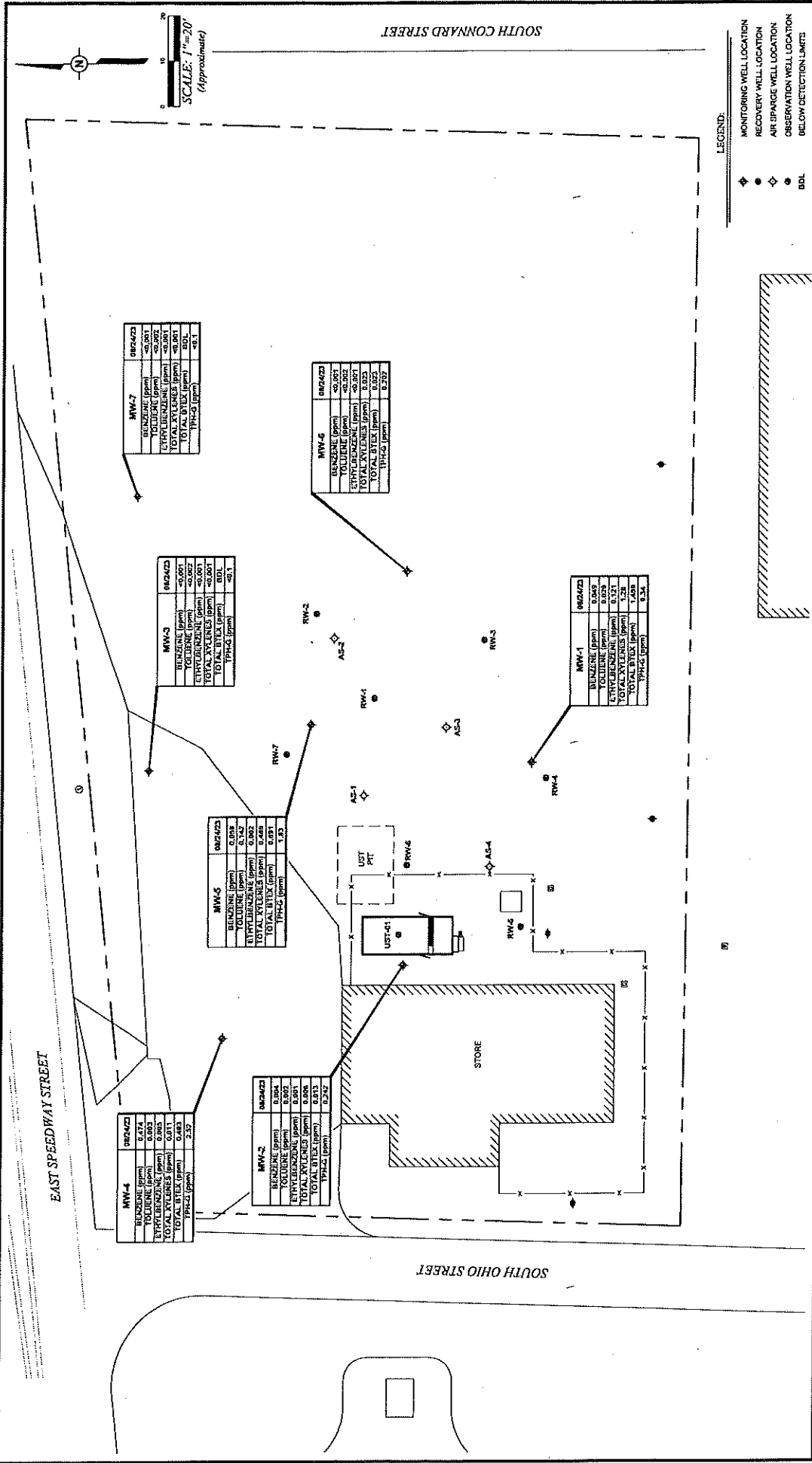
FORMER VALERO CORNER STORE NO. 1800 301 EAST SPEEDWAY STREET DERMOTT, ARKANSAS		SITE MAP 1
PPM CONSULTANTS, INC. <small>www.ppmconsultants.com</small>	DRAWN BY: BWH PROJECT NUMBER: 134931 PHASE: RP	



		PPM CONSULTANTS, INC. <small>1000 W. UNIVERSITY AVENUE, SUITE 100, DERRMOTT, ARKANSAS 72043</small>	
DRAWN BY: BWH	DRAWN DATE: 10/13/23		
PROJECT NUMBER: 134931	PHASE: RP		
		POTENTIOMETRIC SURFACE MAP 3RD QUARTER 2023 (AUGUST 24, 2023)	
		FIGURE NUMBER 2	



POTENTIOMETRIC SURFACE MAP 4TH QUARTER 2023 (NOVEMBER 15, 2023)		FIGURE NUMBER 2
CIRCLE K STORES, INC. FORMER VALERO CORNER STORE NO. 1800 301 EAST SPEEDWAY STREET DERMOTT, ARKANSAS		
P.P.A. P.M. CONSULTANTS, INC. <small>Environmental</small>	DRAWN BY: JCP PROJECT NUMBER: 134931	DRAWN DATE: 01/09/24 PHASE: RP



MW-7		08/24/23	
BENZENE (ppm)	<0.001		
TOLUENE (ppm)	<0.001		
ETHYLBENZENE (ppm)	<0.001		
TOTAL XYLENES (ppm)	<0.001		
TOTAL STYRENE (ppm)	<0.001		
TPH-C (ppm)	<0.1		

MW-6		08/24/23	
BENZENE (ppm)	<0.001		
TOLUENE (ppm)	<0.001		
ETHYLBENZENE (ppm)	<0.001		
TOTAL XYLENES (ppm)	<0.001		
TOTAL STYRENE (ppm)	0.025		
TPH-C (ppm)	0.202		

MW-3		08/24/23	
BENZENE (ppm)	<0.001		
TOLUENE (ppm)	<0.001		
ETHYLBENZENE (ppm)	<0.001		
TOTAL XYLENES (ppm)	<0.001		
TOTAL STYRENE (ppm)	<0.001		
TPH-C (ppm)	<0.1		

MW-1		08/24/23	
BENZENE (ppm)	0.008		
TOLUENE (ppm)	0.028		
ETHYLBENZENE (ppm)	0.121		
TOTAL XYLENES (ppm)	1.28		
TOTAL STYRENE (ppm)	1.058		
TPH-C (ppm)	0.24		

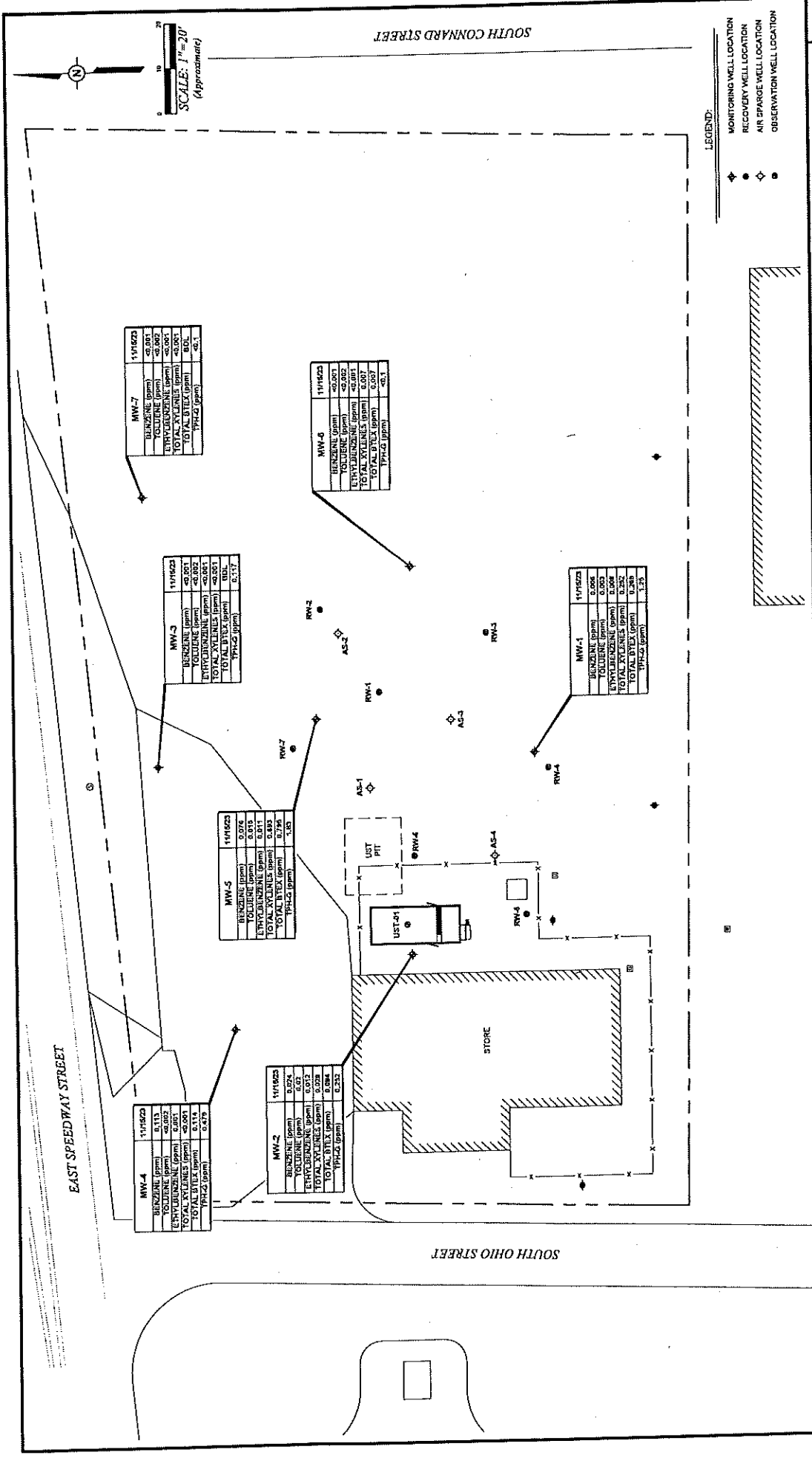
MW-5		08/24/23	
BENZENE (ppm)	0.008		
TOLUENE (ppm)	0.042		
ETHYLBENZENE (ppm)	0.002		
TOTAL XYLENES (ppm)	0.488		
TOTAL STYRENE (ppm)	0.091		
TPH-C (ppm)	1.23		

MW-2		08/24/23	
BENZENE (ppm)	0.004		
TOLUENE (ppm)	0.002		
ETHYLBENZENE (ppm)	0.001		
TOTAL XYLENES (ppm)	0.013		
TOTAL STYRENE (ppm)	0.242		

MW-4		08/24/23	
BENZENE (ppm)	0.174		
TOLUENE (ppm)	0.003		
ETHYLBENZENE (ppm)	0.011		
TOTAL XYLENES (ppm)	0.488		
TOTAL STYRENE (ppm)	2.57		
TPH-C (ppm)			

- LEGEND:
- ◆ MONITORING WELL LOCATION
 - ◇ RECOVERY WELL LOCATION
 - ◇ AIR SPARGE WELL LOCATION
 - OBSERVATION WELL LOCATION
 - BELOW DETECTION LIMITS

<p>PPM CONSULTANTS, INC. <small>Environmental & Engineering Solutions</small></p>		<p>FORMER VALERO CORNER STORE NO. 1800 301 EAST SPEEDWAY STREET DERMOTT, ARKANSAS</p>	
<p>DRAWN BY: BWH</p>	<p>PROJECT NUMBER: 134931</p>	<p>DRAWN DATE: 10/13/23</p>	<p>PHASE: RP</p>
<p>DISSOLVED COC CONCENTRATIONS IN GROUNDWATER 3RD QUARTER 2023 (AUGUST 24, 2023)</p>		<p>FIGURE NUMBER 3</p>	



PFM CONSULTANTS, INC.
1000 W. UNIVERSITY AVENUE, SUITE 100, DERRMOTT, ARKANSAS 72043

FORMER VALERO CORNER STORE NO. 1800
301 EAST SPEEDWAY STREET
DERRMOTT, ARKANSAS

DISSOLVED COC CONCENTRATIONS IN GROUNDWATER
4TH QUARTER 2023
(NOVEMBER 15, 2023)

FIGURE NUMBER
3

DRAWN BY: JCP	DRAWN DATE: 01/09/24
PROJECT NUMBER: 134931	PHASE: RP



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Flash Market #4
3225 E. Broadway
West Memphis, AR 72301
ID #18000046 LUST #18-0143 AFIN 18-00626**

A request for reimbursement (#4) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on August 19, 2024. The RP of this site reported a release (#18-0143) on May 2, 2018, after receiving notification that the premium dispensers were flowing at a slower rate. The name and the address of the RP:

**Flash Market, Inc.
Attn: Jamie Patterson
P.O. Box 2389
West Memphis, AR 72301**

The period covered by this application is April 13, 2023 through July 24, 2024. Remediation activities for which reimbursement is requested include: preparation of an Alternate Corrective Action Plan and preparation of Reimbursement Application #4.

During implementation of the CAP, a total of 4,614 gallons of contaminated groundwater was disposed at a recycling facility.

It is estimated that 2,512 tons of solid waste and 22,500 gallons of liquid waste will be disposed during implementation of the Alternate CAP.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling **\$15,981.44**. Included in SPATCO's invoice are charges for SPATCO labor (\$15,447.84)

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$15,981.44** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$15,981.44
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$15,981.44</u>

It is recommended that the claim made by the RP be considered in the amount of **\$15,981.44**.

Approved Work Plans

18000046 18-0143 FLASH MARKET NO.4

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	04/01/2019	Revised Site Assessment Work Plan	SoCo	\$56,692.22
02	07/18/2019	CO #1 SA WP	SoCo	\$2,002.04
03	11/27/2019	CO #2 to the Revised SAWP	SoCo	\$112.99
04	12/16/2020	Approval od Additional SAWP & C.E.	SoCo	\$66,043.26
05	08/30/2022	Approval of Corrective Action Plan	SPATCO	\$156,844.67
06	03/14/2023	Approval of Co-1-CAP	SPATCO	\$8,888.26
07	08/20/2024	Approval of Alternate Corrective Action Plan	SPATCO	\$616,892.69
				<u>\$907,476.13</u>

Approved Payments

18000046

180143

FLASH MARKET NO.4

Date Approved

Amount

3 /25/2020

\$51,284.26

3 /30/2022

\$59,734.93

6 /28/2023

\$113,299.65

\$224,318.84

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 18000046

(2) Responsible Party Information:

Company Name Flash Market, Inc

Contact Person Jamie Patterson

Address PO Box 2389

City and State West Memphis, Arkansas

Zip Code 72303

Phone _____

(3) Release Location

Facility Name Flash Market #4

Address 3225 East Broadway

City and State West Memphis, Arkansas

(4) Type of Tank (check only):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other (list) _____

Date of Release 5/2/2018

Release (LUST) Number 18-0143

Facility ID# 18000046
Date 08/12/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Jamie Patterson

Type/Print name of Owner/Operator or Responsible Party

Jamie Patterson

Signature of Owner/Operator or Responsible Party

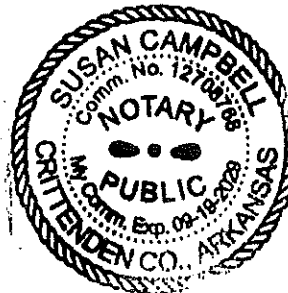
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 13 day of August, 2024.

Susan Campbell

Notary Public

My Commission Expires: 09-19-2029



PROOF OF PAYMENT AFFIDAVIT

I, Oriana Thompson being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Env. Dept. Manager of SPATCO Energy Solutions, I certify that, as of this date, SPATCO Energy Solutions has been paid in full by Flash Market, Inc. for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
93758280	7/26/2024	\$15,981.44
Total		\$15,981.44

Signed this 16th day of August, 2024



Oriana Thompson ; Env. Dept. Manager

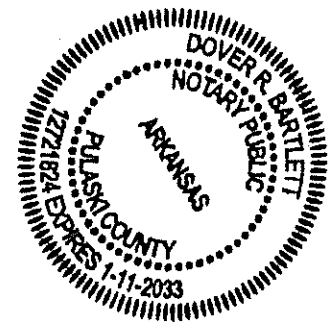
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 16th day of August, 2024.



Notary Public

My Commission Expires: 1/11/2033



Interim Request No.	4	COST SUMMARY SHEET			
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Consultant /Responsible Party: SPATCO Energy Solutions/Flash Market Inc

Facility Identification #: 18000046 Facility Name: Flash Market 4

Dates current costs incurred: From 04/13/23 to 07/24/24 Request Date: 08/12/24

COST SUMMARY

1. DIRECT LABOR COST (attach labor recap)	Hours	Actual Cost
Principal/Managerial	3.00	\$126.88 ✓
Professional/Technical	125.00	\$5,022.40 ✓
Support	0.00	\$0.00 ✓
Totals	128.00	\$5,149.28 ✓

Total Actual Labor Costs x 3 \$15,447.84

2. FIXED RATE COSTS (List by category - attach recap)	Actual Cost
Equipment Rental	\$0.00 ✓
Per Diem (meals only, with documented overnight stay)	\$0.00 ✓
Mileage	\$33.60 ✓
Other	\$0.00

Total Fixed Rate Costs \$33.60

3. OTHER DIRECT COSTS (List by category - attach recap)	Actual Cost
Lodging	\$0.00
Laboratory	\$0.00
Subcontracts	\$0.00
Supplies	\$0.00
Other	\$0.00

Total Other Direct Costs \$0.00

4. Reimbursement Preparation Cost for RA#(s) _____ (\$500 or \$1000) \$500.00

5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep) \$15,981.44

6. Markup on Total Other Direct Costs (maximum 20%) \$0.00

7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement) \$15,981.44

A. Total Reimbursement Requested to Date Including Above:	15,981.44
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)	0.00
C. Less Amount Previously Retained/Disallowed by RST:	0.00
D. Less Amount Previously Received (Reimbursed by ADEQ):	0.00
E. Amount of this Request (same as line 7 above unless it is the 1st Request):	15,981.44

Consultant /Responsible Party: SPATCO Energy Solutions/Flash Market Inc

Facility Identification # 18000046 Facility Name: Flash Market 4

Dates costs incurred: From 04/13/23 to 07/24/24 Request date: 08/12/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
04/13/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
05/03/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	3.00	\$39.90	\$119.70
05/05/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	3.00	\$39.90	\$119.70
05/18/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
05/19/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	1.00	\$39.90	\$39.90
05/22/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	6.00	\$39.90	\$239.40
05/24/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
05/25/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	8.00	\$39.90	\$319.20
05/26/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	8.00	\$39.90	\$319.20
06/02/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	5.00	\$39.90	\$199.50
06/02/23	93758280	C. Smith_PG-Sen Hydrogeo	T1_ACAP Prep.	2.00	\$46.88	\$93.76
06/21/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	1.00	\$39.90	\$39.90
06/28/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	5.00	\$39.90	\$199.50
07/05/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	4.00	\$39.90	\$159.60
07/07/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
07/25/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	3.00	\$39.90	\$119.70
08/01/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	1.00	\$39.90	\$39.90
08/02/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	4.00	\$39.90	\$159.60
08/07/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	6.00	\$39.90	\$239.40
08/08/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	8.00	\$39.90	\$319.20
09/21/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	3.00	\$39.90	\$119.70
10/04/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
10/05/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
10/11/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
10/17/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
10/19/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	1.00	\$39.90	\$39.90
10/20/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
10/23/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	4.00	\$39.90	\$159.60
10/23/24	93758280	C. Smith_PG-Sen Hydrogeo	T1_ACAP Prep.	1.50	\$46.88	\$70.32
10/25/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
10/25/23	93758280	C. Smith_PG-Sen Hydrogeo	T1_ACAP Prep.	1.50	\$46.88	\$70.32
11/01/23	93758280	J. Hemphill_PG	T1_ACAP Prep.	1.00	\$39.90	\$39.90
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				25.00		\$997.50
TOTAL PROFESSIONAL/TECHNICAL COSTS:				125.00		\$5,022.40

Interim Request No.	4	Page	5	of	10	
Consultant /Responsible Party: SPATCO Energy Solutions/Flash Market Inc.						
Facility Identification # 18000046			Facility Name: Flash Market 4			
Dates costs incurred: From		04/13/23	to	07/24/24	Request date: 08/12/24	
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
06/05/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
06/06/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
06/17/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
06/19/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	3.00	\$39.90	\$119.70
06/27/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	4.00	\$39.90	\$159.60
07/05/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
07/14/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	4.00	\$39.90	\$159.60
07/21/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
07/23/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
07/24/24	93758280	J. Hemphill_PG	T1_ACAP Prep.	2.00	\$39.90	\$79.80
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
Manually enter these totals on the corresponding "Direct Labor" page:				25.00		\$997.50

Interim Request No. 4 Page 6 of 16

Consultant /Responsible Party: SPATCO Energy Solutions/Flash Market Inc

Facility Identification # 18000046 Facility Name: Flash Market 4

Dates costs incurred: From 04/13/23 to 07/24/24 Request date: 08/12/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				0.00		\$0.00
TOTAL DIRECT LABOR COSTS:				128.00		\$5,149.28

Interim Request No.	4		Page	8	of	16
Consultant /Responsible Party:		SPATCO Energy Solutions/Flash Market Inc				
Facility Identification #	18000046	Facility Name: Flash Market 4				
Dates costs incurred:	From	04/13/23	to	07/24/24	Request date:	08/12/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):	
TOTAL MEAL PER DIEM COSTS:	\$0.00

Revised 01/2016

Interim Request No. 4 Page 9 of 16

Consultant /Responsible Party: SPATCO Energy Solutions/Flash Market Inc

Facility Identification # 18000046 Facility Name: Flash Market 4

Dates costs incurred: From 04/13/23 to 07/24/24 Request date: 08/12/24

FIXED RATE COSTS DETAIL

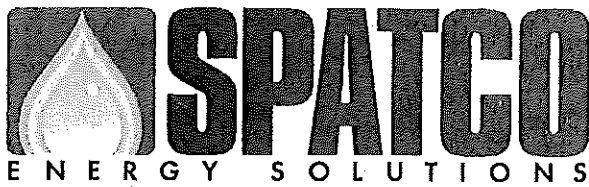
DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
06/28/24	93758280	Office, DEQ, office	16.00	/\$0.70	\$11.20
11/01/24	93758280	Office, DEQ, office	16.00	/\$0.70	\$11.20
07/24/24	93758280	Office, DEQ, office	16.00	/\$0.70	\$11.20
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$33.60

Interim Request No.	4	Page	13	of	16
Consultant /Responsible Party:	SPATCO Energy Solutions/Flash Market Inc				
Facility Identification #	18000046	Facility Name:	Flash Market 4		
Dates costs incurred:	From	04/13/23	to	07/24/24	Request date: 08/12/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
SUBCONTRACTS:			

ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):			\$0.00
TOTAL SUBCONTRACTS COSTS:			\$0.00



PLEASE MAKE REMITTANCE TO:
 PO BOX 5450
 CAROL STREAM, IL 60197-5450

PFMFC, INC
 PO Box 2389
 WEST MEMPHIS AR 72303

Ship-to address
 L AND F EXPRESS (COD)
 3225 E BROADWAY
 WEST MEMPHIS AR 72301

Invoice	
Number	93758280
Date	07/26/2024
Purchase Order Number	JAMIE - T.F.
Sales Order Number	1490954
Customer Number	1054274
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment Net 30
 Terms of delivery FOB SHIPPING POINT
 CORRECTIVE ACTION WORKPLAN PREP - T.F.

Item	Item Detail			
10	Material:	INSTALLATION PRICE		CORRECTIVE ACTION WORKPLAN PREP
	Quantity	UOM	Price	Extended price
	1	EA	15,981.44	15,981.44

Items total: 15,981.44

Invoice amount: 15,981.44

PAST DUE INVOICE SUBJECT TO 1% MONTHLY SERVICE CHARGE AFTER 30 DAYS FROM INVOICE DATE

Flash Market, Inc.
P.O. Box 2389
West Memphis, AR 72301

LOCATION
Flash 4
3225 E. Broadway
West Memphis, AR

DATE	DESCRIPTION	UNITS	UNIT PRICE	TOTAL PRICE
	Workplan prep			
4/13/2023	Environmental Dept. Mgr.	1.00 ✓	120.00	120.00
4/13/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
5/3/2023	Professional Geologist, P.G.	3.00 ✓	119.70	359.10
5/5/2023	Professional Geologist, P.G.	3.00 ✓	119.70	359.10
5/18/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
5/19/2023	Professional Geologist, P.G.	1.00 ✓	119.70	119.70
5/22/2023	Professional Geologist, P.G.	6.00 ✓	119.70	718.20
5/24/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
5/25/2023	Professional Geologist, P.G.	8.00 ✓	119.70	957.60
5/26/2023	Professional Geologist, P.G.	8.00 ✓	119.70	957.60
6/2/2023	Professional Geologist, P.G.	5.00 ✓	119.70	598.50
6/2/2023	Senior Project Hydrogeologist, P.G.	2.00 ✓	140.64	281.28
6/21/2023	Environmental Dept. Mgr.	1.00 ✓	120.00	120.00
6/21/2023	Professional Geologist, P.G.	1.00 ✓	119.70	119.70
6/28/2023	Professional Geologist, P.G.	5.00 ✓	119.70	598.50
	mileage -Off, DEQ, Off	16.00 ✓	0.70	11.20
7/5/2023	Professional Geologist, P.G.	4.00 ✓	119.70	478.80
7/7/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
7/25/2023	Professional Geologist, P.G.	3.00 ✓	119.70	359.10
8/1/2023	Professional Geologist, P.G.	1.00 ✓	119.70	119.70
8/2/2023	Professional Geologist, P.G.	4.00 ✓	119.70	478.80
8/7/2023	Professional Geologist, P.G.	6.00 ✓	119.70	718.20
8/8/2023	Professional Geologist, P.G.	8.00 ✓	119.70	957.60
9/21/2023	Professional Geologist, P.G.	3.00 ✓	119.70	359.10
10/4/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
10/5/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
10/11/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
10/17/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
10/19/2023	Professional Geologist, P.G.	1.00 ✓	119.70	119.70
10/20/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
10/23/2023	Professional Geologist, P.G.	4.00 ✓	119.70	478.80
10/23/2023	Senior Project Hydrogeologist, P.G.	1.50 ✓	140.64	210.96
10/25/2023	Professional Geologist, P.G.	2.00 ✓	119.70	239.40
10/25/2023	Senior Project Hydrogeologist, P.G.	1.50 ✓	140.64	210.96
11/1/2023	Professional Geologist, P.G.	1.00 ✓	119.70	119.70
	mileage -Off, DEQ, Off	16.00 ✓	0.70	11.20
11/1/2023	Environmental Dept. Mgr.	1.00 ✓	120.00	120.00

DEQ Requested updates

6/5/2024 Professional Geologist, P.G.	2.00✓	119.70	239.40
6/6/2024 Professional Geologist, P.G.	2.00✓	119.70	239.40
6/17/2024 Professional Geologist, P.G.	2.00✓	119.70	239.40
6/19/2024 Professional Geologist, P.G.	3.00✓	119.70	359.10
6/27/2024 Professional Geologist, P.G.	4.00✓	119.70	478.80
7/5/2024 Professional Geologist, P.G.	2.00✓	119.70	239.40
7/14/2024 Professional Geologist, P.G.	4.00✓	119.70	478.80
7/21/2024 Professional Geologist, P.G.	2.00✓	119.70	239.40
7/23/2024 Professional Geologist, P.G.	2.00✓	119.70	239.40
7/24/2024 Professional Geologist, P.G.	2.00	119.70	239.40
mileage -Off, DEQ, Off	16.00✓	0.70	11.20

trust fund prep	1.00	500.00	500.00
TOTAL CHARGES			15960.80



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Matthew McShee 9/10/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR *XS*

From: David Frazier, Professional Geologist *DF*
RST - A & R Program, OLR

Date: September 10, 2024

Subject: Technical Review of Reimbursement Application #4
For Time Period: 4/13/23 – 7/24/24
Amount Requested: \$15,981.44
Flash Market #4
3225 E. Broadway, West Memphis, AR 72301
ID #18000046 LUST #18-0143 AFIN: 18-00626

The following is in response to your memo to me dated 9/4/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or free product removal?*

This LUST case is in the clean-up phase. A *Corrective Action Plan* was approved on 8/30/22. Public notice was published in the *Arkansas Democrat-Gazette* on 9/4/22 without comment. Full implementation of the CAP was reported on 1/24/23 and 3/6/23. Remediation goals were not achieved; therefore, an Alternate CAP was requested on 3/30/23.

An *Alternate Corrective Action Plan* was approved on 8/20/24.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

Goals for the CAP are as follows:

Source control: To reduce the concentrations of petroleum contamination in soil to not more than 72 mg/kg TPH-GRO. This value is the RST, NAPL soil-screening concentration, subject to a dilution attenuation factor of ten (10) to account for sampling uncertainties.

Points of compliance for attainment of the source control goal shall be confirmation samples collected from the floor and sidewalls of the excavation.

Effectiveness of source reduction shall be verified by attainment of the source control goal in 75% of compliance points AND no exceedance of two times (2X) the goal in any compliance point.

Human health goal: To prevent inhalation of petroleum vapors in indoor air. Because an engineered control is proposed in the *Alternate CAP*, the human health goal will have been considered achieved by meeting the Source Control goal.

This project has suffered no unacceptable delays.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

During implementation of the CAP, a total of 4,614 gallons of contaminated groundwater was disposed at a recycling facility.

It is estimated that 2,512 tons of solid waste and 22,500 gallons of liquid waste will be disposed during implementation of the *Alternate CAP*.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Preparation of an *Alternate Corrective Action Plan*, requested on 3/30/23; and
- Preparation of RA#4.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's summary accurately summarizes activities during the application time period. The LUST case came to the department's attention on 5/2/2018 due to a failed line test.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has included a site map from the Site Assessment Report, illustrating contamination in soil.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

The *Alternate CAP* proposes to remove the UST system and over-excavate contaminated soil. An engineered control has also been proposed to install a vapor barrier onto the building slab. Finally, a deed restriction will be filed in the county courthouse to restrict land use to commercial or industrial.



August 16, 2024

RECEIVED

AUG 16 2024

AR 3:43pm

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED

AUG 16 2024

DEQ - RST

RE: Reimbursement Application # 3
Flash Market #4
3225 E. Broadway
West Memphis, AR
Crittenden County
DEQ ID #: 18000046; LUST #: 18-0143

Dear Ms. Trotta:

Please find attached the Reimbursement Application #⁴~~3~~ ^(JT) for the above referenced facility.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333.

Sincerely,
On Behalf of SPATCO Energy Solutions, LLC,

A handwritten signature in black ink, appearing to read "Oriana Thompson".

Oriana Thompson
Env. Dept. Manager



PROJECT SUMMARY FOR
FLASH MARKET #4
3225 EAST BROADWAY AVENUE, WEST MEMPHIS, ARKANSAS 72301
(DEQ ID #18000046; LUST 18-0143; AFIN 18-00626)

April 13, 2023 through July 24, 2024
Claim Amount= \$15,981.44

In a letter dated March 30, 2023, the Arkansas Department of Energy & Environment, Division of Environmental Quality's (DEQ's) Office of Land Resources - Assessment and Remediation Program (OLR-ARP) requested that Flash Market, LLC prepare an Alternative Corrective Action Plan and Cost Estimate after the initial CAP failed to achieve the goals stated in the Exposure Assessment.

This work plan incorporates removing the USTs, over excavating the UST basin, and a shallow surface dig through out approximately half of the property. This reimbursement request is for the development of the work plan only. The completed work plan was submitted on November 1, 2023. At DEQ's request, the work plan was revised to include updated quotes for 3rd party expenses. The revised work plan was submitted on July 24, 2024.

This reimbursement package for LUST #: 18-0143 consists of one invoice for \$15,981.44

SPATCO Energy Solutions, LLC appreciates the Arkansas Department of Energy and Environment's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

A handwritten signature in black ink, appearing to read "Oriana Thompson", written over a horizontal line.

Oriana Thompson, M.S.
Environmental Division Manager



SAMUEL SMITH SURVEYING LLC
 252 Tucker Road
 Arcadia, AR 72007
 Phone: 501-922-1122
 Email: sam@samsmithsurveying.com



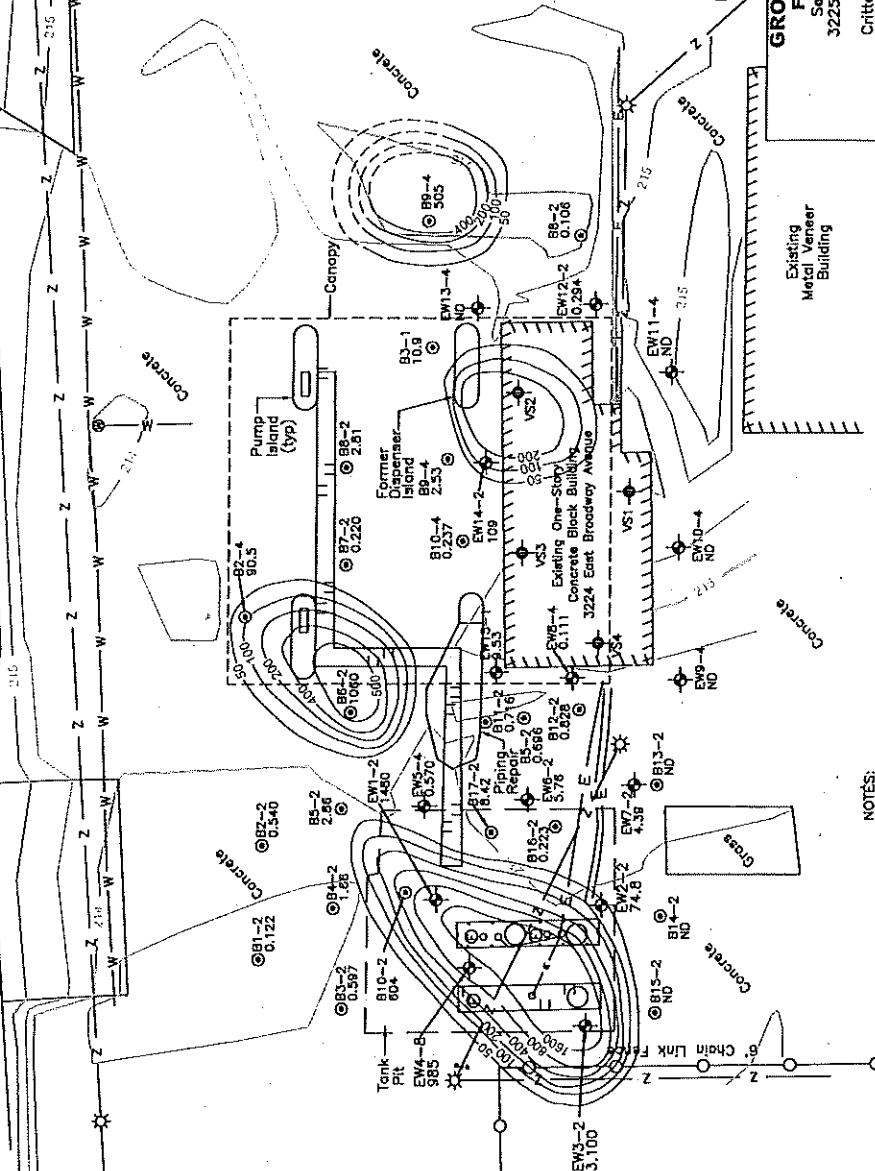
US Highway 70
 East Broadway Avenue

Sample #	Depth	TOC
B5-4	20.0	0.13
B5-1	0.0	0.14
B5-2	0.0	0.14
B5-3	0.0	0.14
B5-4	0.0	0.14
B5-5	0.0	0.14
B5-6	0.0	0.14
B5-7	0.0	0.14
B5-8	0.0	0.14
B5-9	0.0	0.14
B5-10	0.0	0.14
B5-11	0.0	0.14
B5-12	0.0	0.14
B5-13	0.0	0.14
B5-14	0.0	0.14
B5-15	0.0	0.14
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B5-80	0.0	0.14
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B5-89	0.0	0.14
B5-90	0.0	0.14
B5-91	0.0	0.14
B5-92	0.0	0.14
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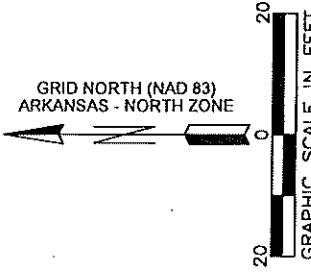
Facility ID# 18000045
 LUST# 18-0413
 APIN# 18-00826

**GRO IN SHALLOW SOIL
 FLASH MARKET #4**
 Section 16 T06N R09W
 3225 East Broadway Avenue
 West Memphis
 Crittenden County, Arkansas

Date: 01-11-2023
 Scale: 1" = 20'
 Figure 2
 ADO File No.: s:\work\Southern Company\60027 Flash Market #4.dwg



NOTES:
 1. Contour Interval = 2X
 2. All Values mg/kg



- LEGEND**
- EW1 - EXTRACTION WELL W/ NUMBER
 - B1 - BOREHOLE LOCATION W/ NUMBER
 - B3-1 - PREVIOUS ASSESSMENT SOIL BORINGS
 - VS1 - VAPOR SAMPLE LOCATION W/ NUMBER
 - Utility Pole
 - Z - UTILITY POLE
 - E - AERIAL POWER LINE
 - Security Lamp
 - Water Meter
 - Buried Water Line
 - Product Line Trench
 - 2" Vent Pipe
 - Fuel Port
 - Top of Casing
 - Ground
 - Contour Line with Elevation
 - Datum: NAVD 88
 - Contour Interval: 0.5'



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: October 30, 2024

Subject: **Marion Truck Stop
6934 I-55
Marion, AR
ID #18000152 LUST #18-0150 AFIN 18-00193**

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 22, 2024. The RP of this site reported a diesel release (#18-0150) on May 24, 2022, after receiving notification that annual line tightness performed failed on single walled diesel piping running to the front of the store. The name and the address of the RP:

**Rising Star Investments, LLC
Attn: Noor Jalal
16251 AR-77
Turrell, AR 72384**

The period covered by this application is May 22, 2023 through April 17, 2024. Remediation activities for which reimbursement is requested include: full implementation of a Site Assessment Work Plan and Change Order #1, and preparation of Reimbursement Application #1.

To date, no contaminated media have yet been removed from this site.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling **\$80,130.17**. Included in SPATCO's invoice are charges from: LP Environmental (\$20,700.00), Arkansas Analytical (\$7,710.00), Samuel Smith Surveying (\$5,250.00), GPRS (\$2,000.00), Eurofins (\$1,636.00), and Republic Services (\$1,103.50).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$80,130.17 was checked against documentation provided. An adjustment of \$10.00 to reduce SPATCO rental equipment to pre-approved rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 80,130.17
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>10.00</u>
Total Net Claim	<u>\$ 72,620.17</u>

It is recommended that the claim made by the RP be considered in the amount of \$72,620.17.

18000152-01 LUST #18-0150 BG, JT

Approved Work Plans

18000152 18-0150

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	07/27/2023	Approval of WP & CE	SPATCO	\$77,138.87 ✓
02	05/20/2024	CO-1-Request to SAWP	SPATCO	\$10,203.53 ✓
				<hr/> <u>\$87,342.40</u>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 18000152

(2) Responsible Party Information:

Company Name Rising Star Investments, LLC

Contact Person Noor Jalal

Address 16251 AR-77

City and State Turrell, AR

Zip Code 72384

Phone 703-622-8709

(3) Release Location

Facility Name Marion Truck Stop

Address 6934 I-55

City and State Marion, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 5/24/2022

Release (LUST) Number 18-0150

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Rising Star Investments

Mohammad Malik

Type/Print name of Owner/Operator or Responsible Party

[Signature]

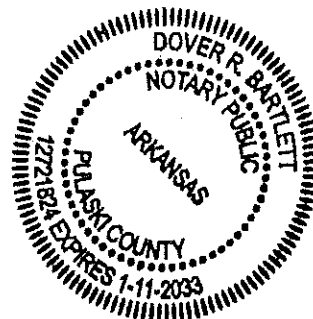
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 16 day of August, 2024.

[Signature]
Notary Public

My Commission Expires: 1/11/2033

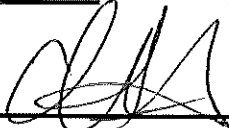


PROOF OF PAYMENT AFFIDAVIT

I, Oriana Thompson being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Env. Dept. Manager of Spatco Energy Solutions, LLC, I certify that, as of this date, Spatco Energy Solutions, LLC has been paid in full by Rising Star Investments LLC for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
93735693	5/30/2024	\$80,130.17
Total		\$80,130.17

Signed this 16th day of August, 2024



Oriana Thompson, Env. Dept. Mgr

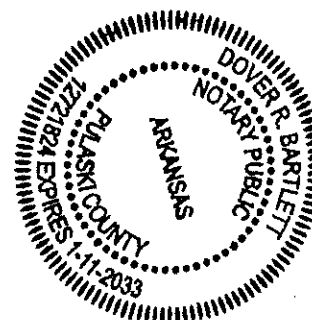
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 16th day of August, 2024.



Notary Public

My Commission Expires: 1/11/2033



Interim Request No.	1	COST SUMMARY SHEET			
Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC					
Facility Identification #: 18000152		Facility Name: Marion Truck Stop			
Dates current costs incurred:	From	05/22/23	to	04/17/24	
				Request Date:	06/12/24
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		6.00	\$267.52		
Professional/Technical		236.00	\$7,975.08		
Support		0.00	\$0.00		
Totals		242.00	\$8,242.60		
Total Actual Labor Costs x 3				\$24,727.80	
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$1,486.00			
Per Diem (meals only, with documented overnight stay)		\$540.00			
Mileage		\$2,436.70			
Other		\$0.00			
Total Fixed Rate Costs				\$4,462.70	
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$1,477.65			
Laboratory		\$9,346.00			
Subcontracts		\$28,750.00			
Supplies		\$230.24			
Other		\$1,812.50			
Total Other Direct Costs				\$41,616.39	
4. Reimbursement Preparation Cost for RA#(s) <u>500</u>		(\$500 or \$1000)		\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$71,806.89	
6. Markup on Total Other Direct Costs (maximum 20%)				\$8,323.28	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$80,130.17	
A. Total Reimbursement Requested to Date Including Above:				\$80,130.17	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:				0.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):				0.00	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$72,630.17	

Interim Request No. 1 Page 4 of 16

Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC

Facility Identification # 18000152 Facility Name: Marion Truck Stop

Dates costs incurred: From 05/22/23 to 04/17/24 Request date: 06/12/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
05/22/23	93735693	O.Thompson	√ 1	1.00	\$40.00	\$40.00
06/05/23	93735693	O.Thompson	√ 1	1.00	\$40.00	\$40.00
03/27/24	93735693	O.Thompson	√ 5	1.00	\$46.88	\$46.88
03/28/24	93735693	O.Thompson	√ 5	1.00	\$46.88	\$46.88
04/17/24	93735693	O.Thompson	√ 5	2.00	\$46.88	\$93.76
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
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						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):						
TOTAL PRINCIPAL/MANAGERIAL:				6.00		\$267.52

Revised 01/2016

Interim Request No.	1	Page	5	of	16
Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC					
Facility Identification # 18000152			Facility Name: Marion Truck Stop		
Dates costs incurred: From		05/22/23	to	04/17/24	Request date: 06/12/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
05/22/23	93735693	J. Hemphill	✓ 1	1.00	\$36.06	\$36.06
05/30/23	93735693	J. Hemphill	✓ 1	1.00	\$36.06	\$36.06
06/02/23	93735693	J. Hemphill	✓ 1	2.00	\$36.06	\$72.12
06/04/23	93735693	J. Hemphill	✓ 1	3.00	\$36.06	\$108.18
06/05/23	93735693	J. Hemphill	✓ 1	2.00	\$36.06	\$72.12
06/06/23	93735693	J. Hemphill	✓ 1	6.00	\$36.06	\$216.36
06/06/23	93735693	D. Curry	✓ 1	2.00	\$30.00	\$60.00
10/30/23	93735693	J. Hemphill	✓ 2	5.00	\$39.90	\$199.50
11/06/23	93735693	J. Hemphill	✓ 2	5.00	\$39.90	\$199.50
11/13/23	93735693	J. Hemphill	✓ 2	4.00	\$39.90	\$159.60
11/14/23	93735693	J. Hemphill	✓ 2	8.00	\$39.90	\$319.20
11/14/23	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
11/15/23	93735693	J. Hemphill	✓ 2	7.00	\$39.90	\$279.30
11/15/23	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
11/16/23	93735693	P. King	✓ 2	1.00	\$22.67	\$22.67
11/30/23	93735693	J. Hemphill	✓ 2	8.00	\$39.90	\$319.20
12/01/23	93735693	J. Hemphill	✓ 3	4.00	\$39.90	\$159.60
12/10/23	93735693	J. Hemphill	✓ 2	4.00	\$39.90	\$159.60
12/11/23	93735693	J. Hemphill	✓ 2	0.50	\$39.90	\$19.95
12/28/23	93735693	J. Hemphill	✓ 2	4.00	\$39.90	\$159.60
02/13/24	93735693	J. Hemphill	✓ 2	6.00	\$39.90	\$239.40
02/20/24	93735693	J. Hemphill	✓ 2	4.00	\$39.90	\$159.60
02/21/24	93735693	J. Hemphill	✓ 2	8.00	\$39.90	\$319.20
02/21/24	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
02/22/24	93735693	J. Hemphill	✓ 2	8.00	\$39.90	\$319.20
02/22/24	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
02/23/24	93735693	J. Hemphill	✓ 2	8.00	\$39.90	\$319.20
02/23/24	93735693	P. King	✓ 2	5.00	\$22.67	\$113.35
02/27/24	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
02/28/24	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
03/07/24	93735693	J. Hemphill	✓ 2	8.00	\$39.90	\$319.20
03/07/24	93735693	P. King	✓ 2	8.00	\$22.67	\$181.36
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				65.50		\$2,317.79
TOTAL PROFESSIONAL/TECHNICAL COSTS:				236.00		\$7,975.08

Interim Request No.	1	Page	5a	of	11	
Consultant /Responsible Party:	SPATCO Energy Solutions, LLC/Rising Star Investments LLC					
Facility Identification #	18000152	Facility Name:	Marion Truck Stop			
Dates costs incurred:	From	05/22/23	to	04/17/24	Request date:	06/12/24

EXTRA DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
03/08/24	93735693	J. Hemphill	2	2.00	\$39.90	\$79.80
03/08/24	93735693	P. King	2	8.00	\$22.67	\$181.36
03/09/24	93735693	J. Hemphill	2	5.00	\$39.90	\$199.50
03/11/24	93735693	P. King	2	1.00	\$22.67	\$22.67
03/22/24	93735693	J. Hemphill	5	4.00	\$39.90	\$159.60
03/25/24	93735693	J. Hemphill	3	4.00	\$39.90	\$159.60
03/26/24	93735693	J. Hemphill	5	3.00	\$39.90	\$119.70
03/27/24	93735693	J. Hemphill	5	6.00	\$39.90	\$239.40
03/28/24	93735693	J. Hemphill	5	4.00	\$39.90	\$159.60
04/01/24	93735693	J. Hemphill	5	4.00	\$39.90	\$159.60
04/02/24	93735693	J. Hemphill	5	2.00	\$39.90	\$79.80
04/08/24	93735693	J. Hemphill	5	4.00	\$39.90	\$159.60
04/09/24	93735693	J. Hemphill	5	3.00	\$39.90	\$119.70
04/10/24	93735693	J. Hemphill	5	3.00	\$39.90	\$119.70
04/10/24	93735693	P. King	4	6.00	\$24.28	\$145.68
04/11/24	93735693	D. Curry	5	5.00	\$33.65	\$168.25
04/12/24	93735693	P. King	5	1.00	\$24.28	\$24.28
04/17/24	93735693	J. Hemphill	5	0.50	\$39.90	\$19.95
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
Manually enter these totals on the corresponding "Direct Labor" page:				65.50		\$2,317.79

Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC

Facility Identification # 18000152 Facility Name: Marion Truck Stop

Dates costs incurred: From 05/22/23 to 04/17/24 Request date: 06/12/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
11/13/23	93735693	J. Hemphill	1	\$54.00	\$54.00
11/14/23	93735693	J. Hemphill	1	\$54.00	\$54.00
11/14/23	93735693	P. King	1	\$54.00	\$54.00
02/20/24	93735693	J. Hemphill	1	\$54.00	\$54.00
02/21/24	93735693	J. Hemphill	1	\$54.00	\$54.00
02/21/24	93735693	P. King	1	\$54.00	\$54.00
02/22/24	93735693	J. Hemphill	1	\$54.00	\$54.00
02/22/24	93735693	P. King	1	\$54.00	\$54.00
02/27/24	93735693	P. King	1	\$54.00	\$54.00
03/07/24	93735693	P. King	1	\$54.00	\$54.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00

ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):

TOTAL MEAL PER DIEM COSTS: \$540.00

Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC

Facility Identification # 18000152 Facility Name: Marion Truck Stop

Dates costs incurred: From 05/22/23 to 04/17/24 Request date: 06/12/24

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
06/06/23	93735693	Off, DEQ, off - JH	16.00	\$0.70	\$11.20
10/30/23	93735693	Off, site, off - JH	264.00	\$0.70	\$184.80
11/06/23	93735693	Off, NSS, Site, lunch, office - JH	266.00	\$0.70	\$186.20
11/13/23	93735693	office, site, lunch, office - JH	142.00	\$0.70	\$99.40
11/14/23	93735693	hotel, site, lunch, office - JH	16.00	\$0.70	\$11.20
11/14/23	93735693	hotel, site, office - PK	132.00	\$0.70	\$92.40
11/15/23	93735693	hotel, site, office - JH	136.00	\$0.70	\$95.20
11/15/23	93735693	hotel, site, office - PK	136.00	\$0.70	\$95.20
11/16/23	93735693	off, lab, off - PK	20.00	\$0.70	\$14.00
11/30/23	93735693	office, site, office - JH	256.00	\$0.70	\$179.20
12/10/23	93735693	office, site, split - JH	135.00	\$0.70	\$94.50
02/13/24	93735693	office, site, office - JH	264.00	\$0.70	\$184.80
02/20/24	93735693	office, site, hotel - JH	137.00	\$0.70	\$95.90
02/21/24	93735693	hotel, site, hotel - JH	10.00	\$0.70	\$7.00
02/21/24	93735693	office, site, hotel - PK	132.00	\$0.70	\$92.40
02/22/24	93735693	hotel, site, hotel - JH	10.00	\$0.70	\$7.00
02/22/24	93735693	hotel, site, hotel - PK	10.00	\$0.70	\$7.00
02/23/24	93735693	hotel, site, office - JH	132.00	\$0.70	\$92.40
02/23/24	93735693	hotel, site, office - PK	132.00	\$0.70	\$92.40
02/27/24	93735693	office, site, hotel - PK	132.00	\$0.70	\$92.40
02/28/24	93735693	hotel, site, office - PK	132.00	\$0.70	\$92.40
03/07/24	93735693	office, site, office - JH	264.00	\$0.70	\$184.80
03/07/24	93735693	office, site, hotel - PK	132.00	\$0.70	\$92.40
03/08/24	93735693	Flash 10, Marion, split - JH	19.00	\$0.70	\$13.30
03/08/24	93735693	hotel, site, office - PK	132.00	\$0.70	\$92.40
03/09/24	93735693	hotel, site, split - JH	10.00	\$0.70	\$7.00
03/11/24	93735693	Off, lab, off - PK	20.00	\$0.70	\$14.00
04/10/24	93735693	office, site, valicor, off - PK	278.00	\$0.70	\$194.60
04/17/24	93735693	Off, DEQ, off - JH	16.00	\$0.70	\$11.20
					\$0.00
					\$0.00
					\$0.00

ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	\$0.00
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TOTAL MILEAGE COSTS:	\$2,436.70
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Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC

Facility Identification # 18000152 Facility Name: Marion Truck Stop

Dates costs incurred: From 05/22/23 to 04/17/24 Request date: 06/12/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
------	----------	--------------------------------	--------

LABORATORY:

12/14/23	K23Dec222	Arkansas Analytical	\$3,505.00
01/30/24	140023616	Eurofins	\$540.50
03/26/24	1400024542	Eurofins	\$1,095.50
04/29/24	K24APR143	Arkansas Analytical	\$4,205.00

ADDITIONAL LABORATORY COSTS (from the Extra Other Direct Costs page): \$0.00

TOTAL LABORATORY COSTS: **\$9,346.00**

Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC

Facility Identification # 18000152 Facility Name: Marion Truck Stop

Dates costs incurred: From 05/22/23 to 04/17/24 Request date: 06/12/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
SUPPLIES:			
10/23/23	385661	Conway Copies	\$10.54
10/27/23	22881	Vapor Pin	\$126.10
02/21/24	801852	Tractor Supply	\$81.59
03/08/24	259201	Marion Travel Center	\$12.01

ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):	\$0.00
TOTAL SUPPLIES COSTS:	\$230.24

Interim Request No. 1 Page 15 of 16

Consultant /Responsible Party: SPATCO Energy Solutions, LLC/Rising Star Investments LLC

Facility Identification # 18000152 Facility Name: Marion Truck Stop

Dates costs incurred: From 05/22/23 to 04/17/24 | Request date: 06/12/24

OTHER DIRECT COSTS DETAIL

DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT
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OTHER/MISC. DIRECT COSTS:

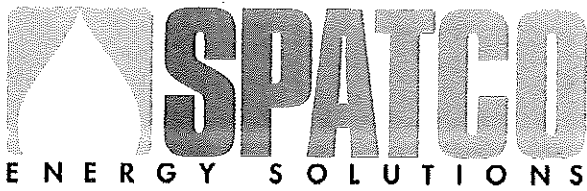
02/29/24	002028683	Republic Services	\$1,103.50
03/19/24	240017328	Pine	\$409.00
04/17/24	31819	Valicor	\$300.00

ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page): \$0.00

TOTAL OTHER/MISC. COSTS: \$1,812.50

TOTAL OTHER DIRECT COSTS \$41,616.39

Revised 01/2016



PLEASE MAKE REMITTANCE TO:
 PO BOX 5450
 CAROL STREAM, IL 60197-5450

MYS MARION INC T/A (COD)
 MARION TRAVEL CENTER
 6934 I-55
 MARION AR 72364

Invoice	
Number	93735693
Date	05/30/2024
Purchase Order Number	Malik - T.F.
Sales Order Number	1451305
Customer Number	1044046
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment COD or Cash Only
 Terms of delivery FOB SHIPPING POINT
 SITE ASSESSMENT WORKPLAN AND IMPLEMENTATION

Item	Material:	INSTALLATION PRICE	Item Detail	WORKPLAN & IMPLEMENTATION	Extended price
	Quantity	UOM	Price		
10	1	EA	80,130.17		80,130.17
Items total:					80,130.17
Invoice amount:					80,130.17

PAST DUE INVOICE SUBJECT TO 1% MONTHLY SERVICE CHARGE AFTER 30 DAYS FROM INVOICE DATE

Marion Truck Stop
 6934 I-55
 Marion, AR 72364

LOCATION:
 Marion Truck Stop
 6934 I-55
 Marion, AR 72364

DATE	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
Job Setup. Site Assessment Workplan				
05/22/23	Env. Dept. Manager	1.00	\$ 120.00	\$ 120.00
05/22/23	Senior Project Geologist	1.00	\$ 108.18	\$ 108.18
05/30/23	Senior Project Geologist	1.00	\$ 108.18	\$ 108.18
06/02/23	Senior Project Geologist	2.00	\$ 108.18	\$ 216.36
06/04/23	Senior Project Geologist	3.00	\$ 108.18	\$ 324.54
06/05/23	Senior Project Geologist	2.00	\$ 108.18	\$ 216.36
06/05/23	Env. Dept. Manager	1.00	\$ 120.00	\$ 120.00
06/06/23	Senior Project Geologist	6.00	\$ 108.18	\$ 649.08
06/06/23	Professional Geologist	2.00	\$ 90.00	\$ 180.00
06/06/23	Off, DEQ, off - JH	16.00	\$ 0.70	\$ 11.20
Prep. Mark the Site for One Call. Site Assessment Work Plan Implementation				
10/30/23	Senior Project Geologist	5.00	\$ 119.70	\$ 598.50
10/30/23	Off, site, off - JH	264.00	\$ 0.70	\$ 184.80
10/30/23	SPATCO Hammer drill	1.00	\$ 85.00	\$ 85.00
11/06/23	Senior Project Geologist	5.00	\$ 119.70	\$ 598.50
11/06/23	Off, NSS, Site, lunch, office - JH	266.00	\$ 0.70	\$ 186.20
11/13/23	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
11/13/23	mileage - office, site, lunch, office - JH	142.00	\$ 0.70	\$ 99.40
11/13/23	per diem	1.00	\$ 54.00	\$ 54.00
11/14/23	Senior Project Geologist	8.00	\$ 119.70	\$ 957.60
11/14/23	mileage - hotel, site, lunch, office - JH	16.00	\$ 0.70	\$ 11.20
11/14/23	per diem	1.00	\$ 54.00	\$ 54.00
11/14/23	Staff Geologist	8.00	\$ 68.01	\$ 544.08
11/14/23	mileage - hotel, site, office - PK	132.00	\$ 0.70	\$ 92.40
11/14/23	per diem	1.00	\$ 54.00	\$ 54.00
11/15/23	Senior Project Geologist	7.00	\$ 119.70	\$ 837.90
11/15/23	hotel, site, office - JH	136.00	\$ 0.70	\$ 95.20
11/15/23	Staff Geologist	8.00	\$ 68.01	\$ 544.08
11/15/23	hotel, site, office - PK	136.00	\$ 0.70	\$ 95.20
11/16/23	lab - PK	20.00	\$ 0.70	\$ 14.00
11/16/23	Staff Geologist	1.00	\$ 68.01	\$ 68.01
11/16/23	SPATCO Interface probe - week	1.00	\$ 157.50	\$ 157.50
11/16/23	SPATCO PID rental - week	1.00	\$ 255.00	\$ 255.00
Vapor Pins and sampling				
11/30/23	Senior Project Geologist	8.00	\$ 119.70	\$ 957.60
11/30/23	office, site, office - JH	256.00	\$ 0.70	\$ 179.20
12/01/23	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
12/10/23	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
12/10/23	office, site, split - JH	135.00	\$ 0.70	\$ 94.50
12/11/23	Senior Project Geologist	0.50	\$ 119.70	\$ 59.85

Marion Truck Stop
 6934 I-55
 Marion, AR 72364

LOCATION:
 Marion Truck Stop
 6934 I-55
 Marion, AR 72364

DATE	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
	Sample Results Analysis			
12/28/23	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
	Prep. GPR. Install wells.			
02/13/24	Senior Project Geologist	6.00	\$ 119.70	\$ 718.20
02/13/24	office, site, office - JH	264.00	\$ 0.70	\$ 184.80
02/20/24	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
02/20/24	office, site, hotel - JH	137.00	\$ 0.70	\$ 95.90
02/20/24	per diem	1.00	\$ 54.00	\$ 54.00
02/21/24	Senior Project Geologist	8.00	\$ 119.70	\$ 957.60
02/21/24	hotel, site, hotel - JH	10.00	\$ 0.70	\$ 7.00
02/21/24	per diem	1.00	\$ 54.00	\$ 54.00
02/21/24	Staff Geologist	8.00	\$ 68.01	\$ 544.08
02/21/24	office, site, hotel - PK	132.00	\$ 0.70	\$ 92.40
02/21/24	per diem	1.00	\$ 54.00	\$ 54.00
02/22/24	Senior Project Geologist	8.00	\$ 119.70	\$ 957.60
02/22/24	hotel, site, hotel - JH	10.00	\$ 0.70	\$ 7.00
02/22/24	per diem	1.00	\$ 54.00	\$ 54.00
02/22/24	Staff Geologist	8.00	\$ 68.01	\$ 544.08
02/22/24	hotel, site, hotel - PK	10.00	\$ 0.70	\$ 7.00
02/22/24	per diem	1.00	\$ 54.00	\$ 54.00
02/23/24	Senior Project Geologist	8.00	\$ 119.70	\$ 957.60
02/23/24	hotel, site, office - JH	132.00	\$ 0.70	\$ 92.40
02/23/24	Staff Geologist	5.00	\$ 68.01	\$ 340.05
02/23/24	hotel, site, office - PK	132.00	\$ 0.70	\$ 92.40
02/23/24	SPATCO Interface probe - week	1.00	\$ 157.50	\$ 157.50
02/23/24	SPATCO PID rental - week	1.00	\$ 255.00	\$ 255.00
	Develop wells			
02/27/24	Staff Geologist	8.00	\$ 68.01	\$ 544.08
02/27/24	office, site, hotel - PK	132.00	\$ 0.70	\$ 92.40
02/27/24	per diem	1.00	\$ 54.00	\$ 54.00
02/27/24	SPATCO development pump - day	1.00	\$ 72.00	\$ 72.00
02/28/24	Staff Geologist	8.00	\$ 68.01	\$ 544.08
02/28/24	hotel, site, office - PK	132.00	\$ 0.70	\$ 92.40
02/28/24	SPATCO development pump - day	1.00	\$ 72.00	\$ 72.00
	Sample wells			
03/07/24	Senior Project Geologist	8.00	\$ 119.70	\$ 957.60
03/07/24	office, site, office - JH	264.00	\$ 0.70	\$ 184.80
03/07/24	SPATCO Hammer drill	1.00	\$ 72.00	\$ 72.00
03/07/24	Staff Geologist	8.00	\$ 68.01	\$ 544.08
03/07/24	office, site, hotel - PK	132.00	\$ 0.70	\$ 92.40
03/07/24	per diem	1.00	\$ 54.00	\$ 54.00

Marion Truck Stop
 6934 I-55
 Marion, AR 72364

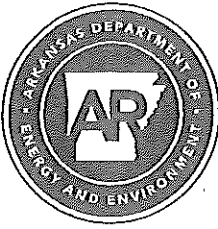
LOCATION:
 Marion Truck Stop
 6934 I-55
 Marion, AR 72364

DATE	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
03/08/24	Senior Project Geologist	2.00	\$ 119.70	\$ 239.40
03/08/24	Flash 10, Marion, split - JH	19.00	\$ 0.70	\$ 13.30
03/08/24	Staff Geologist	8.00	\$ 68.01	\$ 544.08
03/08/24	hotel, site, office - PK	132.00	\$ 0.70	\$ 92.40
03/09/24	Senior Project Geologist	5.00	\$ 119.70	\$ 598.50
03/09/24	SPATCO Interface probe - day	2.00	\$ 55.00	\$ 110.00
03/09/24	SPATCO Compressor/controller - day	2.00	\$ 75.00	\$ 150.00
03/09/24	SPATCO bladder pump - day	2.00	\$ 50.00	\$ 100.00
03/09/24	hotel, site, split - JH	10.00	\$ 0.70	\$ 7.00
03/11/24	Staff Geologist	1.00	\$ 68.01	\$ 68.01
03/11/24	Off, lab, off - PK	20.00	\$ 0.70	\$ 14.00
Site Assessment - Report. Waste Disposal				
03/27/24	Env. Dept. Manager	1.00	\$ 140.64	\$ 140.64
03/28/24	Env. Dept. Manager	1.00	\$ 140.64	\$ 140.64
03/22/24	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
03/25/24	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
03/26/24	Senior Project Geologist	3.00	\$ 119.70	\$ 359.10
03/27/24	Senior Project Geologist	6.00	\$ 119.70	\$ 718.20
03/28/24	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
04/01/24	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
04/02/24	Senior Project Geologist	2.00	\$ 119.70	\$ 239.40
04/08/24	Senior Project Geologist	4.00	\$ 119.70	\$ 478.80
04/09/24	Senior Project Geologist	3.00	\$ 119.70	\$ 359.10
04/10/24	Senior Project Geologist	3.00	\$ 119.70	\$ 359.10
04/10/24	Staff Geologist	6.00	\$ 72.84	\$ 437.04
04/10/24	office, site, valicor, off - PK	278.00	\$ 0.70	\$ 194.60
04/11/24	Professional Geologist	5.00	\$ 100.95	\$ 504.75
04/12/24	Staff Geologist	1.00	\$ 72.84	\$ 72.84
04/17/24	Env. Dept. Manager	2.00	\$ 140.64	\$ 281.28
04/17/24	Senior Project Geologist	0.50	\$ 119.70	\$ 59.85
04/17/24	Off, DEQ, off - JH	16.00	\$ 0.70	\$ 11.20
	Prepare RA#1 over \$50,000	1.00	\$ 1,000.00	\$ 1,000.00
DATE	THIRD PARTY EXPENSES	UNITS	UNIT RATE	TOTAL
11/15/23	Comfort Inn - J. Hemphill	1	\$400.30	\$400.30
11/15/23	Comfort Inn - P. King	1	\$181.68	\$181.68
02/23/24	Comfort Inn - J. Hemphill	1	\$551.84	\$551.84
02/26/24	Comfort Inn - P. King	1	\$319.08	\$319.08
02/28/24	Comfort Inn - P. King	1	\$156.84	\$156.84
03/11/24	Comfort Inn - P. King	1	\$163.44	\$163.44
12/14/23	AAI	1	\$4,206.00	\$4,206.00
01/30/24	Eurofins	1	\$648.60	\$648.60
03/26/24	Eurofins	1	\$1,314.60	\$1,314.60
04/29/24	AAI	1	\$5,046.00	\$5,046.00
11/08/23	GPRS	1	\$2,400.00	\$2,400.00

Marion Truck Stop
6934 I-55
Marion, AR 72364

LOCATION:
Marion Truck Stop
6934 I-55
Marion, AR 72364

DATE	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
11/16/23	LP Environmental	1	\$5,340.00	\$5,340.00
01/08/24	Samuel Smith Surveying	1	\$3,600.00	\$3,600.00
02/26/24	LP Environmental	1	\$19,500.00	\$19,500.00
02/13/24	Elite	1	\$960.00	\$960.00
03/19/24	Pine Environmental	1	\$490.80	\$490.80
04/04/24	Samuel Smith Surveying	1	\$900.00	\$900.00
04/10/24	Samuel Smith Surveying	1	\$1,800.00	\$1,800.00
10/23/23	Conway Copies	1	\$12.65	\$12.65
10/27/23	Vapor Pin	1	\$151.32	\$151.32
02/21/24	Tractor Supply	1	\$97.91	\$97.91
03/08/24	Marion Travel Center	1	\$14.41	\$14.41
02/29/24	Republic	1	\$1,324.20	\$1,324.20
04/17/24	Valicor	1	\$360.00	\$360.00
			INVOICE TOTAL	\$80,130.17



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green 9/11/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

From: David Frazier, Professional Geologist *DF*
Regulated Storage Tanks - A & R Program, OLR

Date: September 11, 2024

Subject: Technical Review of Reimbursement Application #1
For Time Period: 5/22/23 – 4/17/24
Amount Requested: \$72,630.17
Marion Truck Stop [Rising Star Investments LLC]
6934 I-55, Marion, AR 72364
ID #18000152 LUST #18-0150 AFIN: 18-00193

The following is in response to your memo to me dated 9/4/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Assessment. A *Site Assessment Report* was received on 4/17/24. An Exposure Assessment cannot be developed; however, because a commingling diesel release (not Trust Fund eligible) caused by the RP has not been assessed. Additionally, a commingling gasoline release caused by a different RP has not been assessed.

RST technical staff are awaiting instructions on how to proceed.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

No remediation goals have yet been established. Data from the 4/17/24 report indicate, however, that cleanup will eventually be required.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No contaminated media have yet been removed from the site.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Full implementation of a *Site Assessment Work Plan* and Change Order #1, approved on 7/27/23 and 5/20/24, respectively; and
 - Preparation of RA#1.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 were identified.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's Project Summary reflects my understanding of the case. The subject diesel release came to the department's attention on 5/24/22 due to a failed line test.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has included a site map from the *Site Assessment Report*, illustrating dissolved diesel constituents in groundwater.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further comment at this time.



August 20, 2024

RECEIVED

AUG 20 2024

AR 4:16pm

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED

AUG 22 2024

DEQ - RST

RE: Reimbursement Application # 1
Marion Truck Stop
6934 I-55
Marion, AR 72364
DEQ ID #: 18000152; LUST #: 18-0150

Dear Ms. Trotta:

Please find attached the Reimbursement Application #1 for the above referenced facility.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333.

Sincerely,
On Behalf of SPATCO Energy Solutions, LLC,

A handwritten signature in black ink, appearing to read "Oriana Thompson", is written over a faint, illegible printed name.

Oriana Thompson
Env. Dept. Manager



PROJECT SUMMARY

Marion Truck Stop

6934 I-55, Marion, AR 72364

5/22/2023 through 4/17/2024

Facility ID: 18000152; LUST: 18-150; AFIN: 01-00283; Leak Date: May 23, 2022

The attached reimbursement application for \$72,630.17 represents costs associated with implementation of prepare and implement site assessment activities at the above-referenced LUST site for \$80,130.17 minus a deductible of \$7,500.00. During annual line testing at the facility, a diesel line failed.

On May 16, 2023, the Arkansas Department of Energy and Environment, Division of Environmental Quality (DEQ), Assessment and Remediation Program (ARP), Office of Land Resources (OLR), prepared a Preliminary Assessment (PA) for LUST Case 01-0107 that recommended a site assessment. The work plan (revised) was prepared by and submitted by SPATCO Energy Solutions, LLC on June 27, 2023. The revised work plan and cost estimate was approved for implementation on July 27, 2023.

Site Assessment field work was initiated on October 30, 2023. The report of assessment findings was submitted to the RST Division on April 17, 2024.

Activities onsite have included:

- Assessment work consisted of installing fifteen (15) soil borings advanced using DPT technology to a maximum of 20-feet below ground surface (bgs);
- Installation of eight (8) 20-foot wells;
- Collection of three (3) surface water samples;
- Installation of two vapor pins;
- Subsurface investigation to determine the first occurrence of groundwater beneath the property and to define the level and extent of hydrocarbon impact to both soil and groundwater;
- Soil, groundwater, and vapor sampling and analyses;
- Management of assessment-derived waste; and
- Completion and submission of Site Assessment Report documenting findings.

DRO and benzene concentrations in soil appear to have a similar distribution pattern linking the front dispenser islands to the UST basin and beyond. GRO was observed beyond the northern side of the UST basin, near the truck diesel fueling area. DRO was observed in connection with the auto diesel dispensers on the south side of the building, which is consistent with the basis for this LUST case. DRO was also observed to the north and east of the UST basin, with the greatest concentration east of the UST basin in B8. Soil sample B8-4 exceeded the DEQ Free Product Presumption Level of 1250 mg/kg. Free product LNAPL was present in wells MW04, MW06, and MW07.

The following is the RA Request #1 information:



RA Request #1 Information:	Site Assessment Activity
Work Plan Approval Amount	\$77,138.87
Change Order #1	\$10,203.53
Work Plan Approval Amount (+CO1)	\$87,342.4
Amount reimbursed	\$0.00
Amount of current request	\$80,130.17
Less Amount Deductible	-\$7,500.00
Amount of Request	\$72,630.17

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

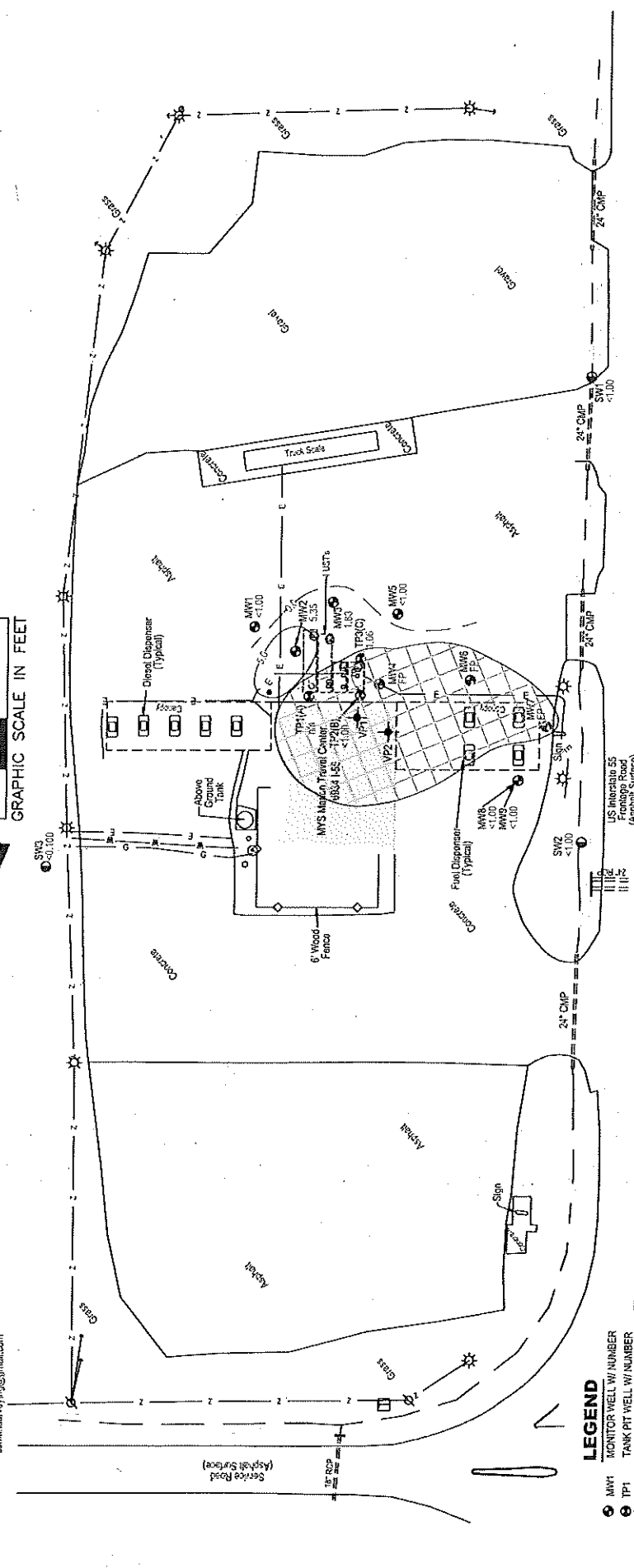
Regards,

A handwritten signature in black ink, appearing to read "Oriana Thompson", is written over a faint, illegible printed name.

Oriana Thompson
Environmental Department Manager



SAMUEL SMITH SURVEYING LLC
 235 Tucker Road
 Augusta, AR 72007
 501.841.4172
 ssmithsurveying@gmail.com



- LEGEND**
- MW1 MONITOR WELL W/ NUMBER
 - TP1 TANK PIT W/ NUMBER
 - ⊕ VP1 VAPOR PIN W/ NUMBER
 - ⊙ SW1 STORM WATER SAMPLE LOCATION W/ NUMBER
 - ⊖ FUEL FILL PORT
 - ⊘ 4" VENT PIPES
 - ⊙ UTILITY POLE W/ LAMP
 - ⊙ UTILITY POLE
 - ANCHOR WIRE
 - GAS LINE
 - ELECTRIC LINE
 - ⊓ TELEPHONE PEDESTAL
 - CONTOUR LINE W/ ELEVATION
 - CONTOUR INTERVAL 1'-FOOT
 - DATUM NAVD83

SAMPLE #	TP/DRO (mg/L)
MW1	<1.00
MW2	5.15
MW3	1.83
MW4	<1.00
MW5	<1.00
MW6	TP
MW7	TP
MW8	<1.00
MW9	<1.00
TP1A	0.6
TP2B	<1.00
TP3C	1.06
SW01	<1.00
SW02	<1.00
SW03	<1.00

Contour Interval = 5

DEQ Facility ID: 1800162
 LUJST File: 18-0150

DRO IN GROUNDWATER (mg/L)
 MYS Maikon Travel Center
 6934 US 1-55
 S03 T07N R08E
 Maikon, Crittenden County, Arkansas

Date: 04-07-2024 Scale: 1" = 60'
 ACAD File No.: D:\users\SPATCO\MYS TRAVEL CENTER\00052.dwg Figure: 10